

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, June 16, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 70328 47-049-02542-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number:

Farm Name: FLUHARTY, CODY D

U.S. WELL NUMBER: 47-049-02542-00-00

Not Available Plugging Date Issued: 6/16/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date JUNE	4	,	2	0 25
2) Operator'	S			
Well No. 7	70328			
3) API Well	No.	47-049	_	02542

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERMIT TO PLUG AND ABANDON				
4) Well Type: Oil X / Gas X / Liquid injection / Waste disposal /					
		derground storage) Deep/ Shallow_X			
5)	Location: Elevation 1098'	Watershed PLUM RUN			
	District LINCOLN	County MARION Quadrangle MANNINGTON 7.5'			
6)	Well OperatorUNKNOWN-WVDEP PAID PLUGGING CONTRACT	7) Designated Agent H. JASON HARMON			
	Address 601 57TH STREET	Address 601 57TH STREET			
	CHARLESTON, WV 25304	CHARLESTON, WV 25304			
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor			
0 /	Name JEFF PROPST	Name M&A ENERGY SERVICES LLC			
	Address 4936 LITTLE SAND RUN ROAD	Address 264 INDUSTRIAL PARK ROAD			
	BUCKHANNON, WV 26201	JANE LEW, WV 26378			
1	Work Order: The work order for the manner PLEASE SEE ATTACHED "PLUGGING PRCLASS A CEMENT WILL BE USED	OCEDURE" FOR WELL WORK PROCEDURE Office of Oil and Gas			
		JUN 0 6 2025			
		WV Department of Environmental Protection			
Noti work	fication must be given to the district oi can commence.	l and gas inspector 24 hours before permitted			
Work	order approved by inspector Oyphuy	Date JUNE 4, 2025			



264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

Plugging Procedure

Well Name: 70328 County: Marion State: WV

API: 47-049-02542 Date: 1/10/2025

GL Elevation: 1114'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (47-049-00597) information

Big Dunkard Sand	1086	1177
Gas Sand	1262	1287
1st Salt Sand	1402	1428
2nd Salt Sand	1502	1529
Little Lime	1822	1827
Big Lime	1832	1902
Big Injun	1902	

- 1. Notify DEP Inspector 48 hours in advance of commencement of operations.
- 2. Check and record pressures on casing and tubing.
- 3. Pull any production tubing/rods/etc.
- 4. Check TD.
- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
- 6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
- 7. TOOH with workstring and WOC.
- 8. Tag TOC and top off as needed.
- 9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 10. TIH and cement from previous cement top to 1700'.
- 11. Tag TOC and top off as needed.
- 12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below RECEIVED freepoint. Office of Oil and Gas
- 13. TOOH and WOC.
- 14. Set a 50' plug in the stub and above the casing cut point. (100' total)

15. TOOH and WOC.

- 16. Tag TOC and top off as needed.
- 17. TIH and cement from previous cement top to 800'.
- 18. Tag TOC and top off as needed.
- 19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 20. TOOH and WOC.
- 21. TIH with workstring and cement from 350' to surface.
- 22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
- 23. Reclaim location and well road to WV DEP specifications.

