

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, April 30, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 71395

47-049-02532-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: KRETZER, FAY A & DAMEL

U.S. WELL NUMBER: 47-049-02532-00-00

Not Available Plugging Date Issued: 4/30/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date APRIL 16		,	20 25
2) Operator's			<u> </u>
Well No.71395			
3)APT Well No.	47-049		- 02532

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IIT TO PLUG AND ABA	INDON
4)	Well Type: Oil X / Gas X / Liquid	injection/	Waste disposal/
	(If "Gas, Production X or Unc	derground storage _) Deep/ Shallow_X
5)	Location: Elevation 1061'	Watershed PLUM R	UN
J,	District LINCOLN		Quadrangle MANNINGTON 7.5'
			LL LACON LIA DIACNI
6)	<u> </u>		H. JASON HARMON
	Address 601 57TH STREET CHARLESTON, WV 25304	Addres	S 601 57TH STREET
	CHARLESTON, WV 29304		CHARLESTON, WV 25304
8)	•	9)Plugging Contra	ctor
	Name KENNY WILLETT		NERGY SERVICES LLC
	Address 2393 TALLMANSVILLE RD	Address 264	INDUSTRIAL PARK ROAD
	BUCKHANNON, WV 26201	JAN	NE LEW, WV 26378
	PLEASE SEE ATTACHED "PLUGGING PR CLASS A CEMENT WILL BE USED		RECEIVED Office of Oil and Gas APR 21 2025 WV Department of Environmental Protection
wor	ification must be given to the district oik can commence.	l and gas inspecto	r 24 hours before permitted Date APRIL 16, 2025



264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

Plugging Procedure

Well Name: 71395 County: Marion State: WV

API: 47-049-02532 Date: 1/10/2025

GL Elevation: 1069'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (47-049-00597) information

Big Dunkard Sand	1041	1132
Gas Sand	1217	1242
1st Salt Sand	1357	1383
2nd Salt Sand	1457	1484
Little Lime	1777	1782
Big Lime	1787	1857
Big Injun	1857	

- 1. Notify DEP Inspector 48 hours in advance of commencement of operations.
- 2. Check and record pressures on casing and tubing.
- 3. Pull any production tubing/rods/etc.
- 4. Check TD.
- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
- 6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
- 7. TOOH with workstring and WOC.
- 8. Tag TOC and top off as needed.
- 9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 10. TIH and cement from previous cement top to 1650'.
- 11. Tag TOC and top off as needed.
- 12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 13. TOOH and WOC.
- 14. Set a 50' plug in the stub and above the casing cut point. (100' total)

15. TOOH and WOC.

- 16. Tag TOC and top off as needed.
- 17. TIH and cement from previous cement top to 800'.
- 18. Tag TOC and top off as needed.
- Environmental Protection 19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 20. TOOH and WOC.
- 21. TIH with workstring and cement from 350' to surface.
- 22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
- 23. Reclaim location and well road to WV DEP specifications.

05/02/2025

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APR 21 2025

WV Department of

Kenny Willett 4/21/25

API# 47-049-02532



Office of Oil and Gas

APR 21 2025

WV Department of
Environmental Protection

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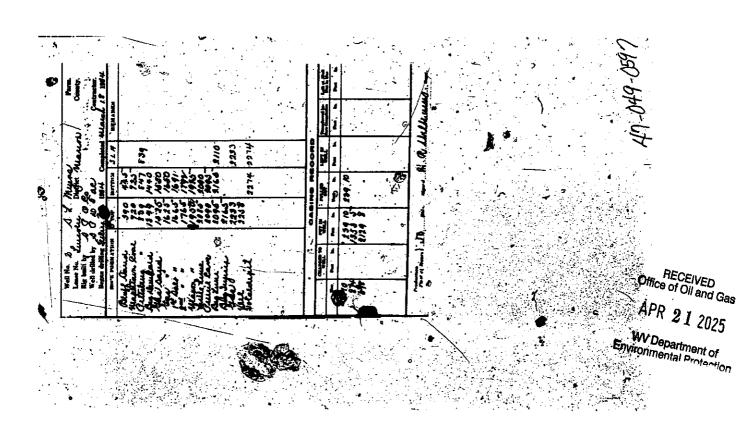
47-049-00597 OFFSET TO 47-049-02532

Office of Oil and Gas

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WV Department of Environmental Protection

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Applicable law or requisition can lead to enforcement arction.

Applicable law or requisition can lead to enforcement arction.

