

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, June 16, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 71343 47-049-02544-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: PLAUGHER, STANFORD L &

U.S. WELL NUMBER: 47-049-02544-00-00

Not Available Plugging Date Issued: 6/16/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date JUNE 4	,	20 25
2) Operator's		
Well No. 71343		
3) API Well No.	47-049	- 02544

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON				
4) Well Type: Oil X / Gas X / Liquid	d injection/ Waste disposal/			
(If "Gas, Production X or Uno	derground storage) Deep/ Shallow_X			
5) Location: Elevation 1154'	Watershed PLUM RUN			
District LINCOLN	County MARION Quadrangle MANNINGTON 7.5'			
District	Quadrangie			
6) Well Operator UNKNOWN-WVDEP PAID PLUGGING CONTRACT	7) Designated Agent H. JASON HARMON			
Address 601 57TH STREET	Address 601 57TH STREET			
CHARLESTON, WV 25304	CHARLESTON, WV 25304			
8) Oil and Gas Inspector to be notified	9)Plugging Contractor			
Name JEFF PROPST	Name M&A ENERGY SERVICES LLC			
Address 4936 LITTLE SAND RUN ROAD	Address 264 INDUSTRIAL PARK ROAD			
BUCKHANNON, WV 26201	JANE LEW, WV 26378			
PLEASE SEE ATTACHED "PLUGGING PROCEDURE" FOR WELL WORK PROCEDURE CLASS A CEMENT WILL BE USED Office of Oil and Gas JUN 0 6 2025 WV Department of Environmental Protection				
Notification must be given to the district of work can commence.	il and gas inspector 24 hours before permitted			

Work order approved by inspector Alleys

06/20/2025

Date JUNE 4, 2025



264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

Plugging Procedure

Well Name: 71343 County: Marion State: WV

API: 47-049-02544 Date: 1/10/2025

GL Elevation: 1145'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (47-049-00597) information

Big Dunkard Sand	1117	1208
Gas Sand	1293	1318
1st Salt Sand	1433	1459
2nd Salt Sand	1533	1560
Little Lime	1853	1858
Big Lime	1863	1933
Big Injun	1933	

- 1. Notify DEP Inspector 48 hours in advance of commencement of operations.
- 2. Check and record pressures on casing and tubing.
- 3. Pull any production tubing/rods/etc.
- 4. Check TD.
- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
- 6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
- 7. TOOH with workstring and WOC.
- 8. Tag TOC and top off as needed.
- 9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 10. TIH and cement from previous cement top to 1700'.
- 11. Tag TOC and top off as needed.
- 12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below Office of Oil and Gas freepoint.
- 13. TOOH and WOC.
- 14. Set a 50' plug in the stub and above the casing cut point. (100' total)
- 15. TOOH and WOC.
- 16. Tag TOC and top off as needed.
- 17. TIH and cement from previous cement top to 800'.
- 18. Tag TOC and top off as needed.
- 19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint. 20. TOOH and WOC.
- 21. TIH with workstring and cement from 350' to surface.
- 22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
- 23. Reclaim location and well road to WV DEP specifications.

eff A Propert 6/16/8/2012025

Wv Department of

Environmental Protection



© 267°W (T) ● 39.574059°N, 80.267671°W ±9ft ▲ 1145ft



JUN 0 6 2025

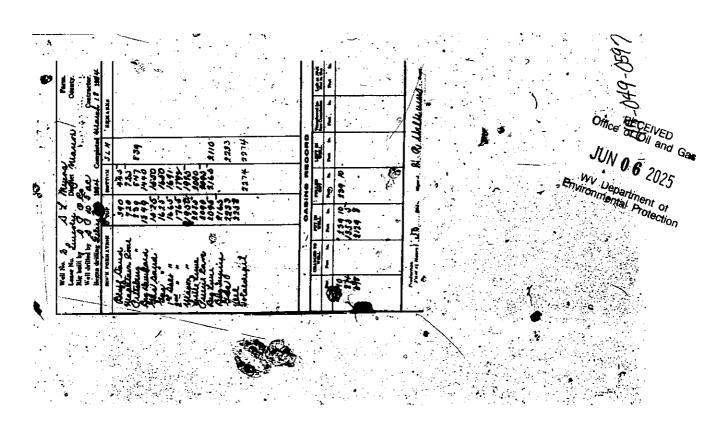
WV Department of Environmental Protection

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47-049-00597 OFFSET TO 47-049-02544

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Dr. Commenced 2/3/1914...... Sold To