eff A Propost 06/2012/02/925

JUN 0 6 2025

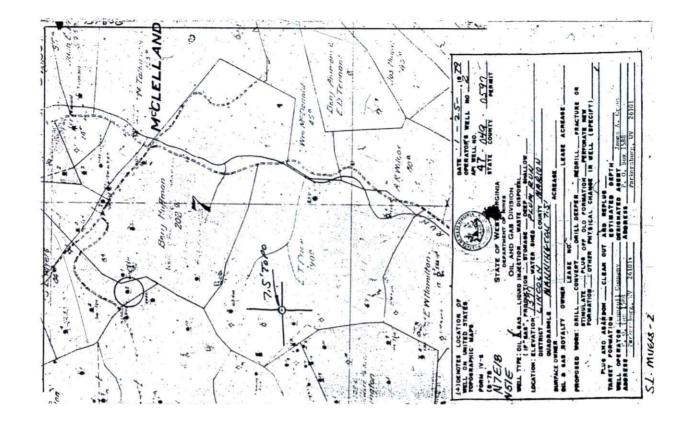
WV Department of

Environmental Protection

API# 47-049-02542



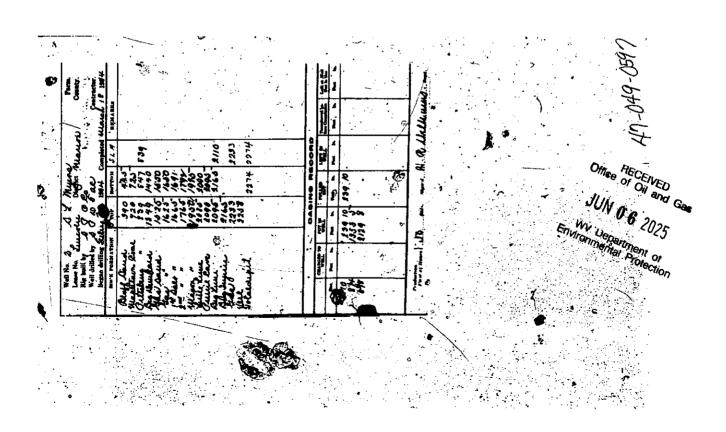






47-049-00597 OFFSET TO 47-049-02542

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Office of Oil and Gas

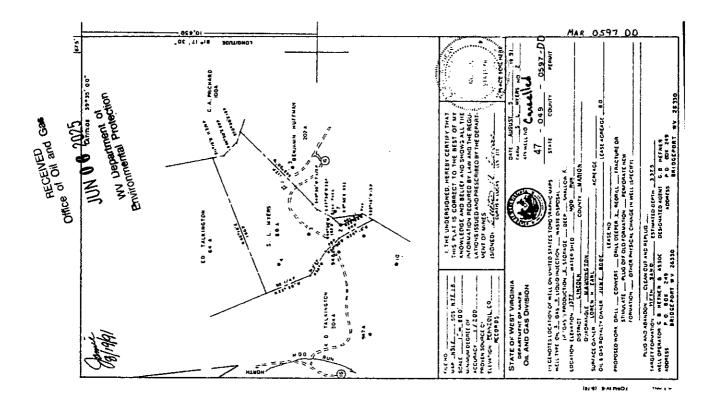
the GREEAL WATER POLLUTION CONTROL PERMY Issued on January 15, 1988, by the DIVISION of Old and Cost of the rest Virginia Department of Energy. I understand that the previation of the permit are enforceable by law Violations of any term of condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

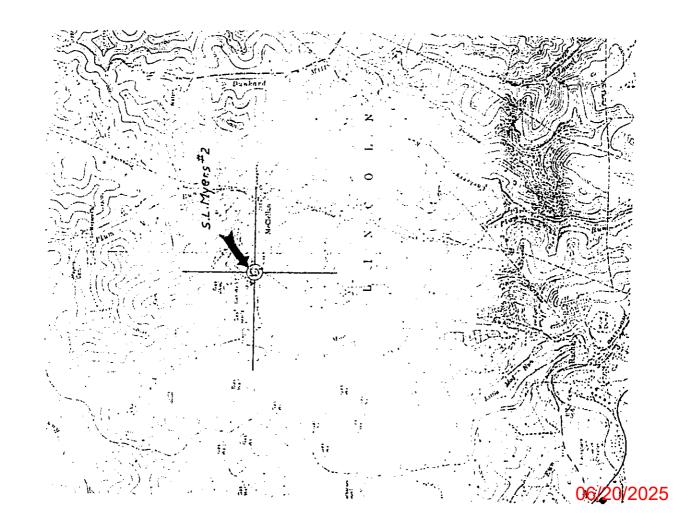
Violations of any term of condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that i have personally examined and am tamiliar with the information authority of those individuals information; there is and that, based on my inquiry of those individuals information; there is believe that the significant penalties for subtaining the information, I believe that there are significant penalties for subtaining false information, including the postibility of line and imprisonment. Notery Public STATE OF SEZIVIBELMIA

