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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, March 31, 2025  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 50002  
47-049-02540-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: TALKINGTON UNITED FARM  
U.S. WELL NUMBER: 47-049-02540-00-00  
Vertical Plugging  
Date Issued: 3/31/2025

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WV-40  
Rev. 12/01

1. Date MARCH 20, 2025  
2. Operator's  
Well No. 50002  
3. App. Well No. 41-A- 4254

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

1. Well Type: Oil ☒ / Gas ☒ Liquid Injection \_\_\_\_\_ Waste Disposal \_\_\_\_\_  
If "Gas, Production ☒ or Underground Storage \_\_\_\_\_ Deep \_\_\_\_\_ Shallow ☒

2. Location: Elevation 1159' Watershed MOD RUN  
District LINCOLN County MARION Quadrangle MANNINGTON 7.5'

3. Well Operator UNKNOWN - WVDEP PAID PLUGGING CONTRACT Designated Agent H. JASON HARMON  
Address 601 57TH STREET Address 601 57TH STREET  
CHARLESTON, WV 25304 CHARLESTON, WV 25304

4. Oil and Gas Inspector to be notified Name KENNY WILLETT  
Address 2393 TALLMANSVILLE RD  
BUCKHANNON, WV 26201  
5. Plugging Contractor Name M&A ENERGY SERVICES LLC  
Address 264 INDUSTRIAL PARK ROAD  
JANE LEW, WV 26378

6. Work Order: The work order for the plugging of this well is as follows:  
PLEASE SEE ATTACHED "PLUGGING PROCEDURE" FOR WELL WORK PROCEDURE  
CLASS A CEMENT WILL BE USED

RECEIVED  
Office of Oil and Gas

MAR 24 2025

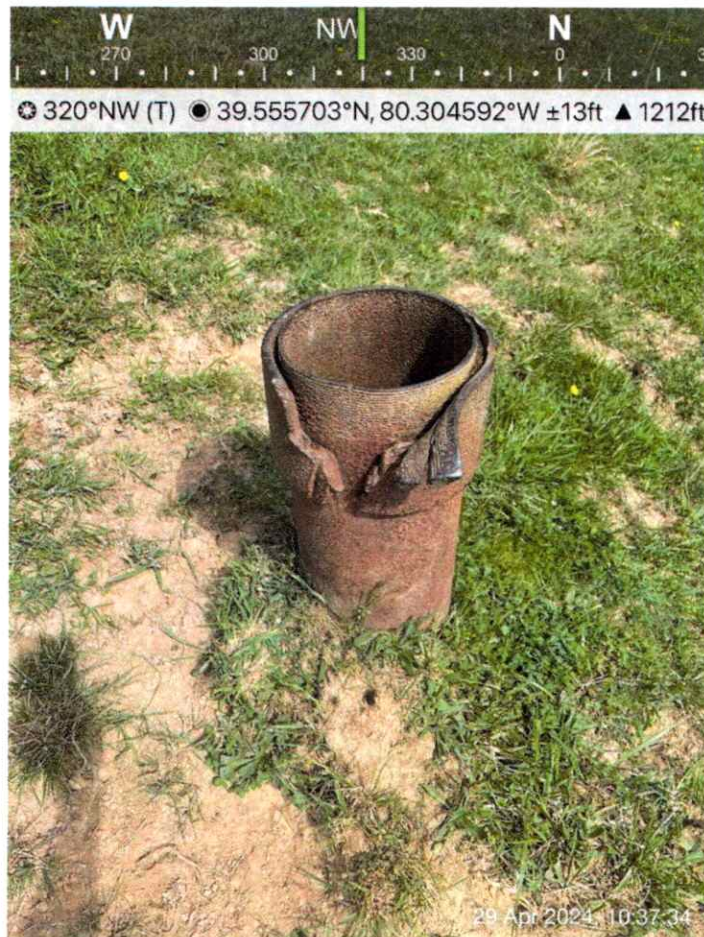
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenny Willett Date MARCH 20, 2025

04/04/2025

API# 47-049-02551



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Wyv Department of  
Environmental Protection

04/04/2025





264 Industrial Park Road  
Jane Lew, WV 26378  
304-805-2157

### *Plugging Procedure*

**Well Name:** 71453

**County:** Marion

**State:** WV

**API:** 47-049-02551

**Date:** 1/10/2025

GL Elevation: 1175'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (**47-049-00597**) information

Big Dunkard Sand	1147	1238
Gas Sand	1323	1348
1st Salt Sand	1463	1489
2nd Salt Sand	1563	1590
Little Lime	1883	1888
Big Lime	1893	1963
Big Injun	1963	

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1. Notify DEP Inspector 48 hours in advance of commencement of operations.
2. Check and record pressures on casing and tubing.
3. Pull any production tubing/rods/etc.
4. Check TD.
5. Kill well as needed with 6% bentonite gel. **Ensure 6% Bentonite gel is between each cement plug.**
6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
7. TOOH with workstring and WOC.
8. Tag TOC and top off as needed.
9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
10. TIH and cement from previous cement top to 1700'.
11. Tag TOC and top off as needed.
12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
13. TOOH and WOC.
14. Set a 50' plug in the stub and above the casing cut point. (100' total)
15. TOOH and WOC.
16. Tag TOC and top off as needed.
17. TIH and cement from previous cement top to 800'.
18. Tag TOC and top off as needed.
19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
20. TOOH and WOC.
21. TIH with workstring and cement from 350' to surface.
22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
23. Reclaim location and well road to WV DEP specifications.

