



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Wednesday, March 01, 2017
WELL WORK PERMIT
Vertical / Plugging

CONSOLIDATION COAL COMPANY (A)
1 BRIDGE STREET

MONONGAH, WV 265540000

Re: Permit approval for 5030
47-049-02372-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: 5030
Farm Name: GOOCH, MELVIN L.
U.S. WELL NUMBER: 47-049-02372-00-00
Vertical / Plugging
Date Issued: 3/1/2017

Promoting a healthy environment.

03/03/2017



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304) 926-0450

Jim Justice, Governor
Austin Caperton, Cabinet Secretary
dep.wv.gov

February 28, 2017

Mr. Jeffery D. Taylor, Esquire
Rose Padden Petty Taylor & Lilly, L.C.
Attorneys at Law
612 Wesbanco Building
P. O. Box 1307
Fairmont, WV 26555-1307

Re: Surface Owner Comments by Melvin Gooch for API 47-049-02372 Plugging Permit Application

Dear Mr. Taylor:

The Office of Oil and Gas (OOG) has completed its review of the above-referenced permit application submitted by Consolidation Coal Company. Our staff examined the permit application to ensure compliance with all applicable requirements. We sent to you by email the applicant's response to your client's comments.

After considering your client's comments, the applicant's response, which included a Receipt document signed by Melvin Gooch, the OOG has determined that the application meets the requirements set forth in Article 6, Chapter 22 of the West Virginia Code and Legislative Rule Title 35 Series 4. Consequently, the OOG is issuing the permit. For your information and convenience, I am including with this letter a copy of the permit as issued.

Please contact Jeff McLaughlin at (304) 926-0499, extension 1614 with any questions.

Sincerely,

Jeffrey W. McLaughlin
Technical Analyst
WV DEP Office of Oil and Gas
Email Jeffrey.W.McLaughlin@WV.Gov

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4902372 P

FORM WW-4(B)
Rev. 2/01

1.) Date: January 25, 20 17
2.) Operator's Well No. 5030
3.) API Well No. 47 - 49 - 02372
State County Permit

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
APPLICATION FOR A PERMIT TO PLUG & ABANDON

4.) WELL TYPE: Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____ /
(IF "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X)
5.) LOCATION: Elevation: 994.20 ' Watershed: Buffalo Creek
District: Mannington County: Marion Quadrangle: Glover Gap 7.5'
6.) WELL OPERATOR Consolidation Coal Co. 7.) DESIGNATED AGENT Ronnie Harsh
Address 1 Bridge St. Address 1 Bridge St.
Monongah, WV 26554 Monongah, WV 26554
8.) OIL & GAS INSPECTOR TO BE NOTIFIED 9.) PLUGGING CONTRACTOR
Name Sam Ward Name _____
Address P.O. Box 2327 Address _____
Buckannon, WV 26201 _____

10.) WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT NO. 1

⊥
MSHA 101C

Received
Office of Oil & Gas
FEB 06 2017

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

OK
JMM

Work order approved by inspector _____ Date _____

03/03/2017

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

✓ SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

CLASS A CEMENT w/ NO MORE THAN 3% CaCl₂

Circulate through tubing or drill steel ~~50/50 poz mix~~ from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

MUST CONFORM TO WV STATE CODE,

Received
Office of Oil & Gas
FEB 06 2017

03/03/2017

MSHA 101C

U.S. Department of Labor

Mine Safety and Health Administration
4015 Wilson Boulevard
Arlington, Virginia 22203-1984

JUL 13 2001

In the matter of
Consolidation Coal Company
Robinson Run No. 95
I.D. No. 46-01318

Petition for Modification

Docket No. M-2001-015-C

PROPOSED DECISION AND ORDER

On February 6, 2001, a petition was filed seeking a modification of the application of 30 CFR 75.1700 to Petitioner's Robinson Run No. 95 Mine. The Petitioner alleges that the alternative method outlined in the petition will at all times guarantee no less than the same measure of protection afforded by the standard.

The alternative method proposed by the petitioner is similar to that approved under similar petitions for modification with the exception of certain terms and conditions. Specifically, the District Manager has the authority to allow mining within 300 feet without plugging, and to accept wells cleaned and plugged prior to the effective date of this Order if the plugging methods are documented and meet the terms and conditions of this Order.

MSHA personnel conducted an investigation of the petition and filed a report of their findings and recommendations with the Administrator for Coal Mine Safety and Health. After a careful review of the entire record, including the petition and MSHA's investigative report and recommendation, this Proposed Decision and Order (PDO) is issued.

Finding of Fact and Conclusion of Law

The alternative method proposed by the Petitioner (as amended by MSHA) will at all times guarantee no less than the same measure of protection afforded the miners under 30 CFR 75.1700.

The petitioner reports that more than 550 oil and gas wells have been plugged and more than 475 plugged wells have been successfully mined through since the company first received modifications to the application of the standard at several of its other mines. Further, the petitioner adopted the special terms and condition MSHA imposed in Docket No. M-1990-066-C for the Shoemaker Mine. The petitioner plans to clean out and plug all wells including those with existing plugging affidavits, prior to mining through.

Typically, the wells are less than 2000 feet deep. The Robinson Run No. 95 Mine is extracting coal on the Pittsburgh Coal Seam. There are old workings on the coal seams above, and coal seams which are greater than 24 inches thick both above and below the current mine workings at various locations. Generally, the Pittsburgh Coal Seam is 200 to 700 feet from the surface depending upon the topography. The majority of the wells which will be plugged were drilled before 1930 prior to enactment of any drilling or plugging standards. Also, many of the well were abandoned before federal or state regulations became effective.

Unless the existing records show that an abandoned well was plugged using techniques equivalent to this proposed decision and order's terms and condition, and that information is submitted and accepted in accordance with Paragraph 2(s) as providing the required level of safety by the District Manager, the well shall be again cleaned, inadequate plugging materials drilled out and the well plugged in accordance with the terms and conditions of this proposed decision and order before such wells may be cut through or approached within the allowed limits. The summary information provided by the petition suggests that special attention to securing and interpreting the suite of drill logs required by Paragraph 1(a)(4) is needed to ensure that, at a minimum, the expanding cement plug extends from at least 200 feet below the lowest minable seam through 100 feet above the highest minable seam, unless the seams are separated by an interval greater than 300 feet, in which case each seam may be plugged individually.

On the basis of the petition and the findings of MSHA's investigation, Consolidation Coal Company is granted a modification of the application of 30 CFR 75.1700 to its Robinson Run No. 95 Mine. The mine is currently plugging and cutting through oil and gas wells using the special terms and conditions granted in the Proposed Decision and Order for Docket No. M-1979-261-C finalized August 18, 1980. This PDO will supercede the terms and conditions of that Order when it becomes effective.

