

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, April 24, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 70329 47-049-02543-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 70329

Farm Name: AMENDOLEA, NANCY C

U.S. WELL NUMBER: 47-049-02543-00-00

Not Available Plugging Date Issued: 4/24/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1) Date APRIL 14	,	20 25
2)Operator's		
Well No. 70329		
3) API Well No.	47-049	- 02543

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON					
4)	Well Type: Oil X / Gas X / Liquid	l injection /	Waste disposal/		
	(If "Gas, Production X or Und				
5)	Location: Elevation 1078'	Watershed PLUM R	UN		
J	District LINCOLN		Quadrangle MANNINGTON 7.5'		
C \	Well Operator UNKNOWN-WVDEP PAID PLUGGING CONTRACT	2) Designated Ages	nt H. JASON HARMON		
6)	Address 601 57TH STREET	7/Designated Agen	55 601 57TH STREET		
	CHARLESTON, WV 25304	Addre:	CHARLESTON, WV 25304		
8)	Oil and Gas Inspector to be notified	9)Plugging Contra	actor		
	Name KENNY WILLETT	Name M&A E	NERGY SERVICES LLC		
	Address 2393 TALLMANSVILLE RD	Address 264 INDUSTRIAL PARK ROAD			
	BUCKHANNON, WV 26201	JA	NE LEW, WV 26378		
		6 1 1			
10)		7			
	PLEASE SEE ATTACHED "PLUGGING PR	OCEDURE" FOR	WELL WORK PROCEDURE		
1	CLASS A CEMENT WILL BE USED				
			RECEIVED Office of Oil and Gas		
			APR 16 2025		
			WV Department of Environmental Protection		

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Ky Willow



© 303°NW (T) ● 39.557043°N, 80.290532°W ±13ft ▲ 1097ft



RECEIVED
Office of Oil and Gas

APR 16 2025





264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

Plugging Procedure

Well Name: 49-70239 County: Marion

State: WV

API: 47-049-02543 Date: 1/10/2025

GL Elevation: 1097'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (47-049-00597) information

Big Dunkard Sand	1069	1160	
Gas Sand	1245	1270	
1st Salt Sand	1385	1411	
2nd Salt Sand	1485	1512	
Little Lime	1805	1810	
Big Lime	1815	1885	
Big Injun	1885		

RECEIVED
Office of Oil and Gas

1. Notify DEP Inspector 48 hours in advance of commencement of operations.

APR 16 2025

- Check and record pressures on casing and tubing.
- 3. Pull any production tubing/rods/etc.
- 4. Check TD.

WV Department of Environmental Protection

- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
- 6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
- 7. TOOH with workstring and WOC.
- 8. Tag TOC and top off as needed.
- 9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 10. TIH and cement from previous cement top to 1650'.
- 11. Tag TOC and top off as needed.
- 12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 13. TOOH and WOC.
- 14. Set a 50' plug in the stub and above the casing cut point. (100' total)
- 15. TOOH and WOC.
- 16. Tag TOC and top off as needed.
- 17. TIH and cement from previous cement top to 800'.
- 18. Tag TOC and top off as needed.
- 19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 20. TOOH and WOC.
- 21. TIH with workstring and cement from 350' to surface.
- 22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
- 23. Reclaim location and well road to WV DEP specifications.