Assistant with the Information that i have personally examined and am strachments thereto and that, based on my inquiry of those individuals inclomation is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the postibility of fine and imprisonment. STATE OF WEST VIRGINIA
DEPARTHENT OF ENERGY, DIVISION OF OIL AND GAS
CONSTRUCTION APPRICATION PLAN AND SITE INCESSION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS DRILLING PIT WASTE DISCURREE for disposal location) AP1 Number 47 - 049 - 0597 Operator's Well # S. L. Myors Quadrangle Mannington District Lincoln Çode 6 Proposed Disposal Method for Treated Drilling Pit Wastes: Underground Injection (UIC Permit Rumber Off Site Disposal (Supply form WW-9 ***** Marion Reuse (at API Number County Land Application name) Other (Explain: G. B. Refner Commany Official Signature (Typed :::: Hod Run Company Official Corpany Official Elevation 1377 Operator Mane ł 1 1 Form WW-9 Obverse Rev 2/88 Watershed

Sotary Public ä · day 17.13 Ë before 0 expires and sworm comits sicn Subseribed

VV. Department of commental Protection

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05/02/2025

1)	Date:	APRIL 16, 2025	
2)	Operator	r's Well Number	
7139	5		

3) API Well No.: 47 -049 02532

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Ow	ner(s) to be served:	5) (a) Coal Operator		
	(a) Name	KRETZER, FAY A & DANIEL R	Name		
	Address	137 DAMSON LN	Address		
		MANNINGTON, WV 26582			
	(b) Name		(b) Coal Own	ner(s) with Declaration	
	Address		Name	OHIO VALLEY RESOURCES INC, ET AL	
			Address	46226 NATIONAL ROAD	
				ST CLAIRSVILLE, OH 43950	
	(c) Name		Name		
	Address		Address		
6) I	nspector	KENNY WILLETT	(c) Coal Less	see with Declaration	
1	Address	2393 TALLMANSVILLE RD	Name		
		BUCKHANNON, WV 26201	Address		
,	Telephone	681-990-2567			
				0	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- The plat (surveyor's map) showing the well location on Form WW-6.

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The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

APR 21 2025

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of a protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of the other controls of the oth the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

> Well Operator UNKNOWN - WVDEP PAID PLI By: JAMES CLAYTON ("CLAY") PRESIDENT Its: M&A ENERGY SERVICES LLC Address 159 PERRY HWY STE 106 264 INDUSTRIAL PARK ROAD PITTSBURGH, PA 15229 JANE LEW, WV 26378

Telephone 724-338-0327 304-439-4357

My Commission Expires OCTOBER 10, 2029

day of APRIL 2025

Notary



OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS

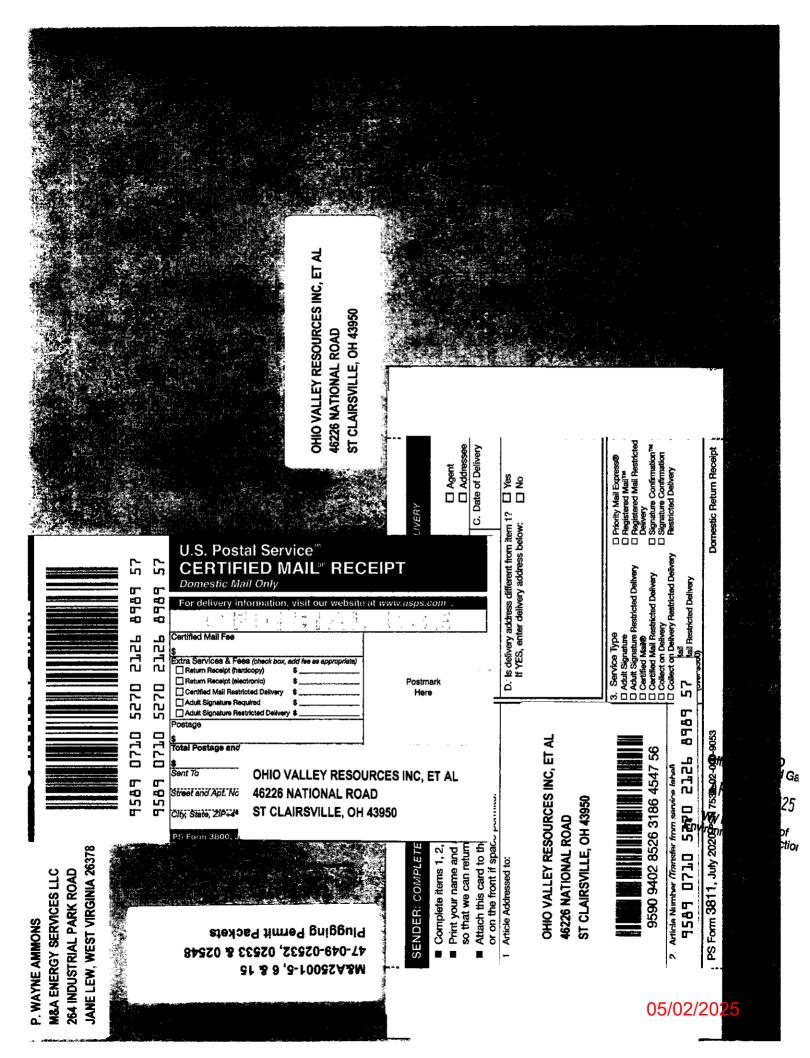
Horner, WV 26372 My Commission Expires October 10, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