ORDER

Wherefore, pursuant to the authority delegated by the Secretary of Labor to the Administrator for Coal Mine Safety and Health, and pursuant to Section 101(c) of the Federal Mine Safety and Health Act of 1977, 30 U.S.C., sec. 811(c), it is ordered that Consolidation Coal Company's Petition for Modification of the application of 30 CFR 75.1700 at the Robinson Run No. 95 Mine is hereby:

GRANTED, for mining through or near (whenever the safety barrier diameter is reduced to a distance less than the District Manager would approve pursuant to Section 75.1700) plugged oil or gas wells penetrating the Pittsburgh seam and other minable coal seams, conditioned upon compliance with the following terms and conditions:

1. Procedures to be utilized when plugging oil or gas wells.
 - a. Cleaning out and preparing oil and gas wells.
Prior to plugging an oil or gas well, the following procedure shall be followed:
 - (1) A diligent effort shall be made to clean the borehole to the original total depth. If this depth cannot be reached, the borehole shall be cleaned out to a depth which would permit the placement of at least 200 feet of expanding cement below the base of the lowest minable coal bed.
 - (2) When cleaning the borehole, a diligent effort shall be made to remove all the casing in the borehole. If it is not possible to remove all casing, the casing which remains shall be perforated, or ripped, at intervals spaced close enough to permit expanding cement slurry to infiltrate the annulus between the casing and the borehole wall for a distance of at least 200 feet below the base of the lowest minable coal bed.
 - (3) If the cleaned-out borehole produces gas, a mechanical bridge plug shall be placed in the borehole in a competent stratum at least 200 feet below the base of the lowest minable coal bed, but above the top of the uppermost hydrocarbon-producing stratum. If it is not possible to set a mechanical bridge plug, a substantial brush plug may be used in place of the mechanical bridge plug.
 - (4) A suite of logs shall be made consisting of a caliper survey, directional deviation survey, and log(s) suitable for determining the top and bottom of the lowest minable coal bed and

potential hydrocarbon producing strata and the location for the bridge plug.

- (5) If the uppermost hydrocarbon-producing stratum is within 200 feet of the base of the lowest minable coal bed, properly placed mechanical bridge plugs or a suitable brush plug described in Subparagraph (a)(3) shall be used to isolate the hydrocarbon producing stratum from the expanding cement plug. Nevertheless, a minimum of 200 feet of expanding cement shall be placed below the lowest minable coal bed.
- (6) The wellbore shall be completely filled and circulated with a gel that inhibits any flow of gas, supports the walls of the borehole, and increases the density of the expanding cement. This gel shall be pumped through open-end tubing run to a point approximately 20 feet above the bottom of the cleaned out area of the borehole or bridge plug.

b. Plugging oil or gas wells to the surface. The following procedures shall be utilized when plugging gas or oil wells to the surface:

- (1) A cement plug shall be set in the wellbore by pumping an expanding cement slurry down the tubing to displace the gel and fill the borehole to the surface. (As an alternative, the cement slurry may be pumped down the tubing so that the borehole is filled with Portland cement or a Portland cement-fly ash mixture from a point approximately 100 feet above the top of the lowest minable coal bed to the surface with an expanding cement plug extending from at least 200 feet below the lowest minable coal bed to the bottom of the Portland cement.) There shall be at least 200 feet of expanding cement below the base of the lowest minable coal bed.
- (2) A small quantity of steel turnings, or other small magnetic particles, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole.

- c. Plugging oil or gas wells using the vent pipe method. The following procedures shall be utilized when using the vent pipe method for plugging oil and gas wells:
- (1) A 4½-inch or larger vent pipe shall be run into the wellbore to a depth of 100 feet below the lowest minable coal bed and swedged to a smaller diameter pipe, if desired, which will extend to a point approximately 20 feet above the bottom of the cleaned out area of the borehole or bridge plug.
 - (2) A cement plug shall be set in the wellbore by pumping an expanding cement slurry, Portland cement, or a Portland cement-fly ash mixture down the tubing to displace the gel so that the borehole is filled with cement. The borehole and the vent pipe shall be filled with expanding cement for a minimum of 200 feet below the base of the lowest minable coal bed. The top of the expanding cement shall extend upward to a point approximately 100 feet above the top of the lowest minable coal bed.
 - (3) All fluid shall be evacuated from the vent pipe to facilitate testing for gases. During the evacuation of fluid, the expanding cement shall not be disturbed.
 - (4) The top of the vent pipe shall be protected to prevent liquids or solids from entering the wellbore, but permit ready access to the full internal diameter of the vent pipe when necessary.
- d. Plugging oil and gas wells for use as degasification boreholes. The following procedures shall be utilized when plugging oil or gas wells for subsequent use as degasification boreholes:
- (1) A cement plug shall be set in the wellbore by pumping an expanding cement slurry down the tubing to displace the gel and provide at least 200 feet of expanding cement below the lowest minable coal bed. The top of the

expanding cement shall extend upward to a point above the top of the coal bed being mined. This distance shall be based on the average height of the roof strata breakage for the mine.

- (2) To facilitate methane drainage, degasification casing of suitable diameter, slotted or perforated throughout its lower 150 to 200 feet, shall be set in the borehole to a point 10 to 30 feet above the top of the expanding cement.
 - (3) The annulus between the degasification casing and the borehole wall shall be cemented from a point immediately above the slots or perforations to the surface.
 - (4) The degasification casing shall be cleaned out for its total length.
 - (5) The top of the degasification casing shall be fitted with a wellhead equipped as required by the District Manager. Such equipment may include check valves, shut-in valves, sampling port, flame arrestor equipment, and security fencing.
2. The following cut-through procedures (a-t) apply whenever the petitioner reduces the safety barrier diameter to a distance less than the District Manager would approve pursuant to Section 75.1700 or proceeds with an intent to cut through a plugged well:
- a. Prior to reducing the safety barrier to a distance less than the District Manager would approve pursuant to Section 75.1700 or proceeding with an intent to cut through a plugged well, the operator shall notify the District Manager or his designee.
 - b. The MSHA District Manager or designee may conduct a conference prior to mining through any plugged well to review and approve the specific procedures for mining through the well. Representatives of the operator, the representative of the miners, and the appropriate State agency shall be informed, within a reasonable time prior to the conference, and be given an opportunity to attend

- and participate. This meeting may be called by the operator.
- c. Mining in close proximity to or through a plugged well shall be done on a shift approved by the District Manager or designee.
 - d. The District Manager or designee, representative of the miners, and the appropriate State agency shall be notified by the operator in sufficient time prior to the mining through operation in order to have an opportunity to have representatives present.
 - e. When using continuous mining equipment, drilage sights shall be installed at the last open crosscut near the place to be mined to ensure intersection of the well. The drilage sites shall not be more than 50 feet from the well. When using long-wall mining methods, drilage sights shall be installed on 10-foot centers for a distance of 50 feet in advance of the well bore. The drilage sights shall be installed in the headgate and tailgate.
 - f. Firefighting equipment, including fire extinguishers, rock dust, and sufficient fire hose to reach the working face area of the mining through shall be available when either the conventional or continuous mining method is used. The fire hose shall be located in the last open crosscut of the entry or room. All fire hoses shall be ready for operation during the mining through.
 - g. Sufficient supplies of roof support and ventilation materials shall be available and located at the last open crosscut. In addition, an emergency plug and/or plugs shall be available in the immediate area of the cut through.
 - h. The quantity of air required by the approved mine ventilation plan, but not less than 6,000 cubic feet of air per minute for scrubber equipped continuous miners or not less than 9,000 cubic feet per minute for continuous miner sections using auxiliary fans or line brattice only, shall be used to ventilate the working face during the mining through operation. The quantity of air

required by the ventilation plan, but not less than 30,000 cfm, shall reach the working face of each future longwall during the mine-through operation.