DEPARTHENT OF EUERGY, ALVISION OF DIL AND GAS
CONSTRUCTION APPLICATION FORM
GENERAL PERMIT FOR DIL AND SITE REGISTRATION APPLICATION FORM for disposal location) API Number 47 - 049 - 0597 Operator's well # S. L. Myers District Lincoln Quadrangle Mannington OP Code Proposed Disposal Method for Treated Drillyng Pit Wastes: : Permit Number ö Off Site Disposal (Supply form WH-9 Ç 111, 111, Underground Injection (UIC 17.13 County Narion Reuse (at API Number Ğ be fore Land Application Company Official (Typed name) Other (Explain: Operator Name G. D. Hefmer Commany Official Signature 0, 11:11: commission expires Subscribed and sworn You Run Corpany Official Slevation 1377 4 1 1 Patershed 6-85 W203 Obverse Rev 2/88 WV Department of Environmental Protection 1 16.1c B 16.5 Shefte ------Cantucted Same and the Control of the second and secon 1,45 Commission 1,1 • 239 13 Zan Delle Set . Trastal P. William. 226019 40 845-(7) 33-19 12-14-7 final Depth -..... -2 th ABANDONMENT RECORD PACHERS AND SHOES 2 C.M.Charlton CASING RECORD. TORPEDO RECORD. DAILLING DECPER Purchased From Ric Completed 1/20/1914 Date Purchased 25 239'10" · • 1 Sold To D'E Completed ... 3/18/1914 ... Contacte Sold ...
D'E Contacte S.P. Drilling 20018 Date Abandoned 2129'6" ! 7 : 3 C. . Date Sold : • į 1::: 1... Complete É ន្ត 1 ŧ į 1 11-7-1150 į 0561-02/2 ? AFFROMED. 3/18/1914 10 8 1/4 6 5/8 Course 61.48 W.M. ÷ ä ; Feb. 2, 194d, 111 : 07-12-2 D'g Completed į . Location Made į : 16". · Biller Albe 1.4" Capting Boad 1 277 2233 2233 2258 2258 839 staghead lower (Дойнатіон 725 647 647 12550 12550 2671 2671 2671 2671 2095 ********** 2274 to Bette The tour μ > . : Lowered Lincoln 1950 2090 2095 2155 2253 f. 16 Tarion 3 7. 70. ff Sand 1, Sapstown 2 21; Saburg rd, 318 12 and salt land ? Part Daned By f. :ls Lims sil Sers -0761/92 W. Peres . Ospth 85 % 0 Mara Jafun Ĭ ž. || 7

06/20/2025





1)	Date:	JUNE 4, 2025	
2)	Operator	r's Well Number	
7032	8		

3) API Well No.: 47 - 049 - 02542

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Ow	ner(s) to be served:	5) (a) Coal Operator	
	(a) Name	FLUHARTY, CODY D	Name	
	Address	1791 PLUM RUN RD	Address	
		MANNINGTON, WV 26582		
	(b) Name		(b) Coal Ow	ner(s) with Declaration
	Address		Name	OHIO VALLEY RESOURCES INC, ET AL
			Address	46226 NATIONAL ROAD
				ST CLAIRSVILLE, OH 43950
	(c) Name		Name	RECEIVED
	Address		Address	Office of Oil and Gas
	_			JUN 0 6 2025
6)	Inspector	JEFF PROPST	(c) Coal Less	see with Declaration
	Address	4936 LITTLE SAND RUN ROAD	Name	WV Department of
		BUCKHANNON, WV 26201	Address	Environmental Protection
	Telephone	681-990-2569		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

