



Date May 28, 2009
 API # 47 - 049 - 02017

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name: Faye Rockwell Operator Well No.: Rockwell 2208

LOCATION: Elevation: 987' Quadrangle: Wallace 7.5'
 District: Mannington County: Marion
 Latitude: 2,700' feet South of 39 DEG. 27' MIN. 30" SEC.
 Longitude: 450' feet West of 80 DEG. 22' MIN. 30" SEC.

Company: XTO Energy, Inc.
P. O. Box 1004
Jane Lew, WV 26378

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
13 3/8"	30'	30'	
9 5/8"	236'	236'	125 sks
7"	1,416'	1,416'	220 sks
4 1/2"	3,550'	3,550'	255 sks

Agent: Gary Beall
 Inspector: Tristan Jenkins
 Permit Issued: March 4, 2009
 Well Work Commenced: March 28, 2009
 Well Work Completed: April 3, 2009
 Verbal Plugging: _____
 Permission granted on: _____
 Rotary X Cable _____
 Total Depth (feet) 3,600'
 Fresh Water Depths (ft) 78', 985'
 Salt Water Depths (ft) N/A
 Is coal being mined in area (Y / N) ? No
 Coal Depths (ft) 48'-50', 178'-187'

OPEN FLOW DATA

Producing Formation Balltown, 4th, Gordon, 30' Pay Zone 2,258'-3,465'
 Depth (ft) _____
 Gas: Initial Open Flow Show MCF/d Oil: Initial Open Flow N/A Bbl/d
 Final Open Flow 281 MCF/d Final Open Flow N/A Bbl/d
 Time of open flow between initial and final tests 24 Hours
 Static rock pressure 170 psig surface pressure after 12 Hours

Second Producing Formation 50', Pocono, Injun Pay Zone 1,578'-2,150'
 Depth (ft) _____
 Gas: Initial Open Flow Show MCF/d Oil: Initial Open Flow N/A Bbl/d
 Final Open Flow 281 MCF/d Final Open Flow N/A Bbl/d
 Time of open flow between initial and final tests 24 Hours
 Static rock pressure 170 psig surface pressure after 12 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: XTO Energy, Inc.
 By: Gary Beall District Production Superintendent
 Date: 5-29-09

Stage	Depth & No. of Shots	Treatment Detail
1	3,339'-3,465' 20 shots	500 gal HCL, 200 sks sand, 210 bbl gelled fluid, N2 assist
2	2,379'-2,426' 16 shots	500 gal HCL, 100 sks sand, 190 bbl gelled fluid, N2 assist
3	2,258'-2,327' 18 shots	625 gal HCL, 100 sks sand, 240 bbl gelled fluid, N2 assist
4	2,050'-2,150' 19 shots	625 gal HCL, 125 sks sand, 260 bbl gelled fluid, N2 assist
5	1,656'-1,665' 14 shots	500 gal HCL, 200 sks sand, 220 bbl gelled fluid, N2 assist
6	1,578'-1,648' 18 shots	750 gal HCL, 200 sks sand, 215 bbl gelled fluid, N2 assist

FORMATION	TOP	BOTTOM	REMARKS
Sand/Shale	0	48	
Coal	48	50	
Sand/Shale	50	178	1/2" H2O @78'
Coal	178	187	
Sand/Shale	187	660	
Sand	660	745	
Sand/Shale	745	985	
Sand	985	1,180	1/2" H2O @ 985'
Sand/Shale	1,180	1,440	
Lime	1,440	1,460	
Shale	1,460	1,500	
B. Lime	1,500	1,560	
Sand	1,560	1,660	Gas Show
Shale	1,660	2,120	
Sand	2,120	2,170	Gas Show
Sand/Shale	2,170	2,470	
Shale	2,470	3,600	DTD