The state of the s

47-049-00597 OFFSET TO 47-049-02543

RECEIVED Office of Oil and Gas

APR 16 2025

WV Department of Environmental Protection

Mandored G RECORD. 排譜 Diffuse Street Committed . 1 1 1 Contractor Š. ord 40 845 (1) 3359 33514 6 24 44 See Shall Top Shap P CHELDER. frest Depth αΐ, δεž – ---£ 5. TORPEDO RECORD. . -ABANDONMENT RECORD PACHERS AND SHOES , Purchased From G.M.Chariton CASING RECORD. DRILLING DECPER ï Dala Purchased 1353'5 Rg Computed 1/20/1914 ... Dis Purchased. Dr Commenced 2/3/1914 ... Sold To Dr Compited 3/18/1914 ... Dis Sold Or Committee 9.P. Drilling 20018 Day Abandoned 2123'8" 1 -----: ž : 1 Congress ć 20 ; Ī ı 11-7-1152 ì ; 2/20-1940 3 10 6 1/4 6 6/8 Contractor fame Wat . Š 1 1 singhead loweredonnation 1.4" Feb. 2, 194d, 111 ; []: : ţ ļ 07-12-2 į Location Made į : 16". 1 · Start Ann 6 Eoed 13.757 2233 2233 2258 2258 839 44.5 72.5 11.5.50 11.5.50 11.5.50 11.5.50 11.5.50 11.5.50 11.5.50 11.5.50 11.5.50 11.5.50 11.5.50 Castr · Al Carry area 2274 Better رط 10 Tipler tas .; ž Lowered 390 390 1369 1369 1525 1525 1665 1765 Lincoln 2090 2095 2105 2253 ž "arion ¥, 70. ff Sand 1, Sapletown 7 21, teburg 124, 318 Environmental Protection salt land ? Right Daned By 115 1123 211 2675 -0761/92 ed Bear 1 7-2 1 14 53 v. Ĭ Stric. į 0

STATE OF SEEL VIRGINIA CONSTRUCTION AND REGLEMATION PLAN AND SITE REGISTEATION APPLICATION FORM GENERAL PERMIT FOR OIL AND CAS, BRILLING PIT, WASTE, DISCHARGE for disposal location) API Number 47 - 049 - 0597 Operator's Well # S. L. Myors Quadrangle Mannington District Lincoln OP Code Proposed Disposal Method for Treated Drilling Pit Wastes: Underground Injection (UIC Permit Number Off Site Disposal (Supply form WW-9 County Marion Reuse (at API Number * Land Application Other (Explain: G. P. Hefner Mod Run Elevation 1377 Operator Name 1 ١ 1 Form WV-9 Watershed Obverse Rev 2/88

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION CONTROL PERMIT Issued on January 15, 1988, by the blvision of oil and Gas of the West Virginia Department of Energy. I understand that the previsions of the permit are enforceable by law Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement artion.

I certify under penalty of law that i have personally examined and an attachments thereto and that, based on my inquiry of those individuals incidately responsible for obtaining the information, incline that the information is true, accurate, and complete. I am aware that the proteinlist of fine and imprisonment.

16.20 Official (Typed name) Company Official Signature :::: 01116141 Company Company ö day 2713 Ě to before S 4023 and Subser 1 bed

Hotary Public

commission expires

TARTON TO STATE TO THE TRANSPORT OF THE PERSONS OF BENEFITS OF THE STATE OF THE STA

:

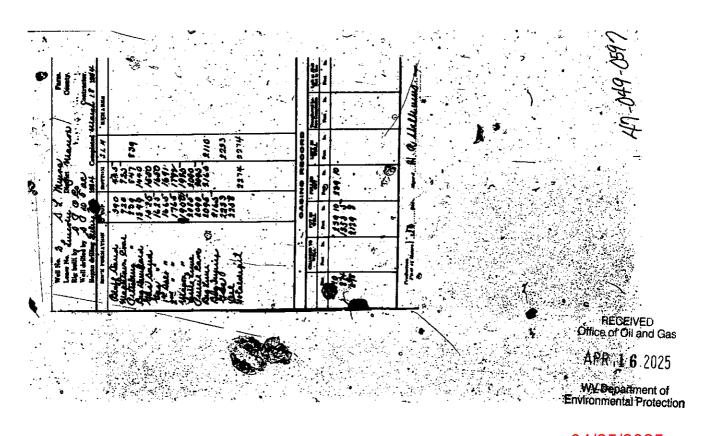
04/25/2025

RECEIVED
Office of Oil and Gas

APR 16 2025

WV Department of

MECELWELL ANGES 1880 DEPT. OF WINNER			014790				Par Cox		165 Tempositeit.	3520	3.5.2.0	를 "	9
AUS.5 500 AUG.5	Campan Com		W 26101.	AM (DES soon former			77.70	Ed An Other	0.253 0.587	253 0.587	Hansoer, Fus 304-422-6565	
A None	109 /		P 0:Box 1588 Parkarsburg,	rion	Opportunity Comments	S. L. Bera f2	. Ber Dedloated	•	3.9	2.689 0.2	2689 0.2	1885 A. Creus	
	•	501 magne		Para James J									
	11 Transmission (12 to 12 to 1	Durn of the Court control of the Landson of the Lan	130 tons of the control of the contr	to The special of the second o	181 Per OLD 188	And the part with the control of the	1 1 1 1	the David in cymost.	El Escension provide	Calciner price (As pf sharp detail Compless decimal objects)	More than to the con- that they now. Comment december places?	AUG 2 5 1980	
	3	3		•			3			2			



1)	Date:	APRIL 14, 2025	
2)	Operator's	Well Number	
7032	9		

3) API Well No.: 47 - 02543

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Ow	ner(s) to be served:	5) (a) Coal Operator	
150	(a) Name	AMENDOLEA, NANCY C	Name Name	
	Address	309 MCCLELLAN RD	Address	
		MANNINGTON, WV 26582		
	(b) Name		(b) Coal Ow	ner(s) with Declaration
	Address	•	Name	OHIO VALLEY RESOURCES INC, ET AL
			Address	46226 NATIONAL ROAD
				ST CLAIRSVILLE, OH 43950
	(c) Name		Name	
	Address		Address	
6)	Inspector	KENNY WILLETT	(c) Coal Les	see with Declaration
	Address	2393 TALLMANSVILLE RD	Name	RECEIVED
		BUCKHANNON, WV 26201	Address	Office of Oil and Gas
	Telephone	681-990-2567		ADD d a second
	<i>5</i>			APR 16 2025

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following description of Environmental Protection

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator
By: UNKNOWN - WVDEP PAID PLUGGING CONTRACT

JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT

Its: M&A ENERGY SERVICES LL

Address 159 PERRY HWY STE 106 264 INDUSTRIAL PARK ROAD PITTSBURGH, PA 15229 JANE LEW, WV 26378

Telephone 724-338-0327 304-439-4357

Subscribed and sworn before me this 147H day of APRIL

OCTOBER 10, 2029

s sublic

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA lic P. WAYNE AMMONS

167 Stalnaker Addition
Horner, WV 26372
My Commission Expires October 10, 2029

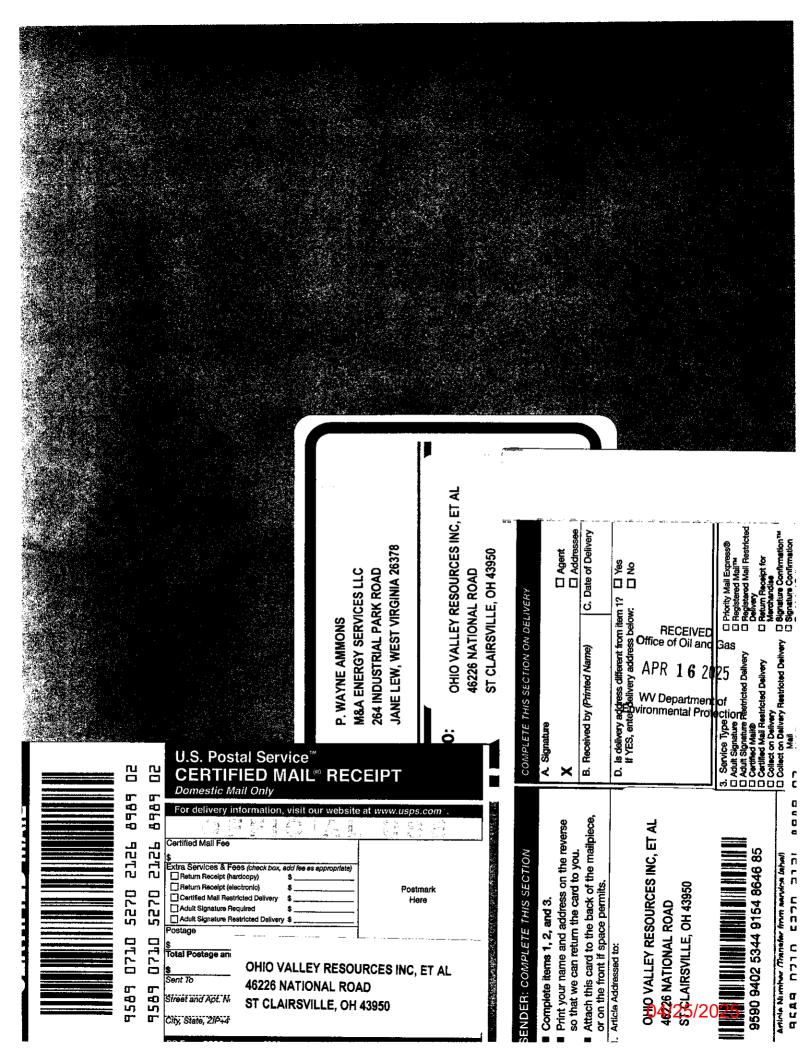
Oil and Gas Privacy Notice

My Commission Expires

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

MANNINGTON, WV 26582 AMENDOLEA, NANCY C 309 MCCLELLAN RD ☐ Agent ☐ Addressee C. Date of Delivery Domestic Return Receipt ¥ 2 □ □ Is delivery address different from item 1? If YES, enter delivery address below: U.S. Postal Service™ Service Type
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail®
 Collect on Delivery
 Collect on Delivery
 Collect on Delivery **CERTIFIED MAIL® RECEIPT** Domestic Mail Only 8989 8989 2126 ם Certified Mail Fee 딥 Extra Services & Fees (check box Postmark 5270 5270 Office of Oil and Gas Here Adult Signature Required Adult Signature Restricted D 8989 APR **16** 2025 0770 0770 PS Form 3811, July 2020 PSN 7530-02-000-9053 otal Postage and 9590 9402 8526 3186 4533 53 WV Department of AMENDOLEA, NANCY C 5270 2126 Article Number (Transfer from service label) **Environmental Protection** 9589 9589 309 MCCLELLAN RD Street and Apt. No MANNINGTON, WV 26582 **MANNINGTON, WV 26582** AMENDOLEA, NANCY C City, State, ZIP+4 309 MCCLELLAN RD JANE LEW, WEST VIRGINIA 26378 ■ Complete items 1, 2, Attach this card to th Print your name and so that we can retun or on the front if spa SENDER: COMPLET Article Addressed to: 9589 0710 M&A ENERGY SERVICES LLC 264 INDUSTRIAL PARK ROAD Plugging Permit Packet £4520-640-74 P. WAYNE AMMONS 01-1003SA&M