 Well Operator
 UNKNOWN - WVDEP PAID PLUGGING CONTRACT

 By:
 JAMES CLAYTON ("CLAY") COCHBAN, PRESIDENT

 Its:
 M&A ENERGY SERVICES LLC

 Address
 159 PERRY HWY STE 106
 264 INDUSTRIAL PARK ROAD

 PITTSBURGH, PA 15229
 JANE LEW, WV 26378

Telephone 724-338-0327

day of JUNE

My Commission Expires OCTOBER 10, 2029

worn before

OPER 40, 2020

Notary Notary

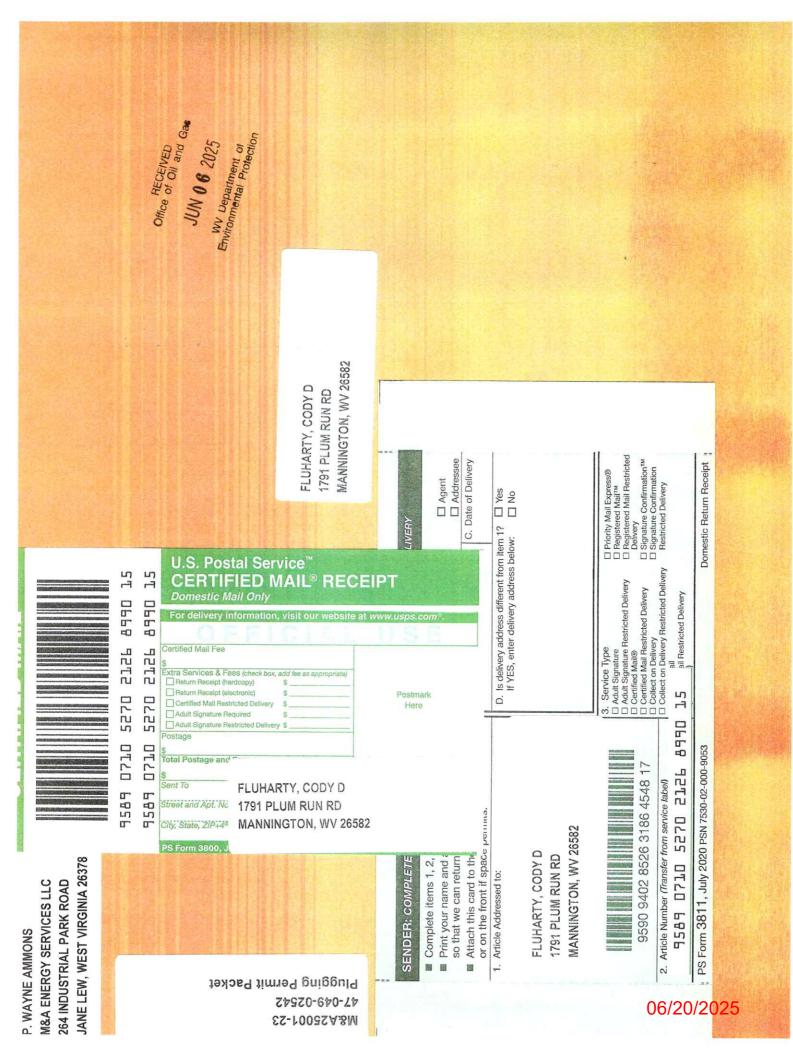
304-439-4357

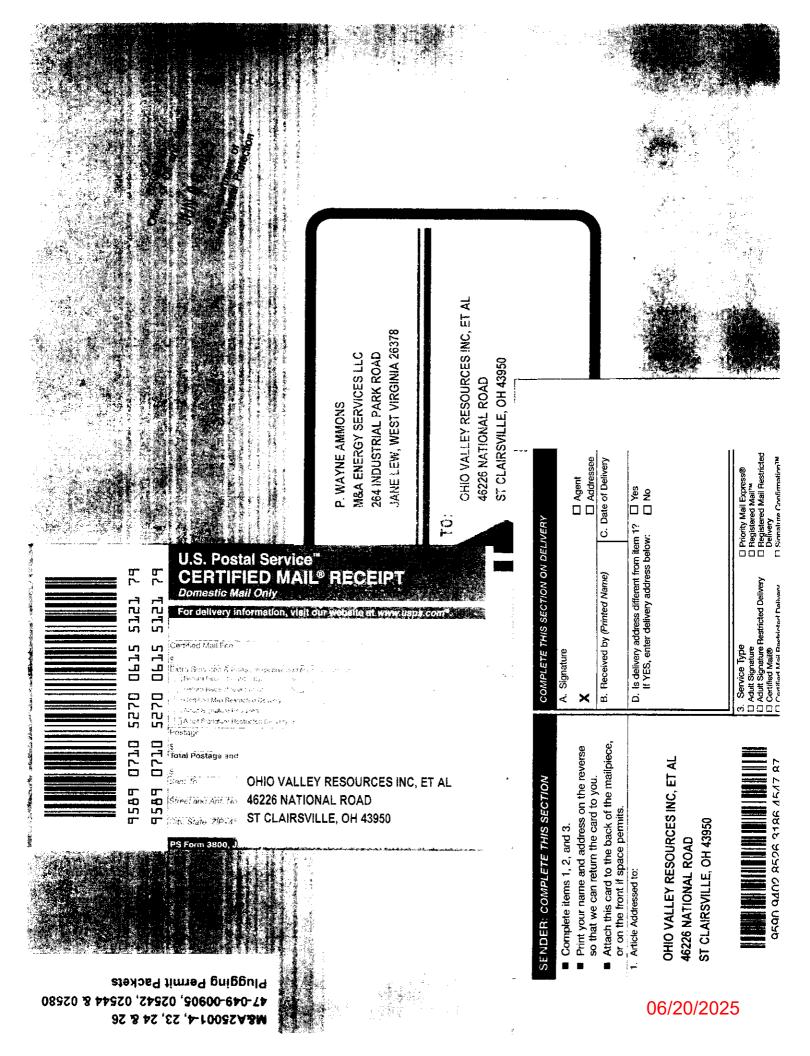
OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS

167 Stalnaker Addition
Homer, WV 26372
My Commission Expires October 10, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.





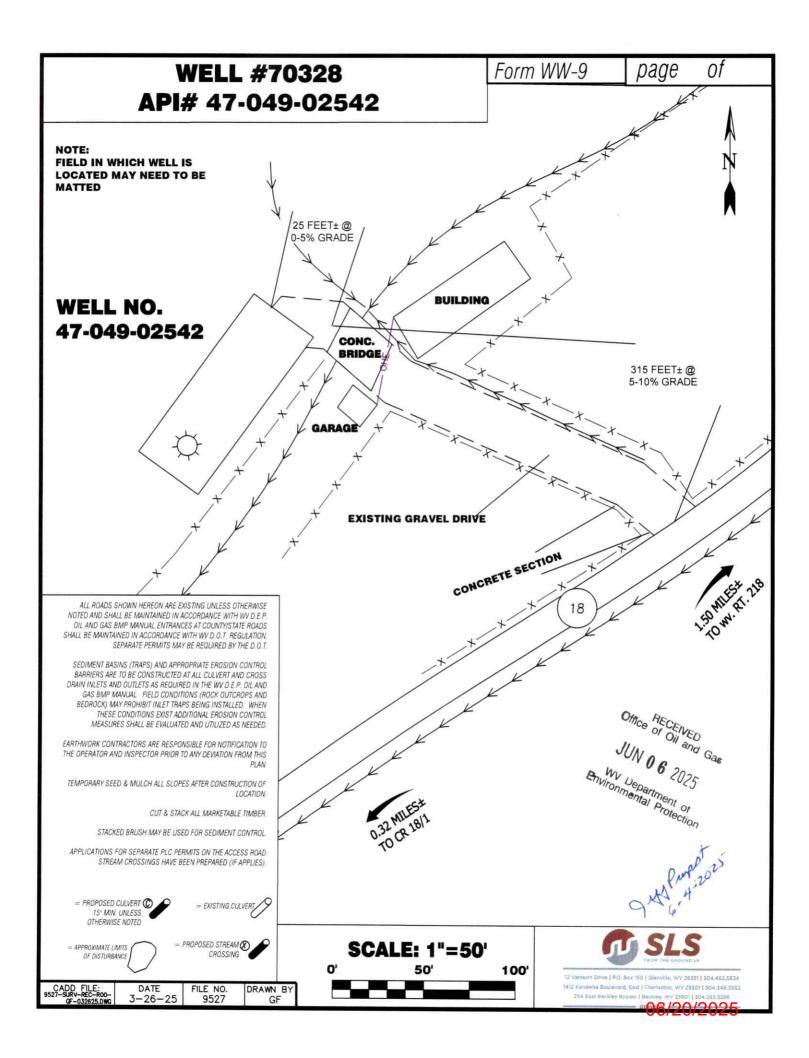
API Number 4	7 - (049	02542
Operator's Wel		70328	