**04/04/2025**

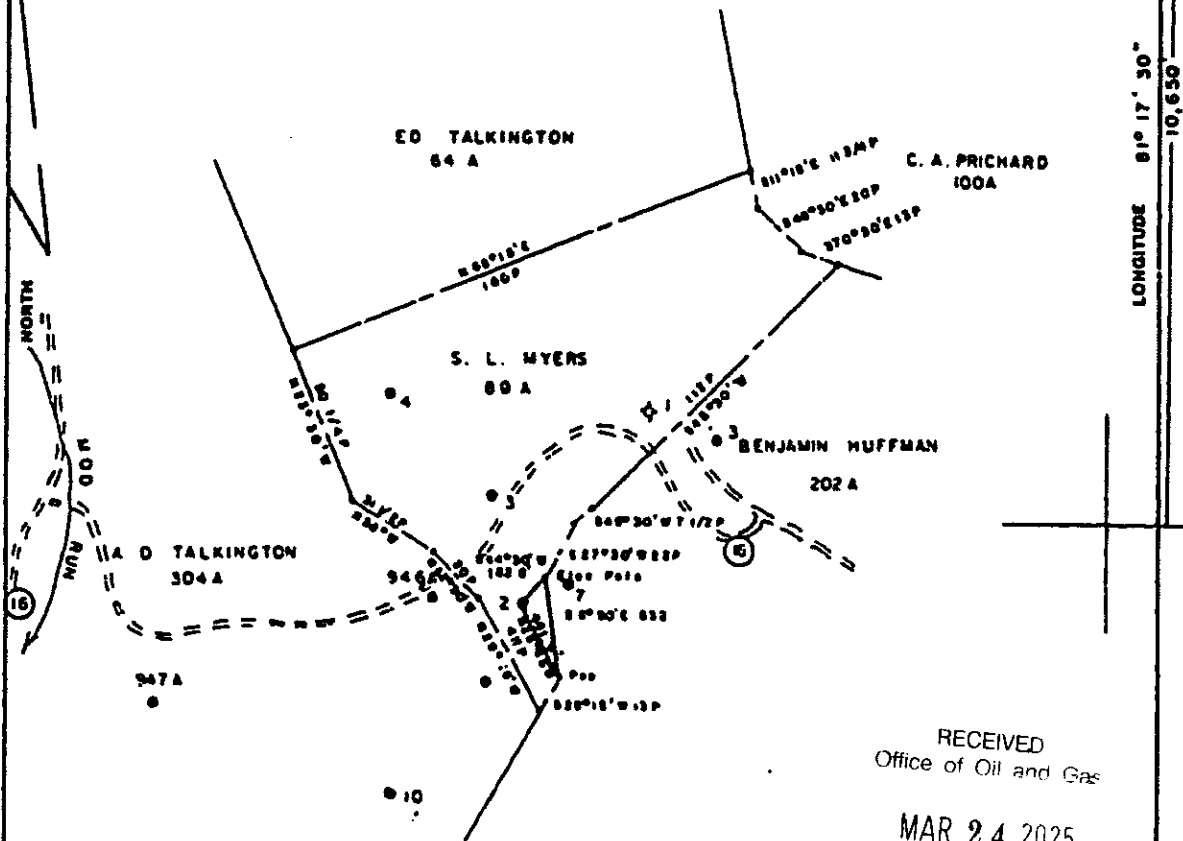
**47-049-00597**  
**OFFSET TO 47-049-02551**

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MAR 24 2025  
WV Department of  
Environmental Protection

04/04/2025

Janice  
8/19/91

LATITUDE 39°35' 00"



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Office of Oil and Gas

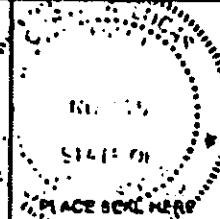
MAR 24 2025

FILE NO \_\_\_\_\_  
MAP N5LE SOS N7E18  
SCALE 1" = 800'  
MINIMUM DEGREE OF  
ACCURACY 1/200  
PROVEN SOURCE OF  
ELEVATION PENNSIL CO  
RECORDS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
INFORMATION REQUIRED BY LAW AND THE REGU-  
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-  
MENT OF MINES

(SIGNED) Curtis A. Lucas  
CURTIS A. LUCAS ILS 373

Environmental Review



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION



DATE AUGUST 5 1991

FARM S. L. MYERS NO 2

API WELL NO Cancelled

47 - 049 - 0597-DD

STATE COUNTY PERMIT

(1) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
WELL TYPE OIL X GAS X LIQUID INJECTION     WASTE DISPOSAL    

(IF "GAS") PRODUCTION X STORAGE     DEEP     SHALLOW X

LOCATION ELEVATION 1377 WATER SHED MOD RVN

DISTRICT LINCOLN COUNTY MARION

QUADRANGLE MAHNINGTON

SURFACE OWNER LOREN H. EARL

ACREAGE    

OIL & GAS ROYALTY OWNER JUNE BOOE

LEASE ACREAGE 80

LEASE NO    

PROPOSED WORK DRILL     CONVERT     DRILL DEEPER X RE-DRILL     FRACTURE OR  
STIMULATE     PLUG OFF OLD FORMATION     PERFORATE NEW  
FORMATION     OTHER PHYSICAL CHANGE IN WELL (SPECIFY)    