04/25/2



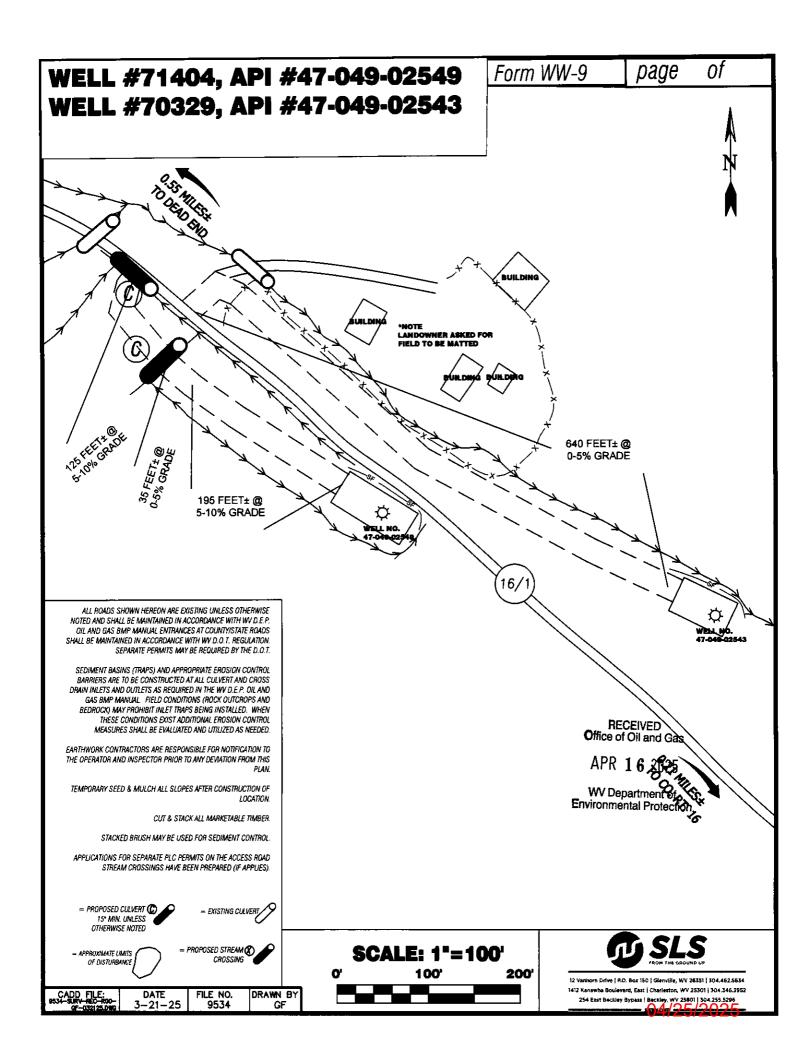
API Number 47 -	049	_ 02543
Operator's Well N	0. 70329	