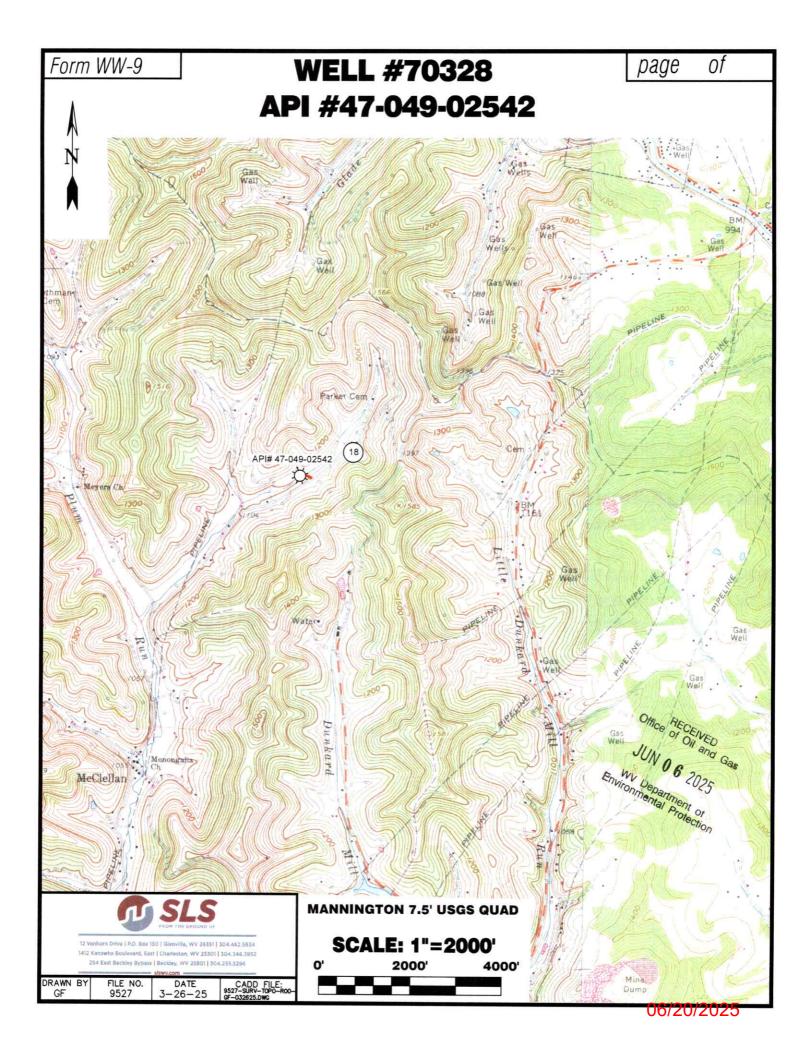
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