KRETZER, FAY A & DANIEL R MANNINGTON, WV 26582 137 DAMSON LN ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted
Delivery ☐ Agent ☐ Addressee C. Date of Delivery Domestic Return Receipt Signature Confirmation
Signature Confirmation \$ £ LIVERY Is delivery address different from item 1? If YES, enter delivery address below: 3. Service Type

| Adult Signature Restricted Delivery | Certified Mail Restricted Delivery | Certified Mail Restricted Delivery | Collect on Delivery | Collect on Delivery Restricted Delivery | Collect on Delivery | Cellect on Delivery | Cel U.S. Postal Service™ 8989 71 ERTIFIED MAIL® RECEIPT Mail Restricted Delivery 30) Domestic Mail Only 8989 2126 2121 ä 5270 Postmark 5270 Here Adult Signature Required 8989 Adult Signature Restricted D PS Form 3811, Just \$20 BSN 750-02-000-9053 9589 0710 0720 9590 9402 8526 3186 4547 70 5270 2126 2. Article Number (Transfer from service label) KRETZER, FAY A & DANIEL R 9589 137 DAMSON LN Street and Apt. No KRETZER, FAY A & DANIEL R **MANNINGTON, WV 26582** City, State, ZIP+4 MANNINGTON, WV 26582 PS Form 3800, J JANE LEW, WEST VIRGINIA 26378 or on the front if spa Print your name and so that we can retur Attach this card to t 9589 071. SENDER: COMPLET Complete items 1, Article Addressed to: 137 DAMSON LN M&A ENERGY SERVICES LLC 264 INDUSTRIAL PARK ROAD Plugging Permit Packet 47-049-02532 P. WAYNE AMMONS 2-1003SA&M



SURFACE OWNER WAIVER

Operator's Well Number

71395 (47-049-02532)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. Your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective:
- Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION.

Jay A Kretzer Date 4-23-25 Name By Its Date

Signature

Date

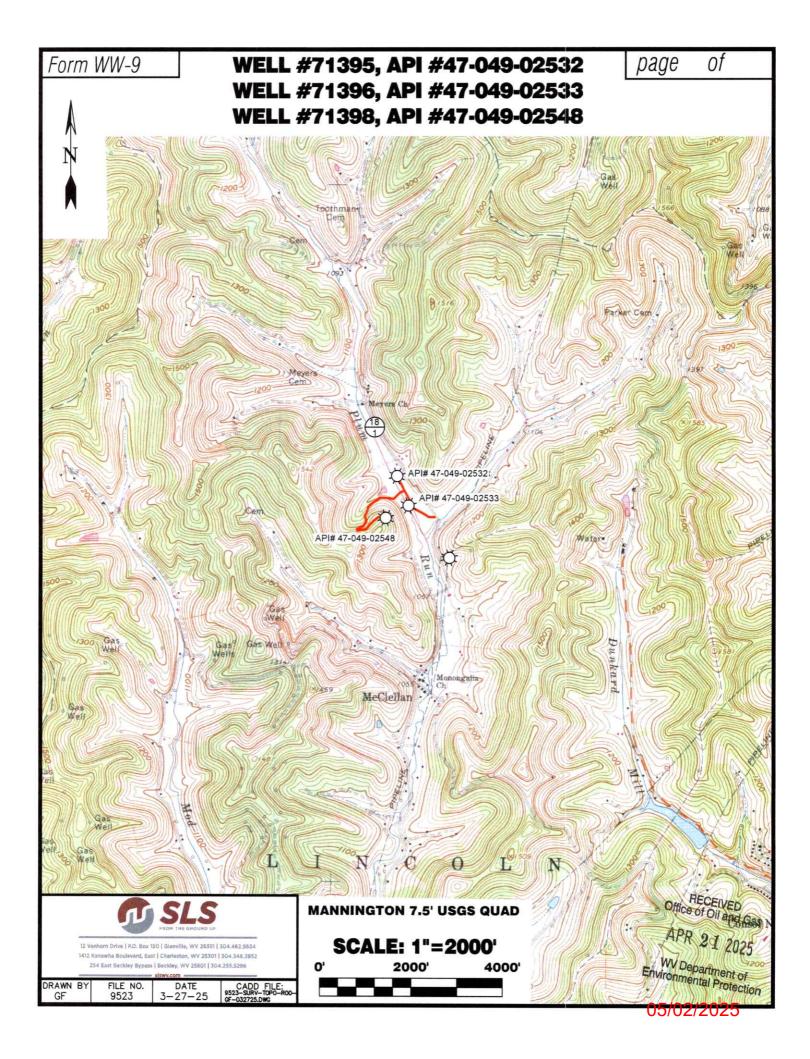
API Number	47 -	049	-	02532	
Operator's W	ell No	71395			

