

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

**CONSOLIDATION COAL CO.**  
Coal Operator or Owner  
**1 BRIDGE STREET MONONGAH, WV 26554**  
Address  
**CONSOLIDATION COAL CO.**  
Coal Operator or Owner  
**1 BRIDGE STREET MONONGAH, WV 26554**  
Address  
**WILLIAM H. PARRISH**  
Lease or Property Owner  
**9 OCTANT WAY, MIDDLE RIVER, MD 21220**  
Address

**CONSOLIDATION COAL CO.**  
Name of Well Operator  
**1 BRIDGE STREET MONONGAH, WV 26554**  
Complete Address  
**GLOVER GAP 7.5'**  
Well Location  
**MANNINGTON**  
District  
**MARION**  
County  
**5339**  
Well No.  
**PARRISH, WILLIAM M.**  
Farm

STATE INSPECTOR SUPERVISING PLUGGING 

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of MONONGALIA ss:

**MIKE MITCHELL** and **KEVIN WRIGHT** being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2<sup>nd</sup> day of May, 2014 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Removed all 2 3/8" tubing from Surface to 559'. Cleaned 12 1/4" hole from Surface to 312'. Reduced hole to 9 7/8". Cleaned 9 7/8" hole from 312' to 568'. Tagged top of 8 5/8" casing. Cleaned through 8 5/8" casing from 568' to 1415'. Tagged solid plug at 1415'. Removed 842' of 8 5/8" casing from 568' to 1410'. Left an unknown amount of 8 5/8" casing in the hole from 1410' to an unknown depth. Cleaned 9 7/8" hole from 568' to 1356 with extreme difficulty due to caving. Cleaned 9 7/8" hole through the Pittsburgh Coal seam from 1020' to 1027'.  <b>Cemented hole from 1415' back to surface as follows:</b> From 1415' to 1356' with 9.6 lb/gal Gel Plug. From 1356' to 1227' with 105 sacks of Expandable Cement. From 1227' to 820' with 225 sacks of Thixotropic Cement with dye. From 820' back to Surface with 390 sacks of Expandable Cement. Cement did circulate at the surface. Left 12' of 16" conductor casing in the hole from the surface to 12'.	16" Conductor	0'	12'	
	8 5/8" Casing	842'	Unknown	
	2 3/8" Tubing	559'	0'	
<b>Coal Seams</b>		<b>Description of Monument</b>		
Pittsburgh	(1020' - 1027')	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		

RECEIVED  
Office of Oil and Gas  
JUN 23 2014  
WV Department of  
Environmental Protection

... and that the work of plugging and filling said well was completed on the 22<sup>nd</sup> day of May, 2014

And further deponents saith not.

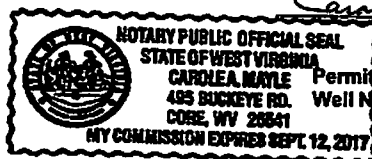
  
Mike Mitchell

  
Kevin S. Wright

Sworn to and subscribed before me this 9<sup>th</sup> day of June 2014

  
Notary Public

My commission expires: 9-12-2017



Permit No. 47-049-02299-P  
Well No. 5339

06/27/2017