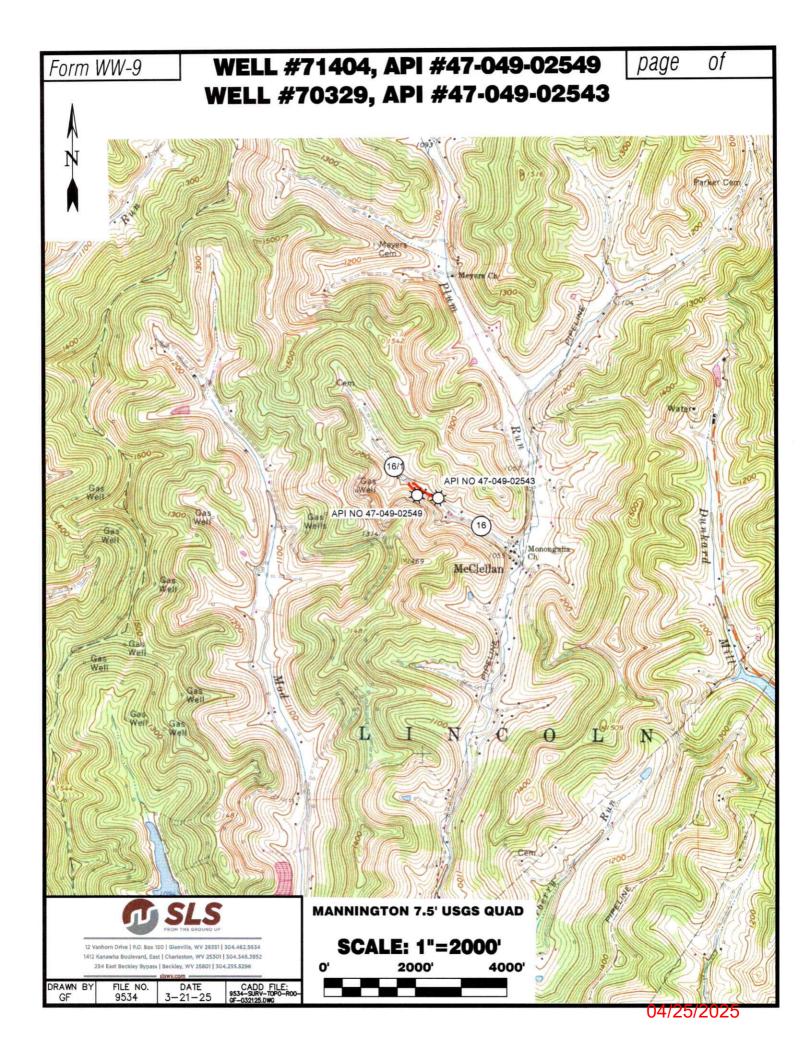
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_UNKNOWN - WVDEP PAID PLUGGING CONTRACT	OP Code							
Watershed (HUC 10) PLUM RUN	Quadrangle MANNINGTON 7.5'							
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No								
Will a pit be used? Yes No V								
If so, please describe anticipated pit waste:								
Will a synthetic liner be used in the pit? Yes No	If so, what ml.?							
Proposed Disposal Method For Treated Pit Wastes:								
Land Application (if selected provide a c								
Underground Injection (UIC Permit Nu Reuse (at API Number_	mber)							
Off Site Disposal (Supply form WW-9 f								
	9							
Will closed loop system be used? If so, describe: $\underline{\ \ }$ YES. GEL WILL BE CIR	CULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK							
$Drilling \ \ medium \ \ anticipated for this \ well \ \ (vertical \ \ and \ horizontal)?$	Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT							
-If oil based, what type? Synthetic, petroleum, etc								
Additives to be used in drilling medium?BENTONITE, BICARBONAT	E OF SODA							
Drill cuttings disposal method? Leave in pit, landfill, removed offs	te, etc. LANDFILL RECEIVED Office of Oil and Gas							
-If left in pit and plan to solidify what medium will be used								
-Landfill or offsite name/permit number? MEADOWFILL, LA	NUFILL-PERMIT #5WF 1032							
Permittee shall provide written notice to the Office of Oil and Gas of West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.								
on April 1, 2016, by the Office of Oil and Cas of the West Virginia provisions of the permit are enforceable by law. Violations of any to or regulation can lead to enforcement action. I certify under penalty of law that I have personally examplication form and all attachments thereto and that, based on my in the information, I believe that the information is true, accurate, a submitting false information, including the possibility of fine or improved the information of the possibility of fine or improved the possibility of fine	mined and am familiar with the information submitted on this nquiry of those individuals immediately responsible for o btaining and complete. I am aware that there are significant penalties for risonment.							
Subscribed and sworn before me this 147H day of AP	PRIL, 20 25							
I. I Vayne mmans	OFFICIAL SEAL Public NOTARY PUBLIC							
My commission expires OCTOBER 10, 2029	STATE OF WEST VIRGINIA P. WAYNE AMMONS							
	Horner, WV 672 /25/2025 My Commission Expires October 10, 2029							