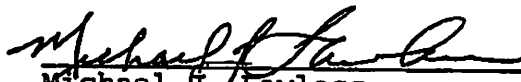
- i. Equipment shall be checked for permissibility and serviced on the shift prior to mining through the well.
- j. The methane monitor(s) on the continuous mining machine or the longwall shear and face shall be calibrated on the shift prior to mining through the well.
- k. When mining is in progress, tests for methane shall be made with a hand-held methane detector at least every 10 minutes from the time that mining with the continuous mining machine is within 30 feet of the well until the well is intersected and immediately prior to mining through. When mining with longwall mining equipment, the tests for methane shall be made at least every 10 minutes when the longwall face is within 10 feet of the well. During the actual cutting through process, no individual shall be allowed on the return side until mining through has been completed and the area has been examined and declared safe.
- l. When using continuous mining methods, the working place shall be free from accumulations of coal dust and coal spillages, and rock dust shall be placed on the roof, rib and floor to within 20 feet of the face when mining through or near the well on the shift or shifts during which the cut through will occur. On longwall sections rock dusting shall be conducted and placed on the roof, rib, and floor up to both headgate and tailgate gob.
- m. When the wellbore is intersected, all equipment shall be deenergized and the place thoroughly examined and determined safe before mining is resumed. Any well casing shall be removed and no open flame shall be permitted in the area until adequate ventilation has been established around the wellbore.

- n. After a well has been intersected and the working place determined safe, mining shall continue in by the well a sufficient distance to permit adequate ventilation around the area of the wellbore.
- o. No person shall be permitted in the area of the mining through operation except those actually engaged in the operation, company personnel, representatives of the miners, personnel from MSHA, and personnel from the appropriate State agency.
- p. The mining through operation shall be under the direct supervision of a certified official. Instructions concerning the mining through operation shall be issued only by the certified official in charge.
- q. MSHA personnel may interrupt or halt the mining through operation when it is necessary for the safety of the miners.
- r. A copy of the petition shall be maintained at the mine and be available to the miners.
- s. The Petitioner shall file a plugging affidavit setting forth the persons who participated in the work, a description of the plugging work, and a certification by the Petitioner that the well has been plugged as described.
- t. Within 60 days after this PDO becomes final, the Petitioner shall submit proposed revisions for its approved 30 CFR Part 48 training plan to the Coal Mine Safety and Health District Manager. These proposed revisions shall include initial and refresher training regarding compliance with the terms and conditions stated in the PDO.

Any party to this action desiring a hearing on this matter must file in accordance with 30 CFR 44.14, within 30 days. The request for hearing must be filed with the Administrator for Coal Mine Safety and Health, 4015 Wilson Boulevard, Arlington, Virginia 22203.

If a hearing is requested, the request shall contain a concise summary of position on the issues of fact or law desired to be raised by the party requesting the hearing, including specific

objections to the proposed decision. A party other than Petitioner who has requested a hearing shall also comment upon all issues of fact or law presented in the petition, and any party to this action requesting a hearing may indicate a desired hearing site. If no request for a hearing is filed within 30 days after service thereof, the Decision and Order will become final and must be posted by the operator on the mine bulletin board at the mine.



Michael G. Lawless
Deputy Administrator
for Coal Mine Safety and Health

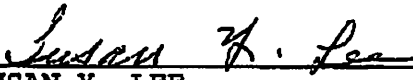
Certificate of Service

I hereby certify that a copy of this proposed decision was served personally or mailed, postage prepaid, this 13th day of July, 2001 to:

Robert M. Vukas, Esq.
CONSOL, Inc.
Consol Plaza
1800 Washington Road
Pittsburgh, Pennsylvania 15241-1421

Addressee of Record
Mr. James Siko, Superintendent
Consolidation Coal Company
Robinson Run No. 95
RT. 2, Box 152
Mannington, West Virginia 26582

Ms. Joyce A. Hanula
United Mine Workers
of America
8315 Lee Highway
Fairfax, Virginia 22031-2215



SUSAN Y. LEE
Mine Safety and Health Technician

cc: Mr. Ronald L. Harris

4902372P

FORM WW-4(A)
Revised 6-07

1) Date: January 25, 2017
2) Operator's Well No. 5030
3) API Well No. 47-49-02372
State County Permit

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) SURFACE OWNER(S) TO BE SERVED
(a) Name Melvin L. Gooch
Address 967 Buffalo Brink Rd.
Mannington, WV 26582

(b) Name _____
Address _____

(c) Name _____
Address _____

(6) INSPECTOR _____
Address _____

Telephone _____

5)a) COAL OPERATOR
Name CONSOLIDATION COAL CO.
Address 1 Bridge St.
Monongah, WV 26554

(b) COAL OWNER(S) WITH DECLARATION:
Name _____
Address _____

(c) COAL LESSEE WITH DECLARATION:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on form WW-4B, which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The Plat (surveyor's map) showing the well location on Form WW-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-4(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivery by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery by the Chief.

Received
Office of Oil & Gas
FEB 06 2017

WELL OPERATOR Consolidation Coal Company
By Ronnie Harsh
Its Project Engineer / Agent
Address 1 Bridge St.
Monongah, West Virginia 26554
Telephone (304) - 534 - 4748

Ronnie Harsh

Subscribed and sworn before me this 31st day of January, 2017

Janet L. Lieving Notary Public
Marion County, State of West Virginia

My commission expires June 13, 2024



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/03/2017

4902372F

7015 0640 0007 8056 2784

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To
 Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-J00-9047 See Reverse for Instructions

Man
 Postmark Here
 FEB-1 2017
 BLACKSVILLE POST OFFICE 26527 USA
 R. Marsh

Melvin L. Gooch
 967 Buffalo Brink Rd.
 Mannington, WV 26582

Received
 Office of Oil & Gas
 FEB 06 2017

03/03/2017

COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>Items 1, 2, and 3. Also complete Restricted Delivery if desired. Write name and address on the reverse so we can return the card to you. Attach card to the back of the mailpiece, front if space permits.</p> <p>Delivered to:</p> <p>L. Gooch Buffalo Brink Rd. Martinsburg WV 26582</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input checked="" type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>Service label) 7013 1090 0001 8349 1841</p> <p>July 2013 Domestic Return Receipt</p>	

COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>Items 1, 2, and 3. Write name and address on the reverse so we can return the card to you. Attach card to the back of the mailpiece, front if space permits.</p> <p>Delivered to:</p> <p>L. Gooch Buffalo Brink Rd. Martinsburg, WV 26582</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>9401 0068 5071 8334 82</p> <p>Number (Transfer from service label) 15 0640 0007 8056 2784</p>	<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Collect on Delivery <input checked="" type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

4902372P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Consolidation Coal Company OP Code 10950

Watershed Buffalo Creek Quadrangle Glover Gap

Elevation 994.20' County Marion District Mannington

Description of anticipated Pit Waste: N/A

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a synthetic liner be used in the pit? N/A. If so, what mil.? _____ NO PITS

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Freshwater

If oil based, what type? Synthetic, petroleum, etc.? _____

Additives to be used? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Reused or Disposed (see attached letter)

-If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust _____

-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Ronnie Harsh

Company Official (Typed Name) Ronnie Harsh

Company Official Title Project Engineer

Received
Office of Oil & Gas
FEB 06 2017

Subscribed and sworn before me this 3/rd day of January, 2017

Janet L. Lieving

My commission expires June 13, 2024



03/03/2017

Consolidation Coal Company
Northern West Virginia Operations
1 Bridge Street
Monongah, WV 26554

phone: 304-534-4748
fax: 304-534-4739
e-mail: ronnieharsh@consolenergy.com
web: www.coalsource.com

*Name: RONNIE HARSH
*title: Project Engineer

April. 7, 2014

Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 926-0499
Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

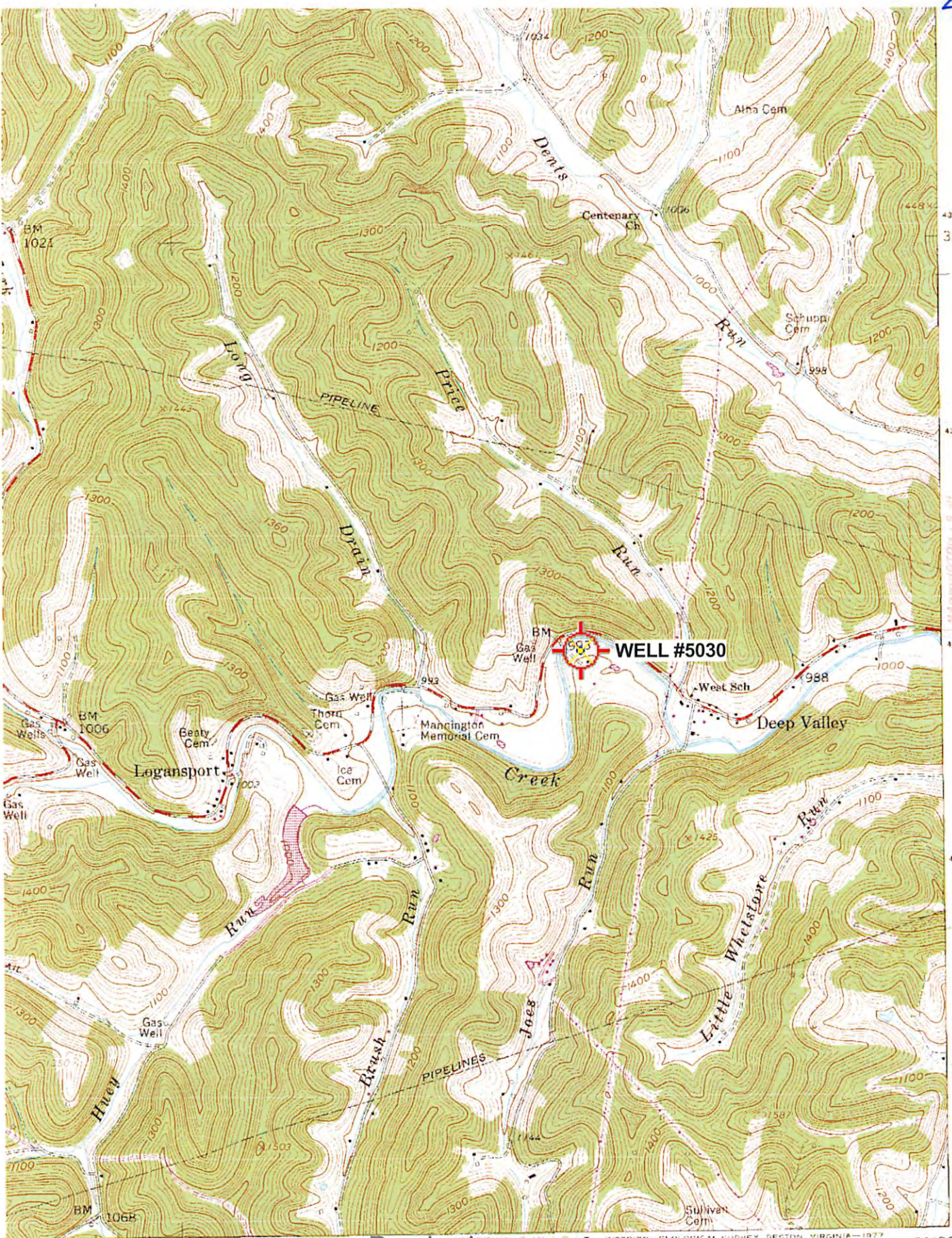
Sincerely,



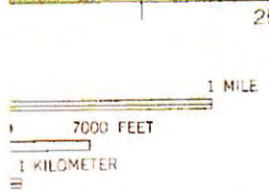
Ronnie Harsh
Project Engineer

Received
Office of Oil & Gas
FEB 06 2017

03/03/2017



4377
32'30"
4376
4375
4374
4373000mN
39°30'



Received
Office of Oil & Gas
FEB 06 2017

INTERIOR - GEOLOGICAL SURVEY, RESTON, VIRGINIA - 1977
52
530000mE
80°22'30"
ROAD CLASSIFICATION
Heavy-duty ——— Light-duty ———
Medium-duty ——— Unimproved dirt ———
U.S. Route

03/03/2017

(SHINNSTON)
4882 N NE

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-049-02372 WELL NO.: 5030

FARM NAME: West Heirs

RESPONSIBLE PARTY NAME: Consolidation Coal Company

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Glover Gap

SURFACE OWNER: Melvin L. Gooch

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,375,157 m

UTM GPS EASTING: 552,053 m GPS ELEVATION: 303 m (994')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential _____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

