



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, August 18, 2022
WELL WORK PLUGGING PERMIT
Horizontal 6A Plugging

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for JONES 4H
47-049-02284-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: JONES, ROBERT
U.S. WELL NUMBER: 47-049-02284-00-00
Horizontal 6A Plugging
Date Issued: 8/18/2022

Promoting a healthy environment.

08/19/2022

PERMIT CONDITIONS 47 0 4 9 0 2 2 8 4 P

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date _____, 2022
2) Operator's
Well No. Jones 4H
3) API Well No. 47-049 - 02284

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production _____ or Underground storage _____) Deep _____ / Shallow X

5) Location: Elevation 1,133' Watershed Eastern Branch of Bartholomew Fork
District Mannington County Marion Quadrangle Glover Gap

6) Well Operator EQT Production Company 7) Designated Agent Joseph C. Mallow
Address 400 Woodcliff Drive Address 427 Midstate Drive
Canonsburg PA 15317 Clarksburg, WV 26301

8) Oil and Gas Inspector to be notified Name Kenneth Greynolds
Address 613 Broad Run Road
Jane Lew, WV 26378
9) Plugging Contractor Name R&J
Address 1087 Raccoon Road
Hueysville, KY 41640

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date _____
Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas
Date: 2022.07.15 09:34:53 -0400

08/19/2022

47 0 4 9 0 2 2 8 4 P

Jones 4H
Marion Co., WV
Conductor Only
API # 47-049-02284
BY: Tyler Mizgorski
DATE: 6/16/2022

CURRENT STATUS:

Elevation @ 1042'
20" J-55 94 ppf conductor @ 100' No Cement Details

Fresh water N/A due to only conductor spud
Coal Show N/A due to only conductor spud
Salt Water N/A due to only conductor spud

- 1) Notify Inspector **Ken Greynolds**, (304) 206-6613, Kenneth.L.Greynolds@wv.gov prior to beginning operations.
- 2) **Conduct Tailgate Safety Meeting. Complete JSA's as required**
- 3) Cut off cap welded onto conductor
- 4) Drop string in well to verify depth of conductor at 100'
- 5) MIRU rig. Begin P&A operations
- 6) Remove all water from conductor
- 7) RIH and set 100' C1A cement plug from 100' to surface. TOOH w/tubing
- 8) Let Cement dry for 8 hours
- 9) Top off well to surface with solid cement as needed
- 10) Set Monument above ground to WV-DEP Specifications

Kenneth Greynolds



8/17/22

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EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317

October 21, 2021

Via FedEx Overnight

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: WR-35 Well Operator's Report of Well Work
Jones 4H Well
Permit Number 47-049-02284
Mannington District, Marion County, WV

WVDEP Recipient,

Attached please find the WR-35 Well Operator's Report of Well Work for the well referenced above. Conductor was set for this well in 2014 by Trans Energy. No vertical or horizontal drilling, or completions operations were conducted on this well. This WR-35 has been completed with the best available data.

Please notify me at your earliest convenience if additional documentation is required to process this form.

Best Regards,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan
Project Specialist - Permitting
jzavatchan@eqt.com
724-746-9073

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10/29/2021
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State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 049 - 02284 County Marion District Mannington
 Quad Glover Gap Pad Name Jones Field/Pool Name N/A
 Farm name Robert Jones Well Number 4H
 Operator (as registered with the OOG) EQT Production Company
 Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
 Top hole Northing 4381936.633 Easting 549196.635
 Landing Point of Curve Northing N/A Easting _____
 Bottom Hole Northing N/A Easting _____

Elevation (ft) 1,042 GL Type of Well New Existing Type of Report Interim Final
 Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
 Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
 Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
 Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other N/A
 Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
 Production hole Air Mud Fresh Water Brine
 Mud Type(s) and Additive(s)
N/A

Date permit issued 4/18/2014 Date drilling commenced 5/28/14 Date drilling ceased 5/28/14
 Date completion activities began N/A Date completion activities ceased N/A
 Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 150' (from 049-02283)
 Salt water depth(s) ft N/A
 Coal depth(s) ft 144', 239' 598' 641' (from 049-02283)
 Is coal being mined in area (Y/N) N