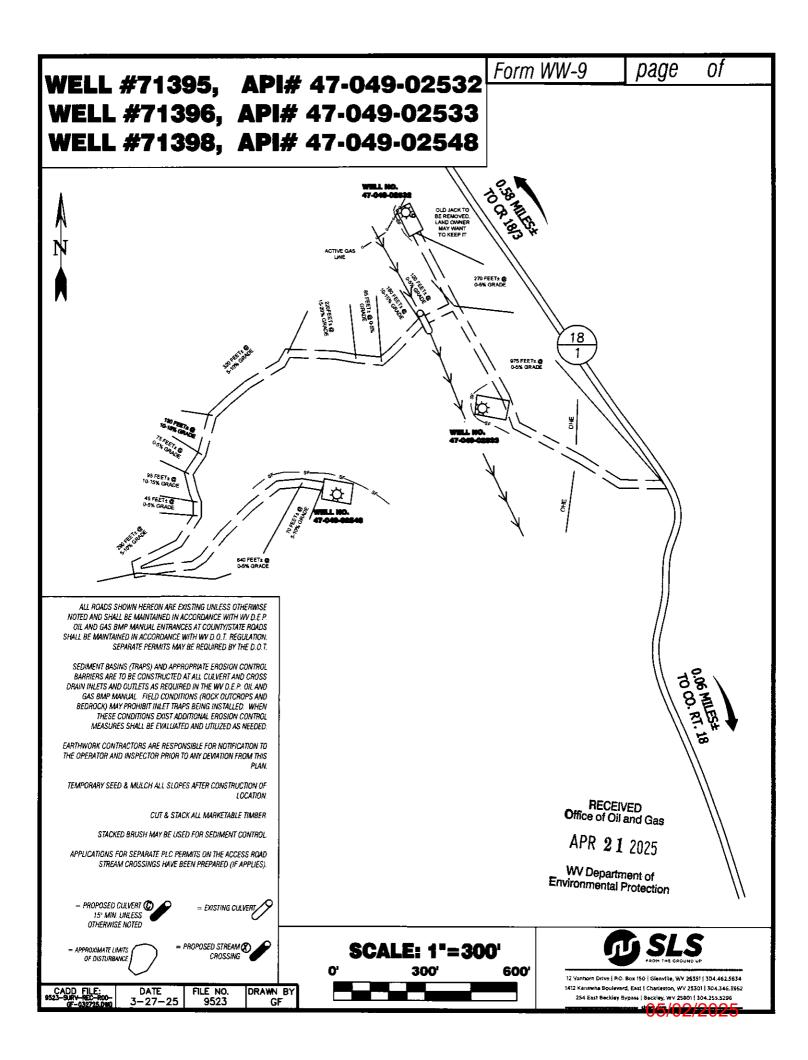
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