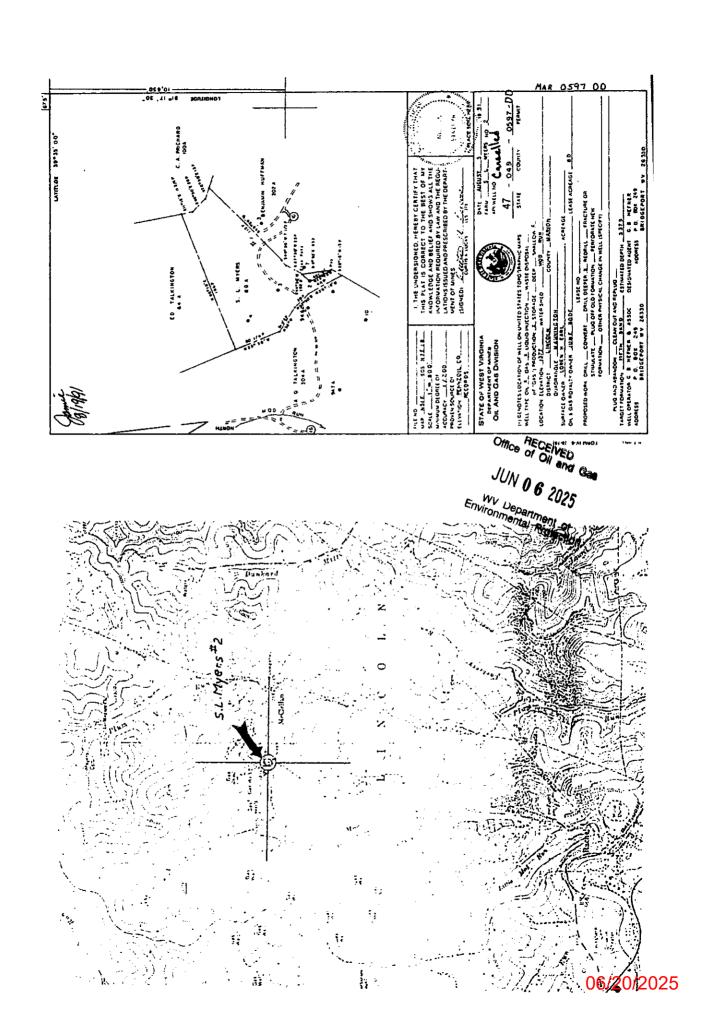
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Form W.9 AN CONSTANT OF WEST VINCOUS WELL BY CONSTRUCT OF STATE OF WEST VINCOUS CONSTRUCT OF WES I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION CONTROL PERMIT Issued on January 15, 1988, by the Division of the West Virginia Department of Energy, I understand that the previsions of the permit are enforceable by law Violations of any term or condition of the general permit and/or other applicable law or requision can lead to enforcement action.

Tectify under penalty of law that i have personally examined and an attachments thereto and that, based on my inquiry of those individuals incidately responsible for obtaining the information, I believe that the significant penalties for cotaining the information, I believe that the significant penalties for cotaining the information, including the postibility of line and imprisonment. Kotary Public for disposal location) Proposed Disposal Method for Treated DrillLing Pit Wastes: Underground Injection (UIC Permit Number ä form 42-9 Ç S Off Site Disposal (Supply 1717 Ė Reuse (at API Number before Land Application Company Official (Typed name) Other (Explain: Comtany Official Signature 0, 11:30 expires 5 ¥0.7 P Corpany Official in in Commission I 1 1 1 Subscribed

06/20/2025



1)	Date:	JUNE 4, 2025	
2)	Operator	s's Well Number	
7134	3		

3) API Well No.: 47 - 049 - 02544

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Ow	ner(s) to be served:	5) (a) Coal Operator		
	(a) Name	PLAUGHER, STANFORD L & BARBARA	T Name		
	Address	2079 PLUM RUN RD	Address		
		MANNINGTON, WV 26582			
	(b) Name		(b) Coal Own	ner(s) with Declaration	
	Address		Name	OHIO VALLEY RESOURCES IN	C, ET AL
			Address	46226 NATIONAL ROAD	RECEIVED
		,		ST CLAIRSVILLE, OH 43950	Office of Oil and Gas
	(c) Name		Name		JUN 0 6 2025
	Address		Address		JOIN 0 0 2023
		9 7			WV Department of
6)	Inspector	JEFF PROPST	(c) Coal Less	see with Declaration	Environmental Protection
	Address	4936 LITTLE SAND RUN ROAD	Name		
		BUCKHANNON, WV 26201	Address	8	
	Telephone	681-990-2569			
			 /		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator UNKNOWN - WVDEP PAID PLUCEING CONTRACT