PLUG AND ABANDON     CLEAN OUT AND REPLUG    

TARGET FORMATION FIFTH SAND

ESTIMATED DEPTH 3375

WELL OPERATOR G. B. HEFNER & ASSOC

DESIGNATED AGENT G. B. HEFNER

ADDRESS P. O. BOX 249

ADDRESS P. O. BOX 249

BRIDGEPORT WV 26330

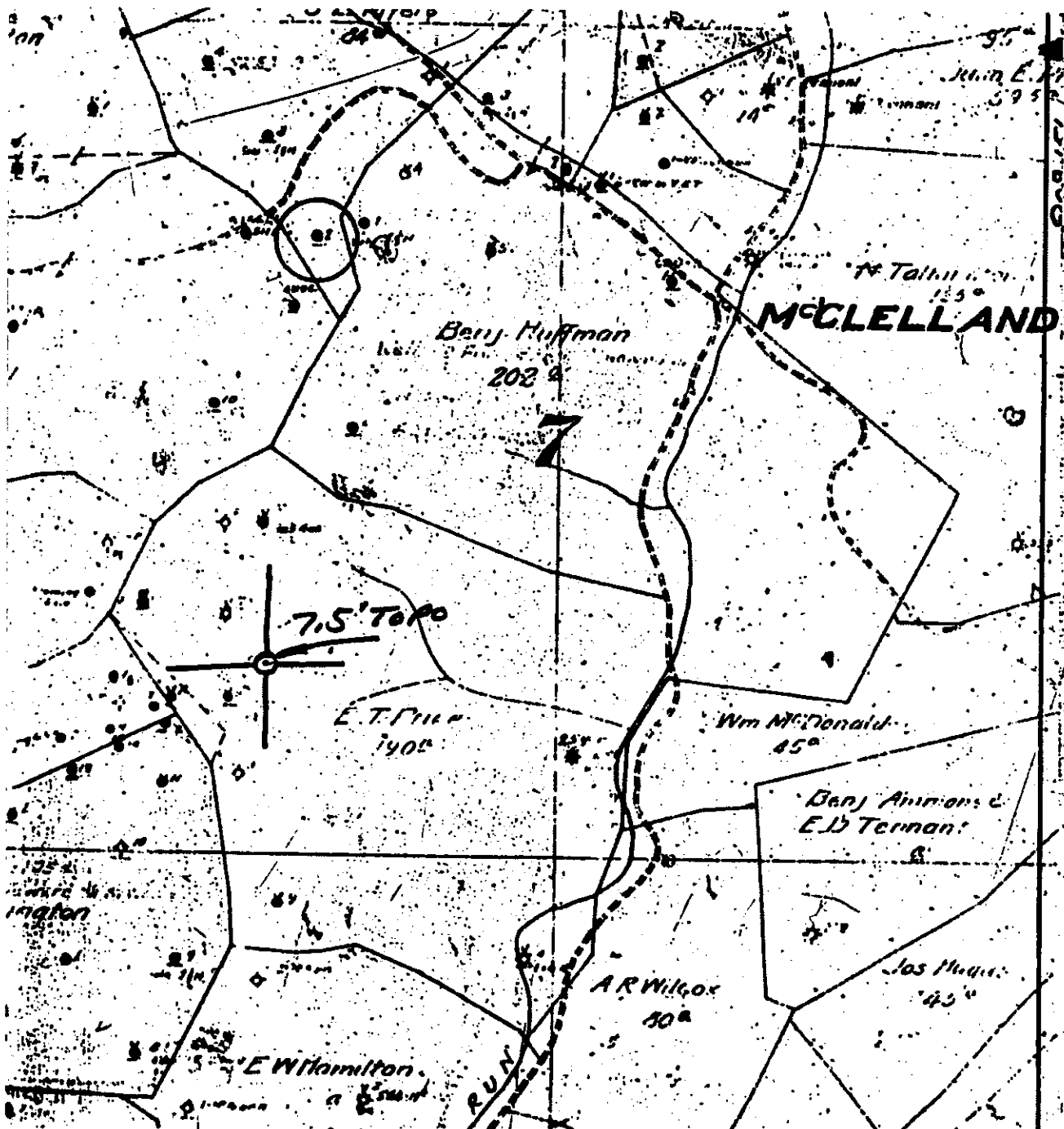
BRIDGEPORT WV 26330

FORM IV-4 (8-78)

IN T-MALL

MAR 0597 00

04/04/2025



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6

(8-78)

**N7E1B**  
**N51E**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

DATE 1-25-1979  
OPERATOR'S WELL NO. 2  
API WELL NO. 47-049-0597  
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL  
(IF GAS, PRODUCTION STORAGE DEEP SHALLOW)  
LOCATION: ELEVATION 1377 WATER SHED PENNY RUN  
DISTRICT LINCOLN COUNTY MARION  
QUADRANGLE MANNINGTON 7.5'