January 25, 2017

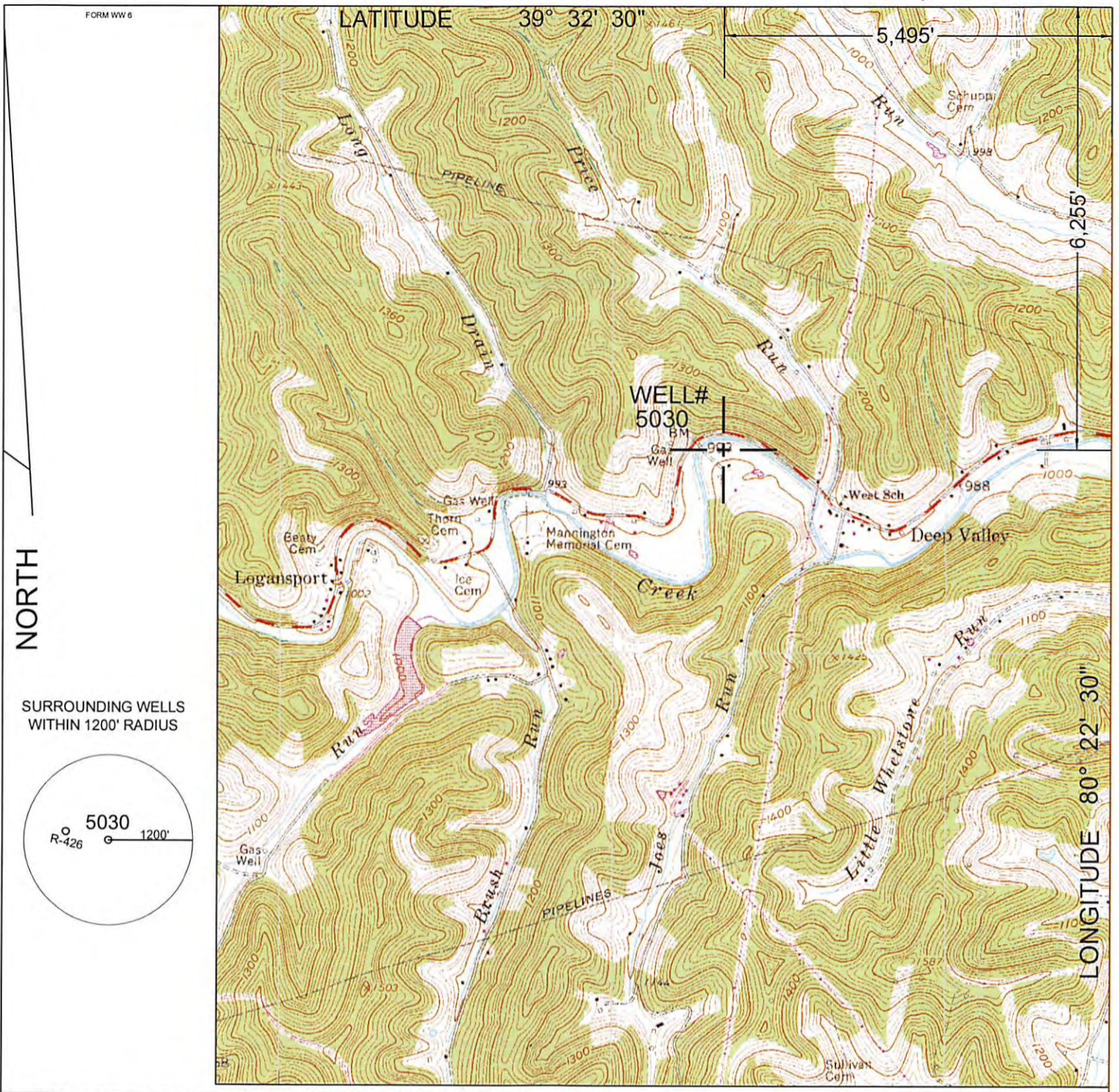
Date

Professional Surveyor

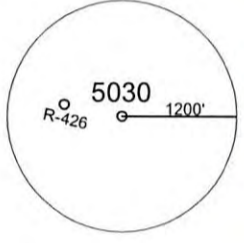
Title

Received
Office of Oil & Gas
FEB 06 2017

4902372 P



SURROUNDING WELLS WITHIN 1200' RADIUS



UTM ZONE 17N NAD83 CONUS	LAT/LONG NAD27 CONUS
NORTHING 4,375,157 METERS	39° 31' 27.9" N
EASTING 552,053 METERS	80° 23' 40.4" W


I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION. P.S. 2002



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE JANUARY 25, 20 17
 OPERATORS WELL NO. 5030
 API WELL NO. 47 - 49 - 02372 P
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1/2500 FILE NO.: GLOVER GAP 9.DWG
 SCALE: 1"=2000'
 PROVEN SOURCE OF ELEVATION: GPS METADATA OR COMPANY NETWORK TIED INTO U.S.G.S.