Open mine(s) (Y/N) depths _____ No
 Void(s) encountered (Y/N) depths _____ N
 Cavern(s) encountered (Y/N) depths _____ N

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 Reviewed by: WV Department of Environmental Protection

WV Department of Environmental Protection

10/29/2021
08/19/2022

WR-35
Rev. 8/23/13

API 47-049 - 02284

Farm name Robert Jones

Well number 4H

| CASING STRINGS | Hole Size | Casing Size | Depth | New or Used | Grade wt/ft | Basket Depth(s) | Did cement circulate (Y/ N) * Provide details below* |
|---------------------------|-----------|-------------|-------|-------------|-------------|-----------------|---|
| Conductor | 26" | 20" | 100' | New | J-55/94 | N/A | |
| Surface | | | | | | | |
| Coal | | | | | | | |
| Intermediate 1 | | | | | | | |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | | | | | | | |
| Tubing | | | | | | | |
| Packer type and depth set | | | | | | | |

Comment Details _____

| CEMENT DATA | Class/Type of Cement | Number of Sacks | Slurry wt (ppg) | Yield (ft ³ /sks) | Volume (ft ³) | Cement Top (MD) | WOC (hrs) |
|----------------|----------------------|-----------------|-----------------|------------------------------|---------------------------|-----------------|-----------|
| Conductor | Class A | - | - | - | - | Surface | |
| Surface | | | | | | | |
| Coal | | | | | | | |
| Intermediate 1 | | | | | | | |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | | | | | | | |
| Tubing | | | | | | | |

Drillers TD (ft) 100'

Loggers TD (ft) 100'

Deepest formation penetrated _____

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) _____

Check all wireline logs run

- caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No

Conventional Sidewall

Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING N/A

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS N/A

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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10/29/2021
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WW-4A
Revised 6-07

1) Date: _____, 2022
2) Operator's Well Number _____
Jones 4H
3) API Well No.: 47 - 049 - 02284

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|--|--|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name _____ Address _____ _____ | Name _____ Address _____ _____ |
| (b) Name _____ Address _____ _____ | (b) Coal Owner(s) with Declaration Name _____ Address _____ _____ |
| (c) Name _____ Address _____ _____ | Name _____ Address _____ _____ |
| 6) Inspector Address _____ _____ | (c) Coal Lessee with Declaration Name _____ Address _____ _____ |
| Telephone _____ | |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator EQT Production Company
 By: John Zavatchan
 Its: Project Specialist - Permitting
 Address: 400 Woodcliff Drive
 Canonsburg PA 15317
 Telephone: 412-584-3132

Commonwealth of Pennsylvania - Notary Seal
Olivia Pishioneri, Notary Public
Allegheny County
 My commission expires October 25, 2023
 Commission number 1359968
 Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 26th day of July, 2022
 My Commission Expires October 25, 2023
 _____ Notary Public

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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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Postmark
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 Total Postage and
 \$ 10.85

**JASON G. STOUT AND
 MICHELLE R. STOUT**
 637 UPPER MURRAY ROAD
 MANNINGTON WV 26582

74-08 JONES 2H, 3H, 4H - NOTIFICATIONS

PS Form 3800, April 2013 PSN 7530-02-000-907

7021 2720 0000 9233 0040

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 Total Postage and
 \$ 11.09

CONSOL MINING COMPANY LLC
 275 TECHNOLOGY DRIVE
 SUITE 101
 CANONSBURG PA 15317-9565

74-08 JONES 2H, 3H, 4H - NOTIFICATIONS

PS Form 3800, A

7021 2720 0000 9233 0033

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WPP
 5260 IRWIN ROAD
 HUNTINGTON WV 25705-3247

74-08 JONES 2H, 3H, 4H - NOTIFICATIONS

PS Form 3800, April 2013 PSN 7530-02-000-907

7021 2720 0000 9233 0026

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47 0 4 9 0 2 2 8 4 P

WW-4B

API No. 47-049-02284
Farm Name JONES
Well No. 4H

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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WW-9
(5/16)