SURFACE OWNER \_\_\_\_\_ ACREAGE \_\_\_\_\_  
OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE NO. \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR  
STIMULATE PLUS OFF OLD FORMATION PERFORATE NEW  
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON CLEAN OUT AND REPLUG  
TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
WELL OPERATOR Winnell Community DESIGNATED AGENT James A. Crews  
ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588  
Parkersburg, WV 26101 Parkersburg, WV 26101

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Office of Oil and Gas

MAR 24 2025

WV Department of  
Environmental Protection

04/04/2025



Well No. *2* *S. L. Myers*  
 Lease No. *Lucas* District *Marion* Farm.  
 Rig built by *S. O. Co.* County.  
 Well drilled by *S. O. Co.* Contractor.  
 Began drilling *July 20* 1904 Completed *March 18* 1904

ROCK FORMATION	TOP	BOTTOM	S. L. M.	REMARKS
Bluff Sand	390	425		
Maple town Coal	720	725		
Pittsburg "	839	847	839	
Big Hubbard	1349	1440		
4th Sand	1425	1450		
Gas	1625	1650		
1st Sand "	1665	1691		
2nd " "	1765	1792		
Wayne "	1950	1955		
Little Limestone	2080	2090		
Quartz Limestone	2090	2095		
Big Limestone	2095	2165	2110	
Big Limestone	2165			
2nd "	2233		2233	
3rd "	2238			
Volcanic pit		2274	2274	

CASING RECORD												
Casing	CHANGED TO WELL		PUT IN WELL		PULLED OUT		LEFT IN WELL		Transferred to another well		Left at well but not used	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
10			139	10	139	10						
8 1/4			133	5								
6 3/4			229	8								

Production First 24 Hours: *10* gal. Signed *H. R. Williams* Eng.

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 Environmental Protection

47-049-0517 04/04/2025

O S E 18 W. Location Made Purchased From  
 Line Lincoln Rig Completed 1/20/1914 Date Purchased  
 City Marion Dig Commenced 2/3/1914 Sold To  
 V. 78. Dig Completed 3/18/1914 Date Sold  
 Right Owned By Dig Contractor S.P. Drilling Tools Date Abandoned

singhead lowered INFORMATION 1'4" Feb. 2, 1940, G.M. Charlton CASING RECORD.

Kind	Top	Bottom	Steel Line Measurement	Tests	Size	Bottom Casing (Steel Line)	Put in Well (Top of Block)	Polled (Top of Block)	Cemented
ff Sand	390	445	839		10		239'10"	239'10"	
1. Mapletown	720	725	2110		8 1/4		1353'5"		
Pittsburg	839	847	2233		6 5/8		2129'8"		
ard, 31g	1349	1440	2258						
and	1525	1550	2274						
"	1625	1650							
Salt Sand	1665	1695							
"	1765	1792							
"	1950	1985							
ile Lime	2085	2090							
oil Caves	2090	2095							
Lime	2095	2165							
Injun	2165								
	2233								
	2258								

#### PACKERS AND SHOES

Kind	Size	Depth Set	Date Set

#### TORPEDO RECORD

Date	No. Of	Size Shot	Top Shot	Bottom	Remarks
2/20-1940	20	4 1/2" x 6'2"	2254'9"		
11-7-1954	40	4 1/2" x 7'3"	2260'9"		Note: Shot Good Hole

#### DRILLING DEEPER

Completed	Completed	Original Depth	Final Depth	Contractor

#### ABANDONMENT RECORD

Office of Oil and Gas	From	To	1st	2nd	Depth
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MAR 24 2005					

APPROVED

14 53 7/16 in. test 13,000

Prod.	Sand	At Completion	10 Days After	

1) Date: MARCH 20, 2025

2) Operator's Well Number  
71453

3) API Well No.: 47 - 049 - 02551

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:		5) (a) Coal Operator	
(a) Name	EFMW MARK E & PENELOPE J STOUT	Name	
Address	817 MODS RUN RD	Address	
	MANNINGTON, WV 26582		
(b) Name		(b) Coal Owner(s) with Declaration	
Address		Name	OHIO VALLEY RESOURCES INC, ET AL
		Address	46226 NATIONAL ROAD
			ST CLAIRSVILLE, OH 43950
(c) Name		Name	
Address		Address	
			RECEIVED Office of Oil and Gas
6) Inspector	KENNY WILLETT	(c) Coal Lessee with Declaration	MAR 24 2025
Address	2393 TALLMANSVILLE RD	Name	
	BUCKHANNON, WV 26201	Address	
Telephone	681-990-2567		WV Department of Environmental Protection

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

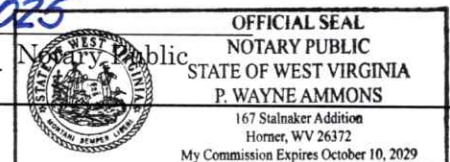
Well Operator	UNKNOWN - WVDEP PAID PLUGGING CONTRACT	
By:	JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT	
Its:	M&A ENERGY SERVICES LLC	
Address	159 PERRY HWY STE 106	264 INDUSTRIAL PARK ROAD
	PITTSBURGH, PA 15229	JANE LEW, WV 26378
Telephone	724-338-0327	304-439-4357

Subscribed and sworn before me this 20TH day of MARCH, 2025

My Commission Expires OCTOBER 10, 2029

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).