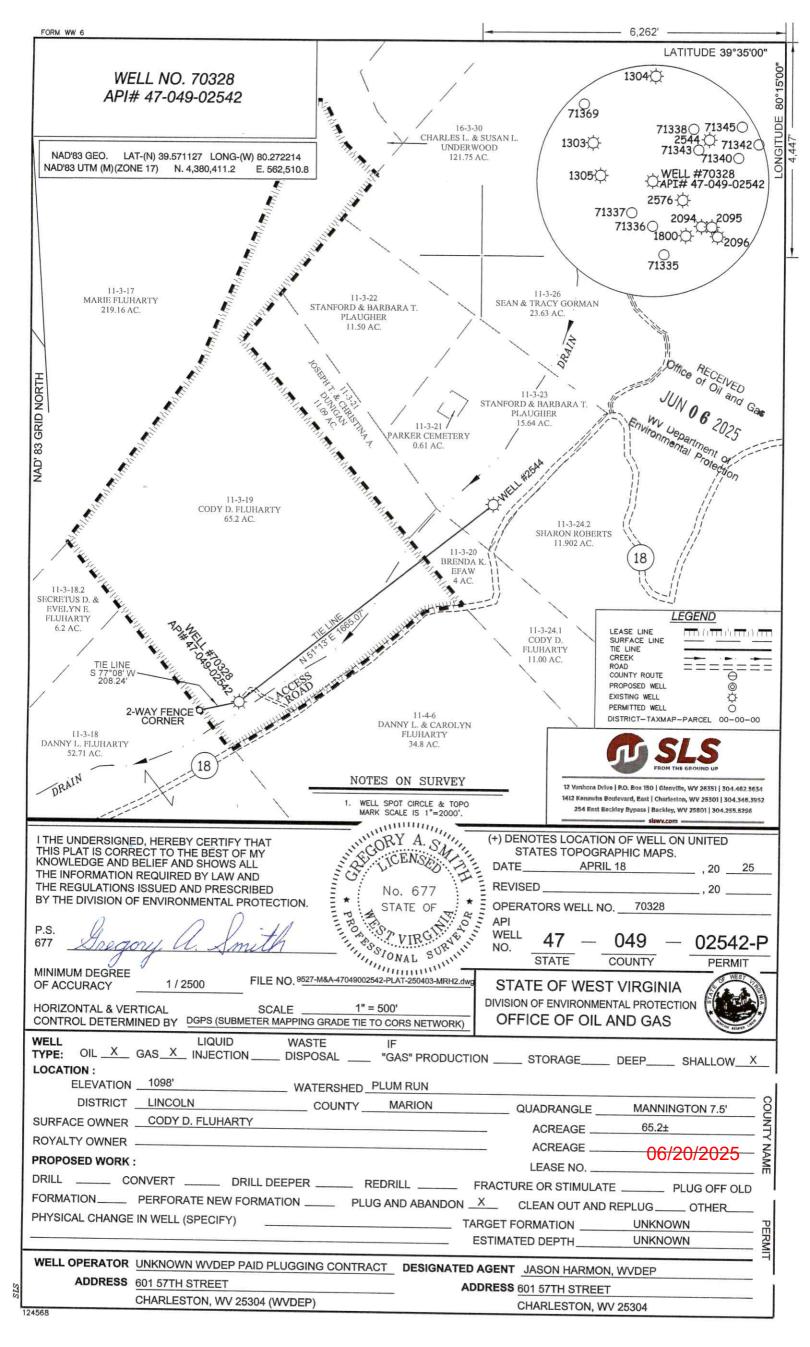
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code
Watershed (HUC 10) PLUM RUN Quadrangle MANNINGTON 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No ✓
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium?BENTONITE, BICARBONATE OF SODA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Signature Company Official Title PRESIDENT PRESIDENT PRESIDENT I understand that the Environmental Protection. I understand that the protection is submitted on this and am familiar with the information submitted on this application of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of the general permit and/or other applicable law or regulation of t
Company Official Title TRESIDENT
Subseribed and sworn before me this 47H day of JUNE , 20 25
No ary Public OFFICIAL SEAL NOTARY PUBLIC
My commission expires OCTOBER 10, 2029 STATE OF WEST VIRGINIA
P. WAYNE AMMONS Oct. 2025 My Containssion Expires October 10, 2029