4704902284P

API Number 47 - 049 - 02284
Operator's Well No. Jones 4H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Eastern Branch of Bartholomew Fork Quadrangle Glover Gap

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) John Zavatchan
Company Official Title Project Specialist - Permitting

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JUL 28 2022

Subscribed and sworn before me this 26th day of July, 20 22

WV Department of
Environmental Protection

[Signature] Notary Public

My commission expires October 25, 2023

Commonwealth of Pennsylvania - Notary Seal
Olivia Pishioneri, Notary Public
Allegheny County
My commission expires October 25, 2023
Commission number 1359968
Member, Pennsylvania Association of Notaries

Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|---------------|----------|---------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Red Fescue | 40 | Red Fescue | 15 |
| Aslike Clover | 5 | Aslike Clover | 5 |
| Annual Rye | 15 | | |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds

Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C
= AD O = WVDEP OU = Oil and Gas
Date: 2022.07.15 09:36:06 -04'00'

Comments:

Title:

Date:

Field Reviewed? () Yes () No

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EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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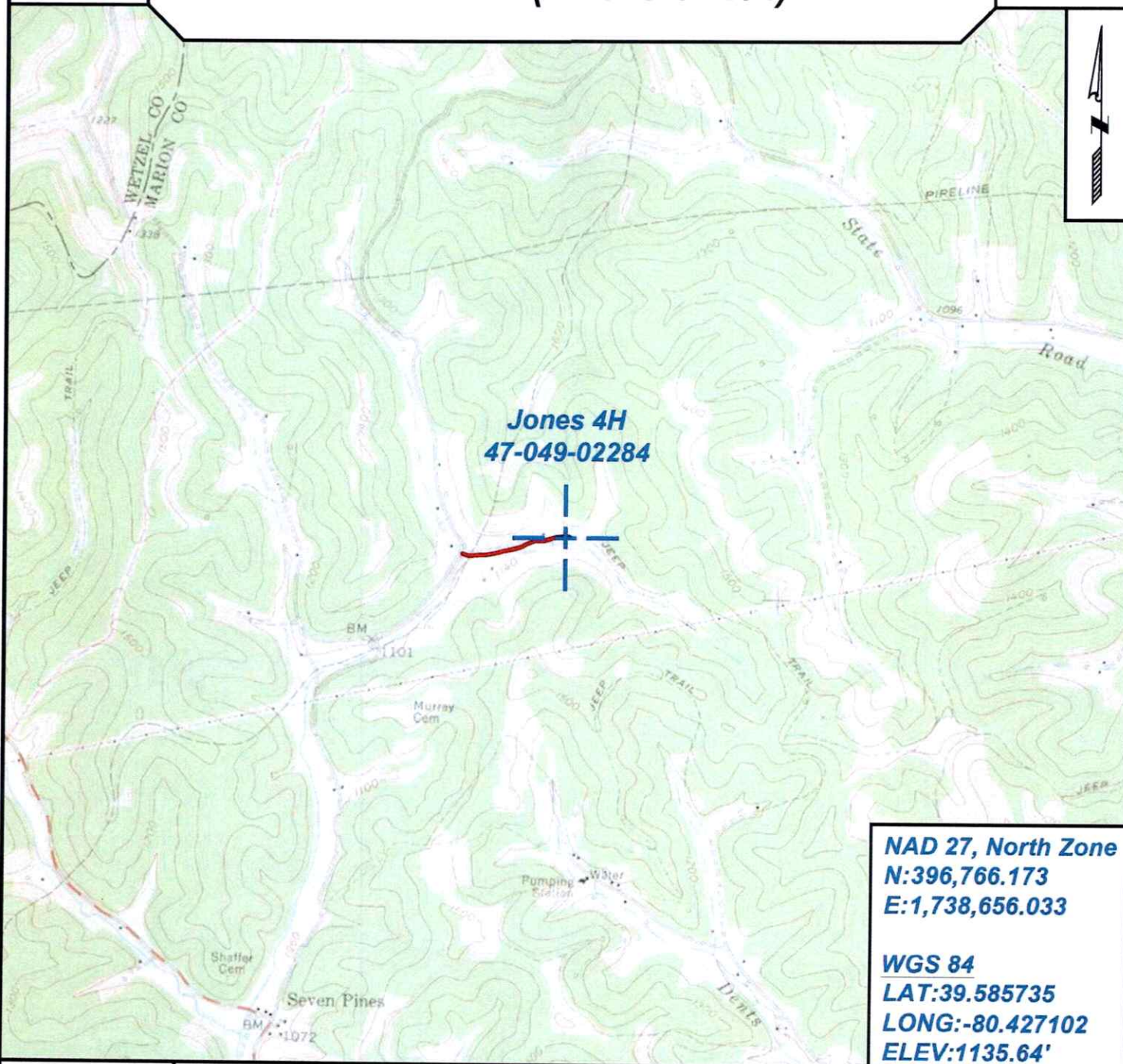
Topo Quad: Glover Gap 7.5' Scale: 1" = 2000'