04/04/2025





264 Industrial Park Road  
Jane Lew, WV 26378  
304-805-2157

March 20, 2025

EFAW, MARK E & PENELOPE J STOUT  
817 MODS RUN RD  
MANNINGTON, WV 26582

Dear EFAW, MARK E & PENELOPE J STOUT,

Please find enclosed the permit application to plug the following well:

API 47-049-02551, Lincoln District, Marion County

This well is part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the application, could you please sign and return the surface owner waiver to me. Returning the signed surface owner waiver to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

***Thank you for giving M&A Energy Services the opportunity to serve your energy industry needs!***

Best regards,

A handwritten signature in blue ink that reads 'Wayne'.

**P. Wayne Ammons**  
**Project Manager**

264 Industrial Park Road  
Jane Lew, WV 26378  
304-439-4357 mobile  
wammons@ma-resources.com

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Office of Oil and Gas

MAR 24 2025

WV Department of  
Environmental Protection

04/04/2025

P. WAYNE AMMONS  
M&A ENERGY SERVICES LLC  
264 INDUSTRIAL PARK ROAD  
JANE LEW, WEST VIRGINIA 26378

MSA25001-18  
47-049-02551  
Plugging Permit Packet

SENDER: COMPLETE

- Complete items 1, 2, 3
- Print your name and address so that we can return this card to you
- Attach this card to the front of your package

1. Article Addressed to:

EFAW, MARK E & PENELOPE J STOUT  
817 MODS RUN RD  
MANNINGTON, WV 26582



9590 9402 8526 3186 4547 25

2. Article Number (Transfer from service label)

9589 0710 5270 2126 8987 42

PS Form 3811, July 2020 PSN 7530-02-000-9053



9589 0710 5270 2126 8987 42  
9589 0710 5270 2126 8987 42

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CERTIFIED MAIL™ RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage	
\$	
Total Postage and	
\$	

Sent To EFAW, MARK E & PENELOPE J STOUT  
Street and Apt. No. 817 MODS RUN RD  
City, State, ZIP+4 MANNINGTON, WV 26582

Postmark  
Here

LIVERY

<input type="checkbox"/> Agent
<input type="checkbox"/> Addressee
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery
<input type="checkbox"/> Mail	<input type="checkbox"/> Mail Restricted Delivery

Domestic Return Receipt

04/04/2025





264 Industrial Park Road  
Jane Lew, WV 26378  
304-805-2157

March 20, 2025

OHIO VALLEY RESOURCES INC, ET AL  
46226 NATIONAL ROAD  
ST CLAIRSVILLE, OH 43950

RECEIVED  
Office of Oil and Gas

MAR 24 2025

WV Department of  
Environmental Protection

Dear OHIO VALLEY RESOURCES INC, ET AL,

Please find enclosed the permit applications to plug the following wells:

API 47-049-02540, Lincoln District, Marion County  
API 47-049-02551, Lincoln District, Marion County

These wells are part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the applications, could you please sign and return the mineral owner waivers to me. Returning the signed mineral owner waivers to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

Respectfully and thank you,

A handwritten signature in blue ink, appearing to read 'Wayne', is written over a blue circular stamp.

**P. Wayne Ammons**  
**Project Manager**

264 Industrial Park Road  
Jane Lew, WV 26378  
304-439-4357 mobile  
wammons@ma-resources.com

04/04/2025

M&A25001-7 & M&A25001-18  
47-049-02540 & 47-049-02551  
Plugging Permit Packets

04/04/2025



9589 0710 5270 2126 8987 73

9589 0710 5270 2126 8987 73

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and

Sent To

Street and Apt. No.

City, State, Zip+4

PS Form 3800, 11-01

OHIO VALLEY RESOURCES INC, ET AL  
46226 NATIONAL ROAD  
ST CLAIRSVILLE, OH 43950

Postmark  
Here

P. WAYNE AMMONS  
M&A ENERGY SERVICES LLC  
264 INDUSTRIAL PARK ROAD  
JANE LEW, WEST VIRGINIA 26378

OHIO VALLEY RESOURCES INC, ET AL  
46226 NATIONAL ROAD  
ST CLAIRSVILLE, OH 43950

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent

☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

SENDER COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OHIO VALLEY RESOURCES INC, ET AL  
46226 NATIONAL ROAD  
ST CLAIRSVILLE, OH 43950

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail

☐ Certified Mail Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery



9589 0710 5270 2126 8987 73

WW-9  
(5/16)

API Number 47 - 049 - 02551  
Operator's Well No. 71453

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code

Watershed (HUC 10) MOD RUN Quadrangle MANNINGTON 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste:

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)  
☐ Underground Injection ( UIC Permit Number )  
☐ Reuse (at API Number )  
☒ Off Site Disposal (Supply form WW-9 for disposal location)  
☐ Other (Explain )

Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

Company Official (Typed Name) JAMES CLAYTON ("CLAY") COCHRAN

Company Official Title PRESIDENT

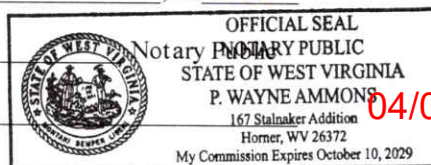
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MAR 24 2025

WV Department of  
Environmental Protection

Subscribed and sworn before me this 20TH day of MARCH, 2025

My commission expires OCTOBER 10, 2029



Proposed Revegetation Treatment: Acres Disturbed LESS THAN 1 ACRE Prevegetation pH \_\_\_\_\_Line 3 Tons/acre or to correct to pH 6.0Fertilizer type 10-20-20 or EQUIVALENTFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type lbs/acre

Seed Type lbs/acre

FESCUE 30

CLOVER 5

CONTRACTOR MIX 10

## Attach:

Map(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenny Willett

Comments: \_\_\_\_\_

NO PITS WILL BE USED. REMOVE OIL & GAS PRODUCTION DEBRIS [I.E., PUMPJACK, PRODUCTION TANK(S), PIPE, GAS METER(S)] FROM THE SITE. PROPERLY RECLAIM, SEED, AND MULCH ALL DISTURBED AREAS TO DEP STANDARDS

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Title: InspectorDate: 3/20/25Field Reviewed? ( ☒ ) Yes ( ☐ ) No

04/04/2025

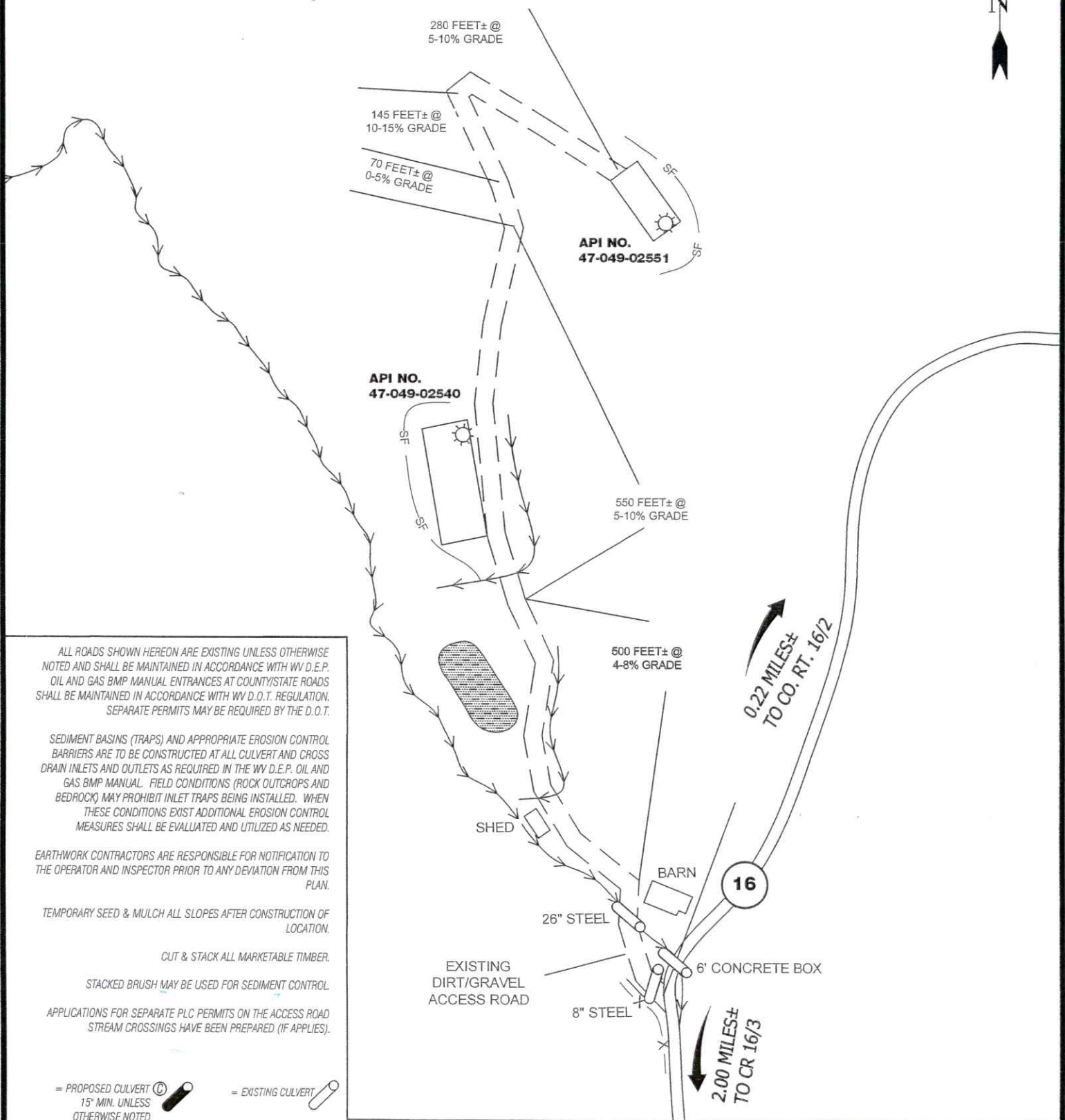


# WELL #50002, API #47-049-02540

## WELL #71453, API# 47-049-02551

Form WW-9

page of



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

- = PROPOSED CULVERT (C) 15' MIN. UNLESS OTHERWISE NOTED
- = EXISTING CULVERT (C)
- = APPROXIMATE LIMITS OF DISTURBANCE (O)
- = PROPOSED STREAM CROSSING (X)