By: JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT

Its: M&A ENERGY SERVICES LLC

Address 159 PERRY HWY STE 106 264 INDUSTRIAL PARK ROAD PITTSBURGH, PA 15229 JANE LEW, WV 26378

Telephone 724-338-0327 304-439-4357

Subscribed and sworn before me this 4.74 day of JUNE, 20

OCTOBER 10, 2029

NE, 2025 Notation

OFFICIAL SEAL
NOTARY PUBLIC
—STATE OF WEST VIRGINIA
P. WAYNE AMMONS
167 Stalnaker Addison

My Commission Expires October 10, 2029

Oil and Gas Privacy Notice

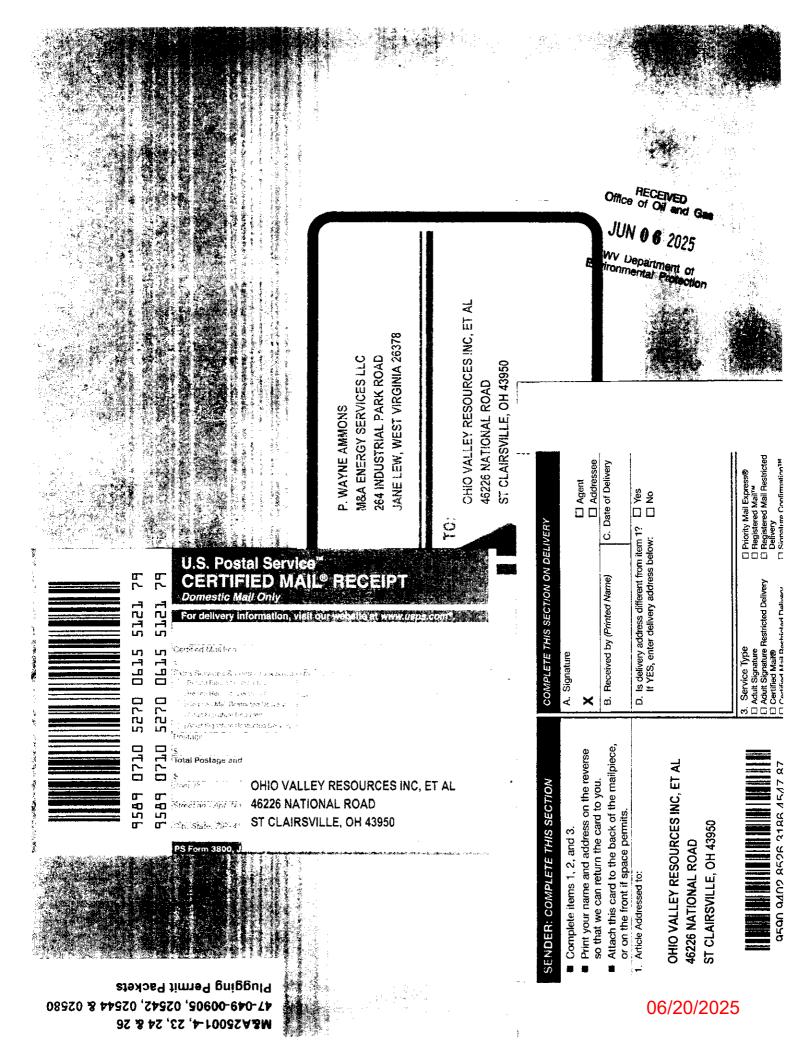
My Commission Expires

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Office of Oil and Gas JUN 0 6 2025 WV Department of Environmental Protection PLAUGHER, STANFORD L & BARBARA T MANNINGTON, WV 26582 2079 PLUM RUN RD ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted
Delivery ☐ Addressee Date of Delivery ☐ Signature Confirmation™
☐ Signature Confirmation
☐ Signature Confirmation Domestic Return Receipt ☐ Agent Restricted Delivery N Yes LIVERY Jem 1? If YES, enter delivery address below: Service Type
 Adult Signature
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42-1003SA.8M