_{Lime} 3	Tons/acre or to correc	et to pH 6.0	
	20-20 or EQUIVALENT		
		The forces	
	500		
Mulch_2		_Tons/acre	
		Seed Mixtures	
To	emporary	Permanen	t
Seed Type	lbs/acre	Seed Type	lbs/acre
		FESCUE	30
		CLOVER	5
		CONTRACTOR MIX	10
vided). If water from the W), and area in acres, of	it and proposed area for land e pit will be land applied, prof the land application area.	d application (unless engineered plans including ovide water volume, include dimensions (L, W,	this info have been D) of the pit, and dime
os(s) of road, location, p rided). If water from the W), and area in acres, of	e pit will be land applied, pro f the land application area.	ovide water volume, include dimensions (L, W,	D) of the pit, and dime
os(s) of road, location, p rided). If water from the W), and area in acres, of	e pit will be land applied, pro f the land application area.	ovide water volume, include dimensions (L, W,	D) of the pit, and dime
os(s) of road, location, p vided). If water from the W), and area in acres, of tocopied section of invo	e pit will be land applied, profithe land application area. Slved 7.5' topographic sheet.	ovide water volume, include dimensions (L, W,	D) of the pit, and dime. RECEIVED APR 16 202
os(s) of road, location, prided). If water from the W), and area in acres, of tocopied section of invo	e pit will be land applied, profithe land application area. Filed 7.5' topographic sheet.	ovide water volume, include dimensions (L, W,	PRECEIVED APR 16 202 WV Department
os(s) of road, location, pyided). If water from the W), and area in acres, of tocopied section of invo	pit will be land applied, profithe land application area. Solved 7.5' topographic sheet. JSED. REMOVE OIL	ovide water volume, include dimensions (L, W,	D) of the pit, and dime
os(s) of road, location, pyided). If water from the W), and area in acres, of tocopied section of involved by: Approved by: O PITS WILL BE U	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME	ovide water volume, include dimensions (L, W,	D) of the pit, and dime
os(s) of road, location, pyided). If water from the W), and area in acres, of tocopied section of involved by: Approved by: O PITS WILL BE U	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME	wide water volume, include dimensions (L, W,	D) of the pit, and dime
os(s) of road, location, pyided). If water from the W), and area in acres, of tocopied section of involved by: Approved by: O PITS WILL BE U	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME	wide water volume, include dimensions (L, W,	D) of the pit, and dime
os(s) of road, location, pyided). If water from the W), and area in acres, of tocopied section of involved by: Approved by: O PITS WILL BE U	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME	wide water volume, include dimensions (L, W,	D) of the pit, and dime
os(s) of road, location, pyided). If water from the W), and area in acres, of tocopied section of involved by: Approved by: O PITS WILL BE U	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME	wide water volume, include dimensions (L, W,	D) of the pit, and dime
os(s) of road, location, prided). If water from the W), and area in acres, of tocopied section of involved Approved by: O PITS WILL BE LECTION TANKED, AND MULCH	pit will be land applied, profithe land application area. Solved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME H ALL DISTURBED	wide water volume, include dimensions (L, W,	RECEIVED RECEIVED APR 16 202 WV Department E., FPUNIPUACK, ERLY RECLAIM,







W	W	-4	B
w	w	-4	D

API No.	47-049-02543	
Farm Name		
Well No.	70329	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plu	gging work order. The undersigned has, the well operator has complied with	/ of the coal under this well location no objection to the work proposed to be all applicable requirements of the West
Date:		RECEIVED Office of Oil and Gas
	Ву:	APR 16 2025
	Its	

SURFACE OWNER WAIVER

Operator's Well Number

70329 (47-049-02543)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds: RECEIVED

- 1) The proposed well work will constitute a hazard to the safety of persons.
- The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;

APR 16 2025 4) The proposed well work fails to protect fresh water sources or supplies;

5) The applicant has committed a substantial violation of a previous permit or a substantial who betien not not or more of the rules promulgated under Chapter 22, and has failed to abate or security and because of violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on tho			described in these materials, and I have no
FOR EXECUTION BY A NATURAL PE ETC.	RSON		FOR EXECUTION BY A CORPORATION
Signature	Date	Name By	
Signature		Its —	Date

04/25/2025 Signature

Office of Oil and Gas

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit
WW-4B WW-4B signed by inspector
WW-4A Signed by hispector
SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
WW-9 PAGE 1 (NOTARIZED)
WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
RECENT MYLAR PLAT OR WW-7
WELL RECORDS/COMPLETION REPORT
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
MUST HAVE VALID BOND IN OPERATOR'S NAME
CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas

APR 16 2025

WV Department of Environmental Protection



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued for 4704902549, 02577, 02543

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Apr 24, 2025 at 10:04 AM

To: Wayne Ammons www.gov, Kenny S Willett kenny S Willett@wv.gov<

To whom it may concern, plugging permits have been issued for 4704902549, 02577, 02543.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments





4704902549.pdf 3165K