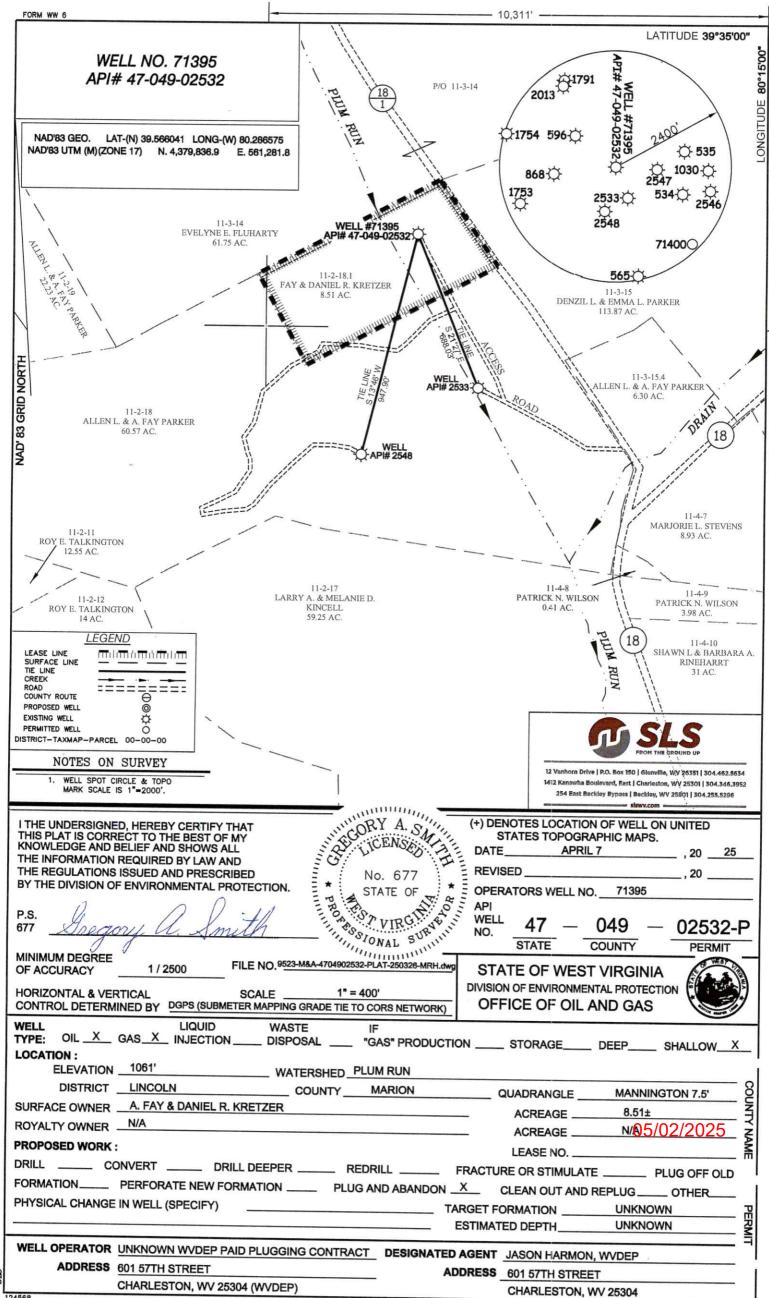
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT	OP Code
Watershed (HUC 10) PLUM RUN Quadran	gle MANNINGTON 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the propos	
Will a pit be used? Yes No	
If so, please describe anticipated pit waste:	
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No	If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed	form WW-9-GPP)
Underground Injection (UIC Permit Number	
Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal	
Other (Explain	
Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FR	OM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK
Drilling medium anticipated for this well (vertical and horizontal)? Air, fresh	water, oil based, etc. FRESH WATER, GEL AND/OR CEMENT
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA	4
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etcL	ANDFILL
-If left in pit and plan to solidify what medium will be used? (cemen	nt, lime, sawdust)
-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PE	RMIT #SWF 1032
Permittee shall provide written notice to the Office of Oil and Gas of any load West Virginia solid waste facility. The notice shall be provided within 24 hou where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of to on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department provisions of the permit are enforceable by law. Violations of any term or concorregulation can lead to enforcement action. I certify under penalty of law that I have personally examined an application form and all attachments thereto and that, based on my inquiry of the information, I believe that the information is true, accurate, and comple submitting false information, including the possibility of line or imprisonment. Company Official Signature Company Official Title PRESIDENT	d am familiar with the information submitted on this those individuals immediately responsible for obtaining ste. I am aware that there are significant penalties for Office of Oil and Gas APR 21 2025
	Environmental Protection
Subscribed and sworm before me this 16TH day of APRIL	, 20_ 25
I Maine Immon	Notary PUBLIC
My commission expires_OCTOBER 10, 2029	STATE OF WEST VIRGINIA P. WAYNE AMMONS
	167 Stalnaker Addition Homer, WV 26372 My Commission Expires October 10, 2029