WV DEP OFFICE OF OIL AND GAS
 601 57TH ST., CHARLESTON, WV 25304

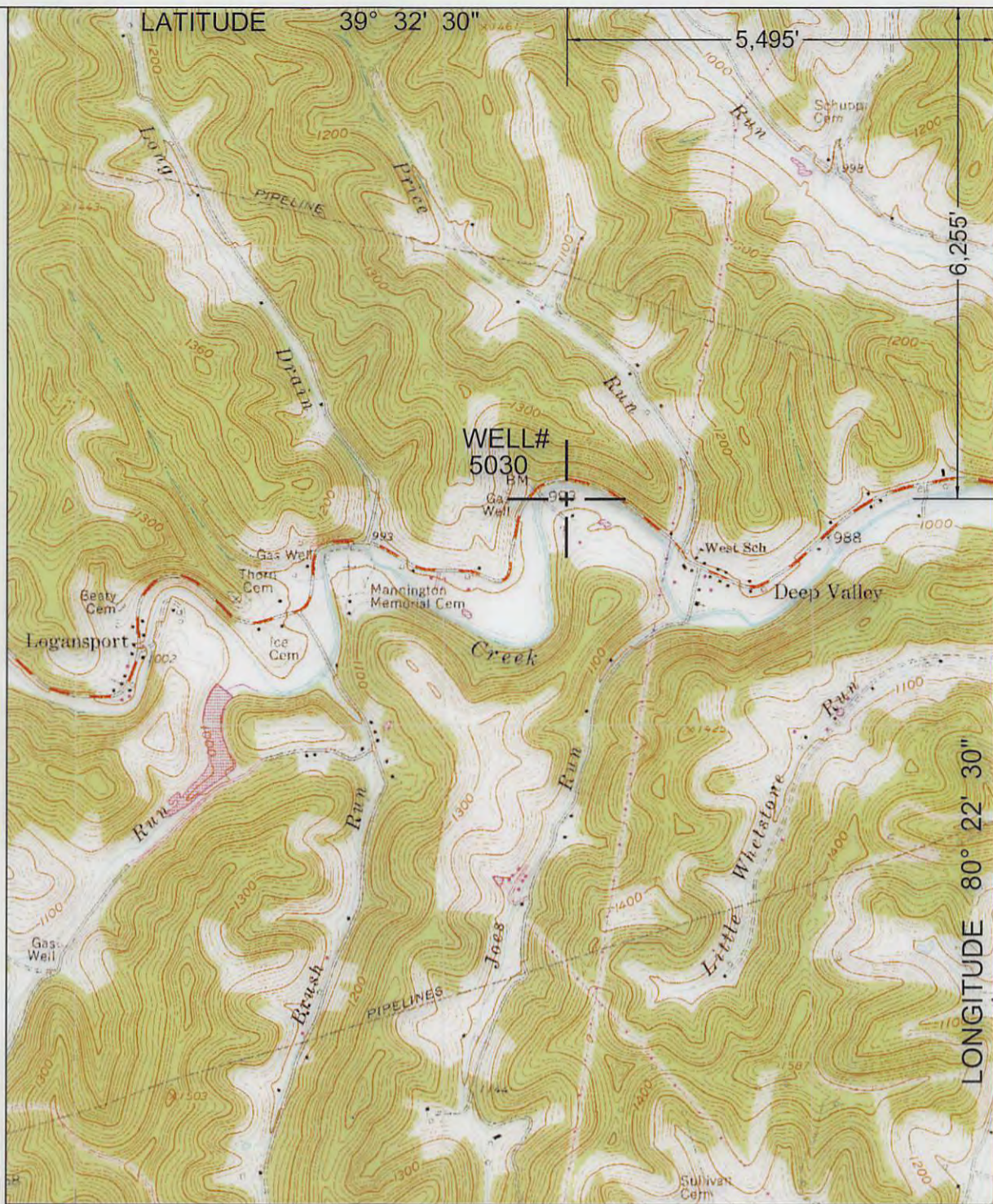


WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 994.20' WATERSHED: BUFFALO CREEK
 DISTRICT: MANNINGTON COUNTY: MARION QUADRANGLE: GLOVER GAP, WV 7.5'
 SURFACE OWNER: MELVIN L. GOOCH ACREAGE: 100.45± ACRES
 ROYALTY OWNER: LEASE ACREAGE: LEASE NO.: 03/03/2017
 PROPOSED WORK: LEASE NO.:
 DRILL: CONVERT: DRILL DEEPER: REDRILL: FRACTURE OR STIMULATE: PLUG OFF OLD:
 FORMATION: PERFORATE NEW FORMATION: PLUG AND ABANDON: X CLEAN OUT AND REPLUG: OTHER:
 PHYSICAL CHANGE IN WELL (SPECIFY): TARGET FORMATION: NONE
 ESTIMATED DEPTH:

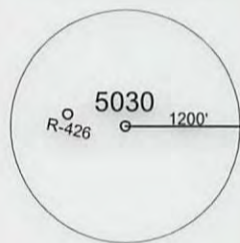
WELL OPERATOR: CONSOLIDATION COAL COMPANY DESIGNATED AGENT: RONNIE HARSH
 ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554 ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554

COUNTY NAME PERMIT



NORTH

SURROUNDING WELLS WITHIN 1200' RADIUS



UTM ZONE 17N NAD83 CONUS	LAT/LONG NAD27 CONUS
NORTHING 4,375,157 METERS	39° 31' 27.9" N
EASTING 552,053 METERS	80° 23' 40.4" W

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
P.S. 2002



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JANUARY 25, 20 17

OPERATORS WELL NO. 5030

API WELL NO. 47 - 49 - 02372 P
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1/2500
FILE NO.: GLOVER GAP 9.DWG
SCALE: 1"=2000'
PROVEN SOURCE OF ELEVATION: GPS METADATA OR COMPANY NETWORK TIED INTO U.S.G.S.

WV DEP
OFFICE OF OIL AND GAS
601 57TH ST., CHARLESTON, WV 25304



WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ *GAS* PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION: 994.20' WATERSHED: BUFFALO CREEK

DISTRICT: MANNINGTON COUNTY: MARION QUADRANGLE: GLOVER GAP, WV 7.5'

SURFACE OWNER: MELVIN L. GOOCH ACREAGE: 100.45± ACRES

ROYALTY OWNER: _____ LEASE ACREAGE: _____

PROPOSED WORK: _____ LEASE NO.: 03/03/2017

DRILL: _____ CONVERT: _____ DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____

FORMATION: _____ PERFORATE NEW FORMATION: _____ PLUG AND ABANDON: CLEAN OUT AND REPLUG: _____ OTHER: _____

PHYSICAL CHANGE IN WELL (SPECIFY): _____ TARGET FORMATION: NONE

ESTIMATED DEPTH: _____

WELL OPERATOR: CONSOLIDATION COAL COMPANY DESIGNATED AGENT: RONNIE HARSH

ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554 ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554

COUNTY NAME PERMIT

4902372A



Google earth



03/03/2017

4902372P

ROSE PADDEN PETTY TAYLOR & LILLY, L.C.
 ATTORNEYS AT LAW
 612 WESBANCO BUILDING
 P.O. BOX 1307
 FAIRMONT, WV 26555-1307

HERSCHEL ROSE (1912-1992)
 PHILIP C. PETTY
 JEFFERY D. TAYLOR
 JEFFERY W. LILLY
 ASHLEY JOSEPH SMITH

TELEPHONE
 (304) 363-4260

FACSIMILE
 (304) 363-4284

February 13, 2017

Chief, Office of Oil & Gas
 Department of Environmental Protection
 60157th Street S E
 Charleston, WV 25304

via facsimile and first class certified mail
 Fax to 304-926-0452

Re: *Operators Well No: 5030*
API Well No: 47-49-02372
 Marion County
 Mannington District

Surface Owner to be Served
 Melvin Gooch
 967 Buffalo Brink Road
 Mannington, WV 26582

Operator
 Consolidation Coal Company
 1 Bridge Street
 Monongah, WV 26554

Dear Sir or Madam:

Our firm represents Melvin L. Gooch. Mr. Gooch has an oil & gas well located on his farm which is proposed to be plugged and abandoned. Please consider this as Mr. Gooch's objection to the well being plugged. I am enclosing for your review a personal handwritten statement by Melvin Gooch stating that: "I, Melvin Gooch, do not want my property disturbed in any way. I have two fish ponds and two water wells on my property."

Mr. Gooch is also concerned that his property will be damaged by allowing heavy equipment to enter upon his meadow or possibly cross his bridge. He also has large pine trees that line his driveway. Finally, the ground is very soft where the well is located and getting equipment to the well will damage his hayfields.

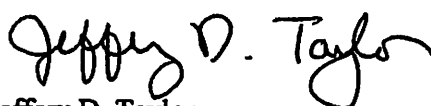
Received

FEB 13 2017

490 2372P

Thank you for taking this information into consideration when you make your decision regarding this request for permit to plug and abandoned well.