SCALE: 1"=200'

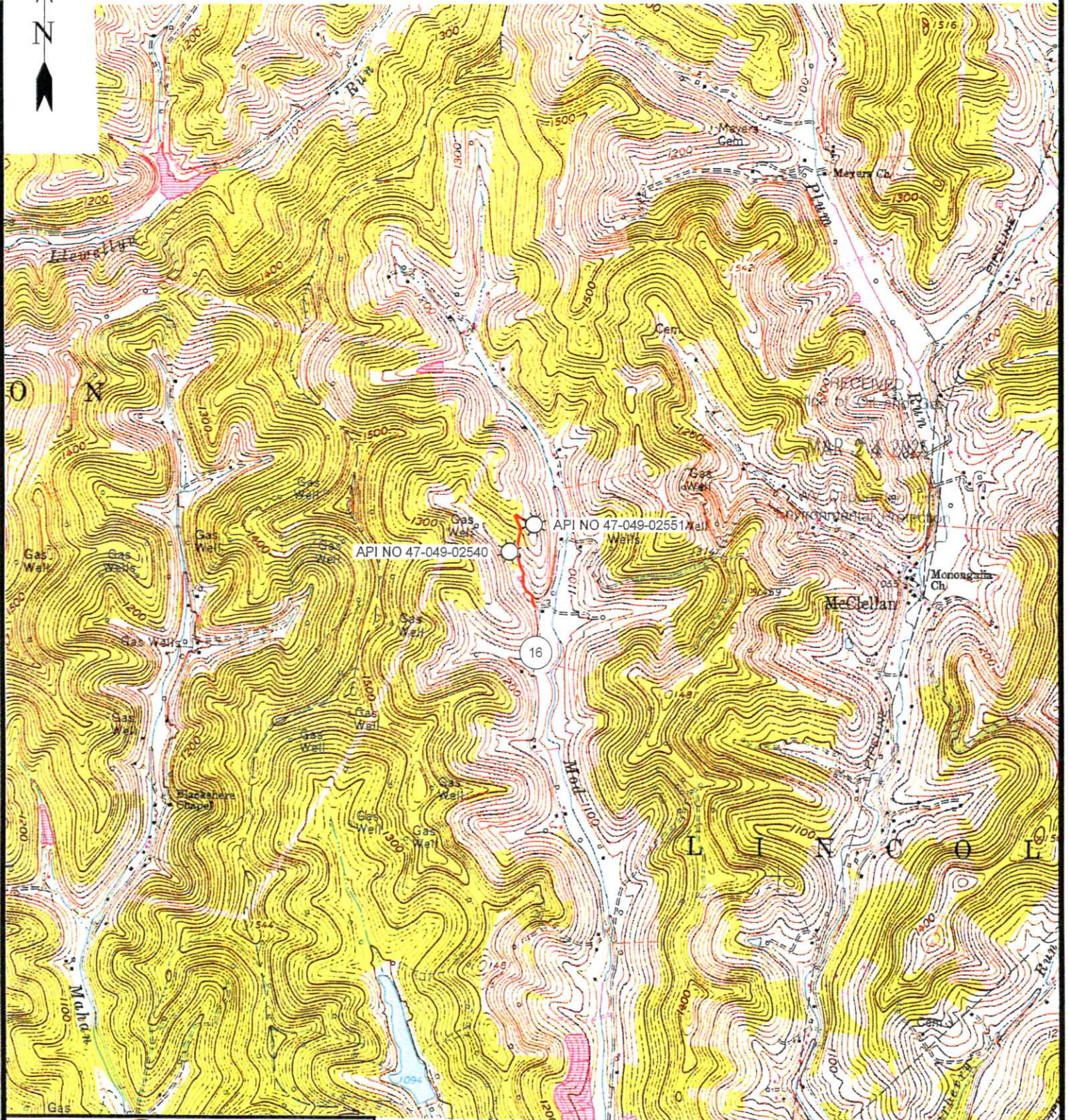


12 Vashon Drive | P.O. Box 150 | Glenville, WV 26031 | 304.452.2334  
1412 Kincaid Boulevard, East | Charleston, WV 25301 | 304.346.3932  
254 East Broadway | Charleston, WV 25301 | 304.346.3932

04/04/2025

CADD FILE: 9525-SURV-REC-R00-GF-031725.DWG  
DATE: 3-17-25  
FILE NO.: 9525  
DRAWN BY: GF





12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 25331 | 304.462.3534  
112 Kanawha Boulevard, East | Charleston, WV 25301 | 304.345.3332  
254 East Beckley Bypass | Beckley, WV 25301 | 304.253.5235  
slsvw.com

**MANNINGTON 7.5' USGS QUAD****SCALE: 1"=2000'**

0' 2000' 4000'