Lime 3	Tons/acre or to corre	ct to pH 6.0	
Fertilizer type 10-	-20-20 or EQUIVALENT		
Fertilizer amount	500	ibs/acre	
Mulch 2		_Tons/acre	
		Seed Mixtures	
Т	emporary	Permanen	t
Seed Type	lbs/acre	Seed Type	lbs/acre
		FESCUE	30
		CLOVER	5
		CONTRACTOR MIX	10
d). If water from the and area in acres, or		d application (unless engineered plans including ovide water volume, include dimensions (L, W,	
of road, location, p d). If water from the and area in acres, of	e pit will be land applied, pro f the land application area.	ovide water volume, include dimensions (L, W,	D) of the pit, and dir
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API No.	47-049-02532	
Farm Name		
Well No.	71395	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging v	/ owner/ lessee/ of the coal under this well location work order. The undersigned has no objection to the work proposed to be rell operator has complied with all applicable requirements of the West ations.
Date:	
	Ву:
	Its

RECEIVED Office of Oil and Gas

APR 21 2025

WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

71395 (47-049-02532)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

The proposed well work will constitute a hazard to the safety of persons.
 The soil erosion and sediment control plan is not adequate or effective;

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APR 21 2025

- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or switchmentary reference violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on the		e planned work	described in	these materials	, and I have no
FOR EXECUTION BY A NATURAL PI			FOR EXE	CUTION BY A C	ORPORATION,
ETC.					
	Date	Name _			
Signature		By _			
		Its _			Date

Signature

05/02/2025

PLUGGING PERMIT CHECKLIST

Plugging F	Permit
	W-4B
	W-4B signed by inspector
I ✓ W	W-4A
V MA	RFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED AIL
	AL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT REGISTERED OR CERTIFIED MAIL
✓ wv	W-9 PAGE 1 (NOTARIZED)
✓ w∖	W-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
\prod w	W-9 GPP PAGE 1 and 2 if well effluent will be land applied
✓ REG	CENT MYLAR PLAT OR WW-7
✓ WE	ELL RECORDS/COMPLETION REPORT
✓ то	POGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
Шм	JST HAVE VALID BOND IN OPERATOR'S NAME
сн	ECK FOR \$100 IF PIT IS USED

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WV Department of Environmental Protection



264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

April 16, 2025

Mr. H. Jason Harmon West Virginia Department of Environmental Protection Office of Oil & Gas 601 57th Street Charleston, WV 25304

Dear Mr. Harmon,

Please find enclosed the permit applications to plug the following wells:

API 47-049-02532, Lincoln District, Marion County API 47-049-02533, Lincoln District, Marion County API 47-049-02548, Lincoln District, Marion County

These wells are part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

The surface owner(s) and applicable mineral owner(s) have been mailed copies of the permit applications. I have enclosed a photocopy of the surface owner(s) and applicable mineral owner(s) Certified Mail packages that were sent to them. The signed waivers will be forwarded to you via email as we receive them. The inspector signed the permit application, and we emailed a copy to him.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving M&A Energy Services the opportunity to serve your energy industry needs!

Best regards,

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APR 21 2025

WV Department of Environmental Protection

P. Wayne Ammons Project Manager

264 Industrial Park Road Jane Lew, WV 26378 304-439-4357 mobile wammons@ma-resources.com



Kennedy, James P < james.p.kennedy@wv.gov>

Plugging permits issued 4704902532, 02533, 02545, 02546, 02547, 02548

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Wed, Apr 30, 2025 at 10:16 AM

To: Wayne Ammons <wammons@ma-resources.com>, Henry J Harmon <henry.j.harmon@wv.gov>, Kenny S Willett <kenny.s.willett@wv.gov>, mtrach@wvassessor.com, Jeff A Propst <jeff.a.propst@wv.gov>, Kevin Quesenberry <kquesenberry@ma-resources.com>, Clay Cochran <ccochran@ma-energys.com>

To whom it may concern, plugging permits have been issued for 4704902532, 02533, 02545, 02546, 02547, 02548.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

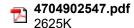
601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

6 attachments







4704902548.pdf 2740K

4704902532.pdf 3345K

4704902533.pdf 2681K