Very truly yours,


Jeffery D. Taylor

JDT/jr

cc: Melvin L. Gooch
Consolidation Coal Company

Enclosure:

Received

FEB 13 2017

Office of Oil and Gas
WV Dept. of Environmental Protection

03/03/2017

2-13-17

49023729

I MELVIN GOOCH DO NOT WANT MY PROPERTY DISTURBED IN ANYWAY. I HAVE TWO PISH Ponds AND 2 TWO WATER WELLS ON MY PROPERTY.

OPERATORS Well # 5030

API Well # 47-49-02372

Melvin L. Gooch
967 Buffalo Brink, Rd
Mannington, W.V. 26582

Land owner

Melvin L. Gooch

2-13-17

Received

FEB 13 2017

Office of Oil and Gas
WV Dept. of Environmental Protection

03/03/2017

4902372P



4377
32'30"

4376

4375

4374

4373

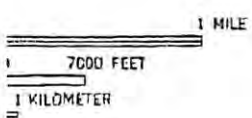
WELL #5030

Deep Valley

Mannington Memorial Cem

Lagansport

25' 51' 52' 53' 80° 22' 30"



ROAD CLASSIFICATION FEB 13 2017

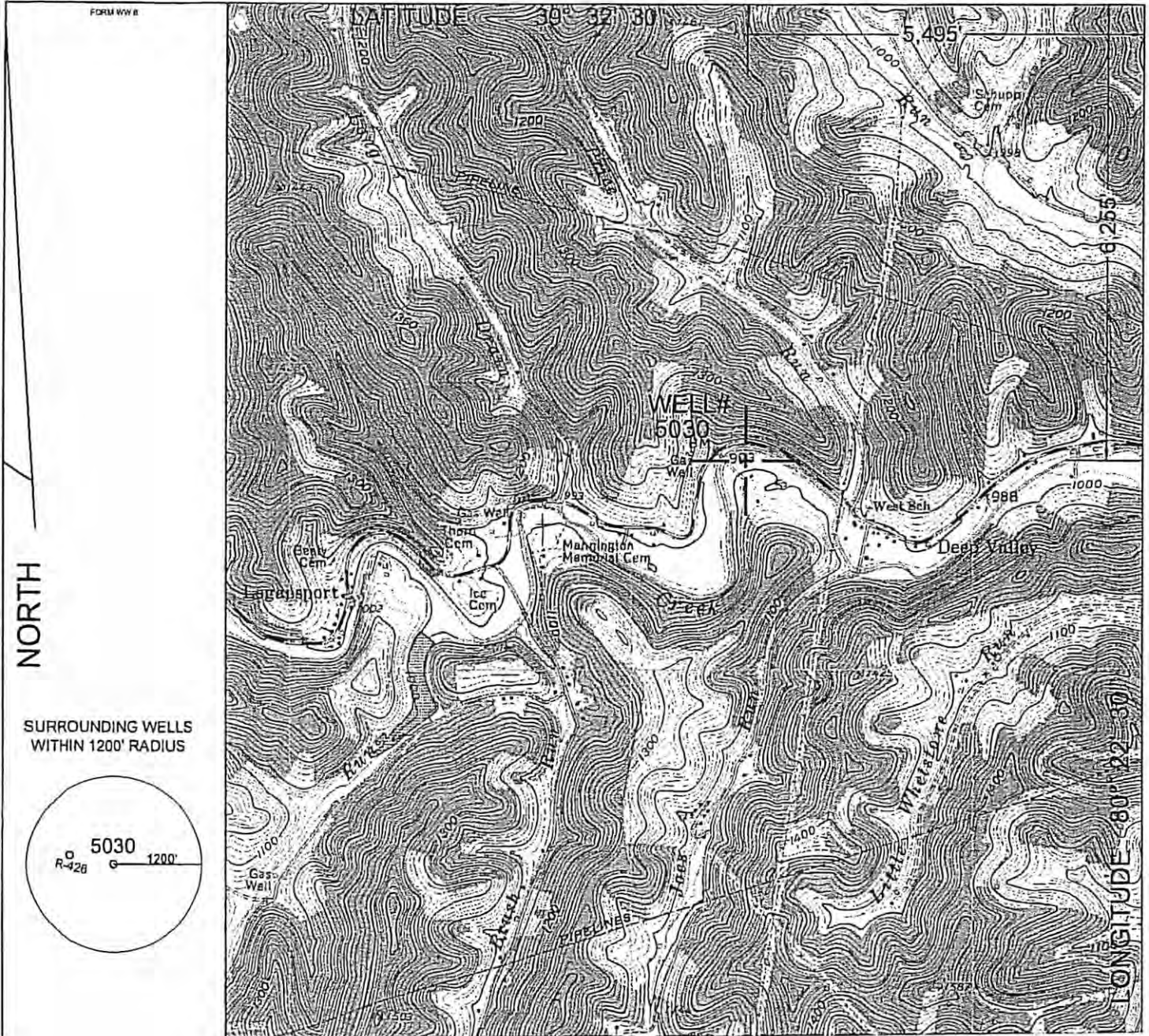
Heavy-duty _____ Light-duty _____
 Medium-duty _____ Unimproved dirt _____

Office of Oil and Gas
 U.S. Route Dept. of Environmental Protection

(SHINNINGTON)
 45° 2' N E

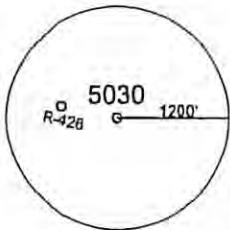
03/03/2017

4902372A



NORTH

SURROUNDING WELLS WITHIN 1200' RADIUS



Received

FEB 13 2017

Office of Oil and Gas
WV Dept. of Environmental Protection

03/03/2017

4902372P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-049-02372 WELL NO.: 5030

FARM NAME: West Heirs

RESPONSIBLE PARTY NAME: Consolidation Coal Company

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Glover Gap

SURFACE OWNER: Melvin L. Gooch

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,375,157 m

UTM GPS EASTING: 552,053 m GPS ELEVATION: 303 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature
January 25, 2017
Date

Professional Surveyor
Title

Received

FEB 13 2017

WW-9
Rev. 5/08

Page _____ of _____
API Number 47 - 049 - 02372
Operator's Well No. 5030

4902372A

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Consolidation Coal Company OP Code 10950

Watershed Buffalo Creek Quadrangle Glover Gap

Elevation 994.20' County Marion District Mannington

Description of anticipated Pit Waste: N/A

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a synthetic liner be used in the pit? N/A. If so, what mil? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Freshwater

If oil based, what type? Synthetic, petroleum, etc.? _____

Additives to be used? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Reused or Disposed (see attached letter)