	atment: Acres Disturbed LE Tons/acre or to correct	et to pH 6.0	
	-20-20 or EQUIVALENT	to pit	
Fertilizer amount		lles /s ave	
0		lbs/acre	
Mulch 2		_Tons/acre	
		Seed Mixtures	
T	emporary	Permanent	t
Seed Type	lbs/acre	Seed Type	lbs/acre
		FESCUE	30
		CLOVER	5
		CONTRACTOR MIX	10
vided). If water from the W), and area in acres, or		application (unless engineered plans including vide water volume, include dimensions (L, W,	
os(s) of road, location, prided). If water from the W, and area in acres, or tocopied section of involved	e pit will be land applied, pro f the land application area.	vide water volume, include dimensions (L, W,	
os(s) of road, location, prided). If water from the W), and area in acres, of tocopied section of involved Approved by:	e pit will be land applied, profithe land application area. olved 7.5' topographic sheet.	vide water volume, include dimensions (L, W,	D) of the pit, and dime
Approved by: OPITS WILL BE U	e pit will be land applied, prof the land application area. Olved 7.5' topographic sheet. Classification (14/2) USED. REMOVE OIL	wide water volume, include dimensions (L, W, 2025)	D) of the pit, and dime
Approved by: OPITS WILL BE LODUCTION TAN	JSED. REMOVE OIL	wide water volume, include dimensions (L, W, 1992) & GAS PRODUCTION DEBRIS [I.I. TER(S)] FROM THE SITE. PROPE	D) of the pit, and dime
Approved by: OPITS WILL BE LODUCTION TAN	JSED. REMOVE OIL	wide water volume, include dimensions (L, W, 2025)	E., PUMPJACK,
Approved by: OPITS WILL BE LODUCTION TAN	JSED. REMOVE OIL	wide water volume, include dimensions (L, W, 1992) & GAS PRODUCTION DEBRIS [I.I. TER(S)] FROM THE SITE. PROPE	E., PUMPJACK,
Approved by: OPITS WILL BE LODUCTION TAN	JSED. REMOVE OIL	wide water volume, include dimensions (L, W, 1992) & GAS PRODUCTION DEBRIS [I.I. TER(S)] FROM THE SITE. PROPE	E., PUMPJACK,
Approved by: OPITS WILL BE LODUCTION TAN	JSED. REMOVE OIL	wide water volume, include dimensions (L, W, 1992) & GAS PRODUCTION DEBRIS [I.I. TER(S)] FROM THE SITE. PROPE	E., PUMPJACK, ERLY RECLAIM,
Approved by: OPITS WILL BE LODUCTION TAN	JSED. REMOVE OIL	wide water volume, include dimensions (L, W, 1992) & GAS PRODUCTION DEBRIS [I.I. TER(S)] FROM THE SITE. PROPE	E., PUMPJACK,







W	W	-4B
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API No.	47-049-02542
Farm Name	
Well No.	70328

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
The undersigned coal operatorhas examined this proposed plugging workdone at this location, provided, the well Virginia Code and the governing regulation	order. The undersigned has operator has complied with	
Date:	By:	-
	Its	Office RECEIVED
		Office RECEIVED JUN 0 6 2025 Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

70328 (47-049-02542)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number. the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources:
- The proposed well work fails to protect fresh water sources or supplies;
 The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review. of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no o objection to a permit being issued on the		planned work	described in	these materials,	and I have no
FOR EXECUTION BY A NATURAL PEETC.			FOR EXE	CUTION BY A C	ORPORATION,
	Date	Name _			
Signature		By Its			Date
					Date

Signature

PLUGGING PERMIT CHECKLIST

Plugging Permit	Office of Oil and Gas
	JUN 0 6 2025
WW-4B	WV Department of Environmental Protection
WW-4B signed by inspector	- rootigij
✓ WW-4A	
SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SE	ENT BY REGISTERED OR CERITFIED
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROC BY REGISTERED OR CERTIFIED MAIL	OF THAT APPLICATION WAS SENT
WW-9 PAGE 1 (NOTARIZED)	
WW-9 PAGE 2 with attached drawing of road, location, pit and p	roposed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
✓ RECENT MYLAR PLAT OR WW-7	
WELL RECORDS/COMPLETION REPORT	
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	
MUST HAVE VALID BOND IN OPERATOR'S NAME	
CHECK FOR \$100 IF PIT IS USED	



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4704900905 02542 02544 02580

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Jun 16, 2025 at 3:40 PM

To: Henry J Harmon henry.j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons henry.j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons henry.j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons <a href="mailto:wayne.ammons@mailto:wayne.ammons@mailto:wayne.ammons@mailto:henry.j.harmon@wv.gov)

To whom it may concern, plugging permits have been issued for 4704900905 02542 02544 02580.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

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