DRAWN BY GF	FILE NO. 9525	DATE 3-17-25	CADD FILE: 9525-SURV-TOPO-R00- GF-031725.DWG
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04/04/2025



**WELL NO. 71453**  
**API# 47-049-02551**NAD'83 GEO. LAT-(N) 39.555702 LONG-(W) 80.304600  
NAD'83 UTM (M)(ZONE 17) N. 4,378,677.3 E. 559,742.4

LATITUDE 39°35'00"

LONGITUDE 80°17'30"

11-19-4  
MARK W. & CARLA J.  
TALKINGTON  
20.03 AC.11-19-3  
TALKINGTONS UNITED  
FAMILY FARM LLC  
164.25 AC.TIE LINE  
N 71°11' W  
204.87'  
3/4" IRON PIPE  
FOUND  
5/8" REBAR  
FOUND11-19-4.2  
MARK EFAW &  
PENELOPE STOUT  
2.7 AC.11-19-4.1  
MARK EFAW &  
PENELOPE STOUT  
0.55 AC.11-19-3.1  
MARK EFAW &  
PENELOPE STOUT  
0.117 AC.11-19-6  
TALKINGTONS UNITED  
FAMILY FARM LLC  
34.29 AC.11-19-5  
CHARLOTTE H  
BEAVAN  
8.28 AC.11-19-2  
TALKINGTONS UNITED  
FAMILY FARM LLC  
52.35 AC.

WELL 2540

11-19-4.3  
TALKINGTONS UNITED  
FAMILY FARM LLC  
0.30 AC.11-18-43  
MICHAEL A.  
BARKER  
56 AC.11-18-43.1  
MICHAEL A. &  
SHEILA K.  
BARKER  
1 AC.

P/O 11-19-3

**LEGEND**LEASE LINE  
SURFACE LINE  
TIE LINE  
CREEK  
ROAD  
COUNTY ROUTE  
PROPOSED WELL  
EXISTING WELL  
PERMITTED WELL  
DISTRICT-TAXMAP-PARCEL 00-00-00**NOTES ON SURVEY**

1. WELL SPOT CIRCLE & TOPO
- 
- MARK SCALE IS 1"=2000'.

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL  
THE INFORMATION REQUIRED BY LAW AND  
THE REGULATIONS ISSUED AND PRESCRIBED  
BY THE DIVISION OF ENVIRONMENTAL PROTECTION.P.S.  
677*Gregory A. Smith*MINIMUM DEGREE  
OF ACCURACY 1 / 2500

FILE NO. 9536-4704902551-Plat-250317-MRH.dwg

HORIZONTAL & VERTICAL  
CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK)

SCALE 1" = 400'

(+ ) DENOTES LOCATION OF WELL ON UNITED  
STATES TOPOGRAPHIC MAPS.

DATE MARCH 19, 20 25

REVISED, 20

OPERATORS WELL NO. 71453

API  
WELL  
NO. 47 - 049 - 02551-P  
STATE COUNTY PERMITSTATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GASWELL  
TYPE: OIL ☒ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ IF "GAS" PRODUCTION ☐ STORAGE ☐ DEEP ☐ SHALLOW ☒LOCATION:  
ELEVATION 1208' WATERSHED MOD RUN

DISTRICT LINCOLN COUNTY MARION

SURFACE OWNER MARK E. EFAW &amp; PENELOPE J. STOUT

ROYALTY OWNER N/A

QUADRANGLE MANNINGTON 7.5'

ACREAGE 2.7±

ACREAGE N/A

LEASE NO.

**PROPOSED WORK :**DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD  
FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG AND ABANDON ☒ CLEAN OUT AND REPLUG ☐ OTHER ☐

PHYSICAL CHANGE IN WELL (SPECIFY)

TARGET FORMATION UNKNOWN

ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT

DESIGNATED AGENT JASON HARMON, WVDEP

ADDRESS 601 57TH STREET

ADDRESS 601 57TH STREET

CHARLESTON, WV 25304 (WVDEP)

CHARLESTON, WV 25304

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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Environmental Protection

04/04/2025



# SURFACE OWNER WAIVER

Operator's Well  
Number

71453 (47-049-02551)

## INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

### WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name

By

Its

Date

Signature

04/04/2025  
Date

11/10/2016

## PLUGGING PERMIT CHECKLIST

## Plugging Permit

- ☐ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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MAR 24 2025

Department of  
Environmental Protection

04/04/2025





Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

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**plugging permits issued for 4704902581 02573 02551 02540 02563 02541**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, Mar 31, 2025 at 1:03 PM

To: Wayne Ammons <wammons@ma-resources.com>, Kenny S Willett <kenny.s.willett@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, mtrach@wvassessor.com, Clay Cochran <ccochran@ma-energys.com>, Kevin Quesenberry <kquesenberry@ma-resources.com>

To whom it may concern, plugging permits have been issued for 4704902581 02573 02551 02540 02563 02541.

James Kennedy

WVDEP OOG

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**6 attachments****4704902563.pdf**  
3223K**4704902540.pdf**  
3476K**4704902581.pdf**  
3104K**4704902573.pdf**  
3603K**4704902551.pdf**  
4391K**4704902541.pdf**  
2922K

04/04/2025