-If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust _____

-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Ronnie Harsh

Company Official (Typed Name) Ronnie Harsh

Company Official Title Project Engineer

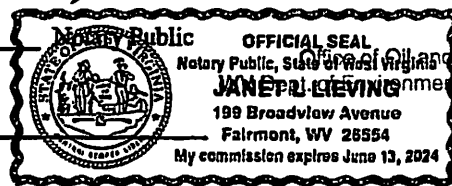
Received

Subscribed and sworn before me this 3/rd day of January, 2017

FEB 13 2017

Jane P. Levine
June 13, 2024

My commission expires _____



03/03/2017

49 02372P

Stansberry, Wade A

From: Stansberry, Wade A
Sent: Tuesday, February 14, 2017 8:57 AM
To: Ronnie Harsh (ronnieharsh@coalsource.com)
Subject: 47-049-02372
Attachments: 47-4902372 Plugging Objection from Land Owner 2017.02.13.pdf

Please see attached Surface Owner Objection/Comment.
Melvin Gooch
967 Buffalo Brink Road
Mannington, WV 26582

Thank you,

Wade A. Stansberry
Environmental Technician 1
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 ext. 1653
Wade.A.Stansberry@wv.gov



490 2372P

ROSE PADDEN PETTY TAYLOR & LILLY, L.C.
ATTORNEYS AT LAW
612 WESBANCO BUILDING
P.O. BOX 1307
FAIRMONT, WV 26555-1307

HERSCHEL ROSE (1912-1992)
PHILIP C. PETTY
JEFFERY D. TAYLOR
JEFFERY W. LILLY
ASHLEY JOSEPH SMITH

TELEPHONE
(304) 363-4260

FACSIMILE
(304) 363-4284

February 13, 2017

Chief, Office of Oil & Gas
Department of Environmental Protection
60157th Street S E
Charleston, WV 25304

via facsimile and first class certified mail
Fax to 304-926-0452

Re: *Operators Well No: 5030*
API Well No: 47-49-02372
Marion County
Mannington District

Surface Owner to be Served
Melvin Gooch
967 Buffalo Brink Road
Mannington, WV 26582

Operator
Consolidation Coal Company
1 Bridge Street
Monongah, WV 26554

Dear Sir or Madam:

Our firm represents Melvin L. Gooch. Mr. Gooch has an oil & gas well located on his farm which is proposed to be plugged and abandoned. Please consider this as Mr. Gooch's objection to the well being plugged. I am enclosing for your review a personal handwritten statement by Melvin Gooch stating that: "I, Melvin Gooch, do not want my property disturbed in any way. I have two fish ponds and two water wells on my property."

Mr. Gooch is also concerned that his property will be damaged by allowing heavy equipment to enter upon his meadow or possibly cross his bridge. He also has large pine trees that line his driveway. Finally, the ground is very soft where the well is located and getting equipment to the well will damage his hayfields.

Received

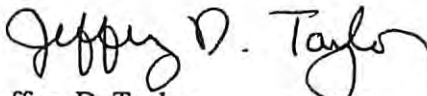
FEB 13 2017

Office of Oil and Gas
WV Dept. of Environmental Protection
03/03/2017

4902372P

Thank you for taking this information into consideration when you make your decision regarding this request for permit to plug and abandoned well.

Very truly yours,


Jeffery D. Taylor

JDT/jr

cc: Melvin L. Gooch
Consolidation Coal Company

Enclosure:

Received

FEB 13 2017

Office of Oil and Gas
WV Dept. of Environmental Protection

03/03/2017

Stansberry, Wade A

From: Stansberry, Wade A
Sent: Tuesday, February 14, 2017 1:06 PM
To: Smith, Gene C; McLaughlin, Jeffrey W; Nottingham, Justin E; Joshua P Westbrook (Joshua.P.Westbrook@wv.gov)
Subject: FW: 47-049-02372
Attachments: 47-4902372 Plugging Objection from Land Owner 2017.02.13.pdf; DOC396.pdf; DOC397.pdf

From: Harsh, Ronnie [mailto:RonnieHarsh@coalsource.com]
Sent: Tuesday, February 14, 2017 11:50 AM
To: Stansberry, Wade A <Wade.A.Stansberry@wv.gov>
Subject: FW: 47-049-02372

2-14-17

Wade,

Please see attachments.

Melvin Gooch has been notified twice of our intent to plug well 5030. Melvin Gooch signed the attached Surface Owners Agreement on Jan. 20, 2015 agreeing to allow us to plug well 5030 and has received \$1500 for any damages that might be caused during the plugging of well 5030. I have met with Melvin Gooch 3 times to discuss the planned plugging of well 5030. Once in early 2015, once approx.. 3 weeks ago, and again yesterday (2-13-17). After leaving his residence each of the 3 times, Melvin Gooch has verbally agreed to allow the plugging of well 5030.

We will not cross Melvin Gooch's bridge with heavy equipment. We plan to (and he has verbally agreed to) cross the stream below his bridge using culverts (which he desires to keep and I have verbally promised to give him) and access the 5030 well site so as to minimize damage to the hayfield that the well is located in. We will not be in contact with the pine trees that line his driveway. We plan to use wooden mats where appropriate to minimize the damage to the hayfield. When the well plugging is completed, we will reclaim the hayfield to approximate original contour and will seed the field with a meadow mix to allow the field to continue to be used for hay production as it was prior to the well being plugged. We will not disturb the two fish ponds and we will not disturb the two water wells on the Melvin Gooch property.

Consolidation Coal Company requests that WV DEP Oil and Gas grant the approval of the Well Plugging Permit for operator well number 5030 (API No. 47-049-02372).

Please call me with any questions

Ronnie Harsh - Agent
Consolidation Coal Company

From: Stansberry, Wade A [<mailto:Wade.A.Stansberry@wv.gov>]
Sent: Tuesday, February 14, 2017 8:57 AM
To: Harsh, Ronnie
Subject: 47-049-02372

Please see attached Surface Owner Objection/Comment.
Melvin Gooch
967 Buffalo Brink Road
Mannington, WV 26582

Thank you,

Wade A. Stansberry
Environmental Technician 1
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 ext. 1653
Wade.A.Stansberry@wv.gov




4902372P

RECEIPT

Received from The Harrison County Coal Company and Consolidation Coal Company the sum of One Thousand Five Hundred Dollars and zero cents (\$1,500.00) as voluntary and full payment for any and all damage caused by the plugging of abandoned gas well #5030 located on Tax Map 12-64, Parcel 29 in Mannington District, Marion County, WV. It has been agreed to leave the access road assessable and with the gravel used for the access construction until well plugging operations are complete as determined by The Harrison County Coal Company; to deposit all trees, shrubs and debris in a specified location of the property owner's choosing within a reasonable distance of the location of well #5030; and to reclaim the property to its pre-well plugging condition.

Received the 20th day of January, 2015


Melvin L. Gooch

03/03/2017