County: Marion Date: February 4, 2022

District: Mannington Project No: 74-18-00-08

Jones 4H (47-049-02284)

Topo



NAD 27, North Zone
N:396,766.173
E:1,738,656.033

WGS 84
LAT:39.585735
LONG:-80.427102
ELEV:1135.64'



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company

400 Woodcliff Drive
 Canonsburg, PA 15317

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06/19/2022

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-049-02284 WELL NO.: Jones 4H

FARM NAME: Jones

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Glover Gap 7.5'

SURFACE OWNER: Jason and Michelle Stout

ROYALTY OWNER: Robert Jones, et al.

UTM GPS NORTHING: 4381936

UTM GPS EASTING: 549197 GPS ELEVATION: 345 m (1135 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS X : Post Processed Differential X
Real-Time Differential _____

Mapping Grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Ben R. Stout
Signature

P.S. 2092
Title

2-4-22
Date

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Site Pictures
Jones 4H
47-049-02284



Jones Pad



Jones Pad Sign



Jones Pad Entrance

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BIRCH RIVER OFFICE

237 Birch River Road
Birch River, WV 26610

phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive
Bridgeport, WV 26330

phone: 304-848-5035 fax: 304-848-5037

CHARLESTON OFFICE

301 RHL Boulevard - Suite 5
Charleston, WV 25309

phone: 304-756-2949 fax: 304-756-2948

47 0 4 9 0 2 2 8 4 P



EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317
P: 724-746-9073 | www.eqt.com

July 27, 2022

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Jeff McLaughlin
601 57th Street SE
Charleston, WV 25304-2345

RE: Notice of Application to Plug and Abandon a Well
Jones 4H Well
Permit Number 47-049-02284
Mannington District
Marion County, WV

Mr. McLaughlin:

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above. Included with this application you will find the following documents:

- Form WW-4B - Application for a Permit to Plug and Abandon
- Plugging Prognosis
- Form WW-4A - Notice of Application to Plug and Abandon a Well
- Proof of Notification of Interested Parties
- Form WW-7 - WV DEP Well Location Form - Certified Copy
- Form WW-9 - Fluids/Cuttings Disposal & Reclamation Plan
- Site Photos
- Previously submitted Well Location Plat
- Completed Form WR-35 Well Operator's Report of Well Work

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

A handwritten signature in blue ink, appearing to read 'John Zavatchan'.

John Zavatchan
Project Specialist - Permitting
jzavatchan@eqt.com
724-746-9073

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08/19/2022



Kennedy, James P <james.p.kennedy@wv.gov>

ATTN plugging permits have been issued for 4704902184, 04902278, 04902279, 04902283, 04902284

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Aug 18, 2022 at 9:53 AM







To: Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, "Zavatchan, John" <jzavatchan@eqt.com>, BShrum@eqt.com, OPishioneri@eqt.com, mtrach@wvassessor.com

To whom it may concern, plugging permits have been issued for 4704902184, 04902278, 04902279, 04902283, 04902284.

James Kennedy

WVDEP OOG

6 attachments

-  **4704902184.pdf**
4718K
-  **4704902278.pdf**
5331K
-  **4704902279.pdf**
4490K
-  **4704902283.pdf**
5601K
-  **4704902284.pdf**
4186K
-  **IR-8 Blank.pdf**
237K

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