06/20/2025

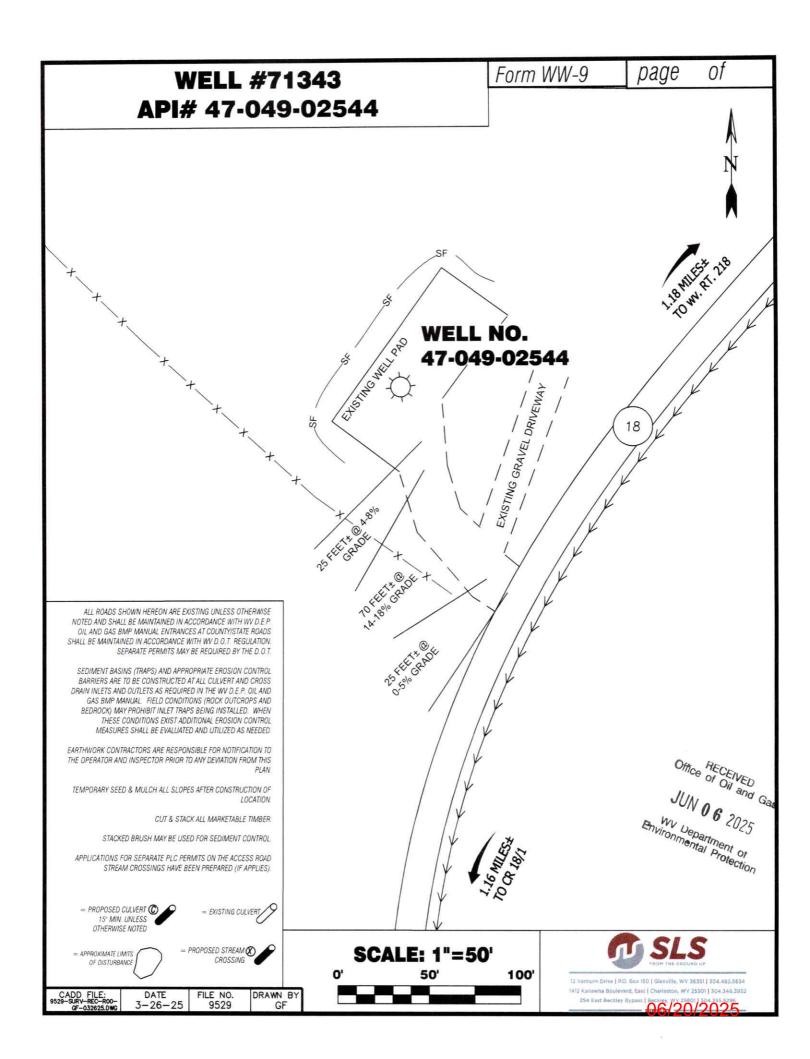


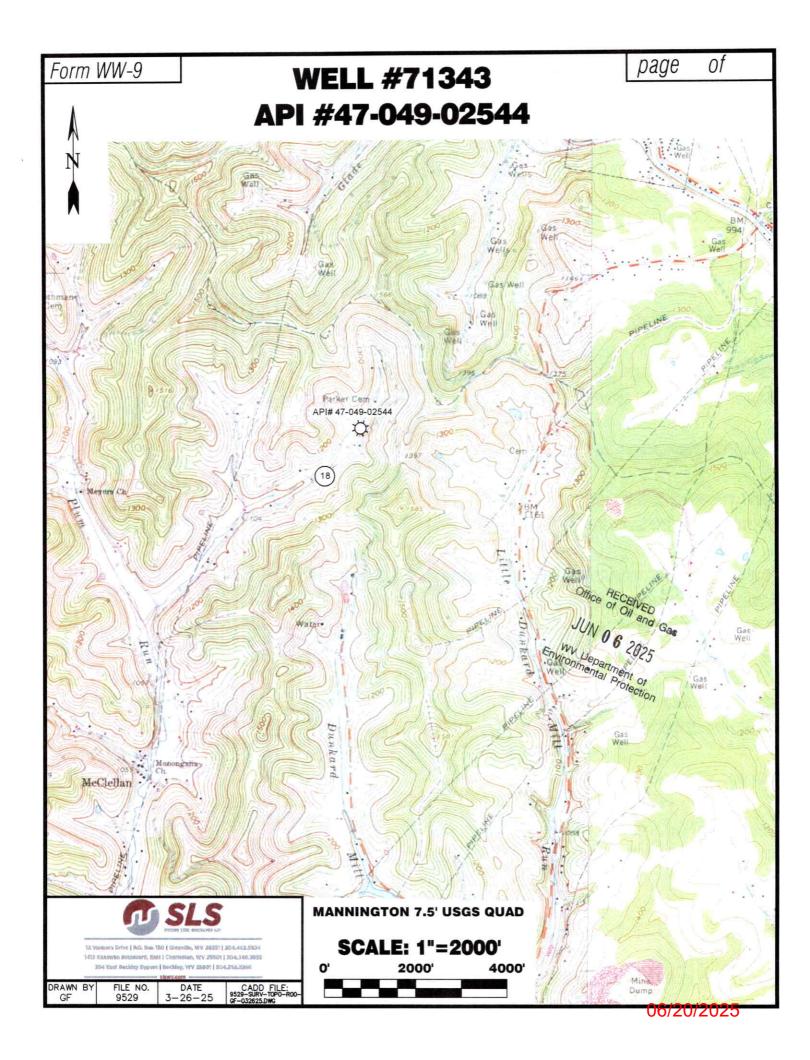
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

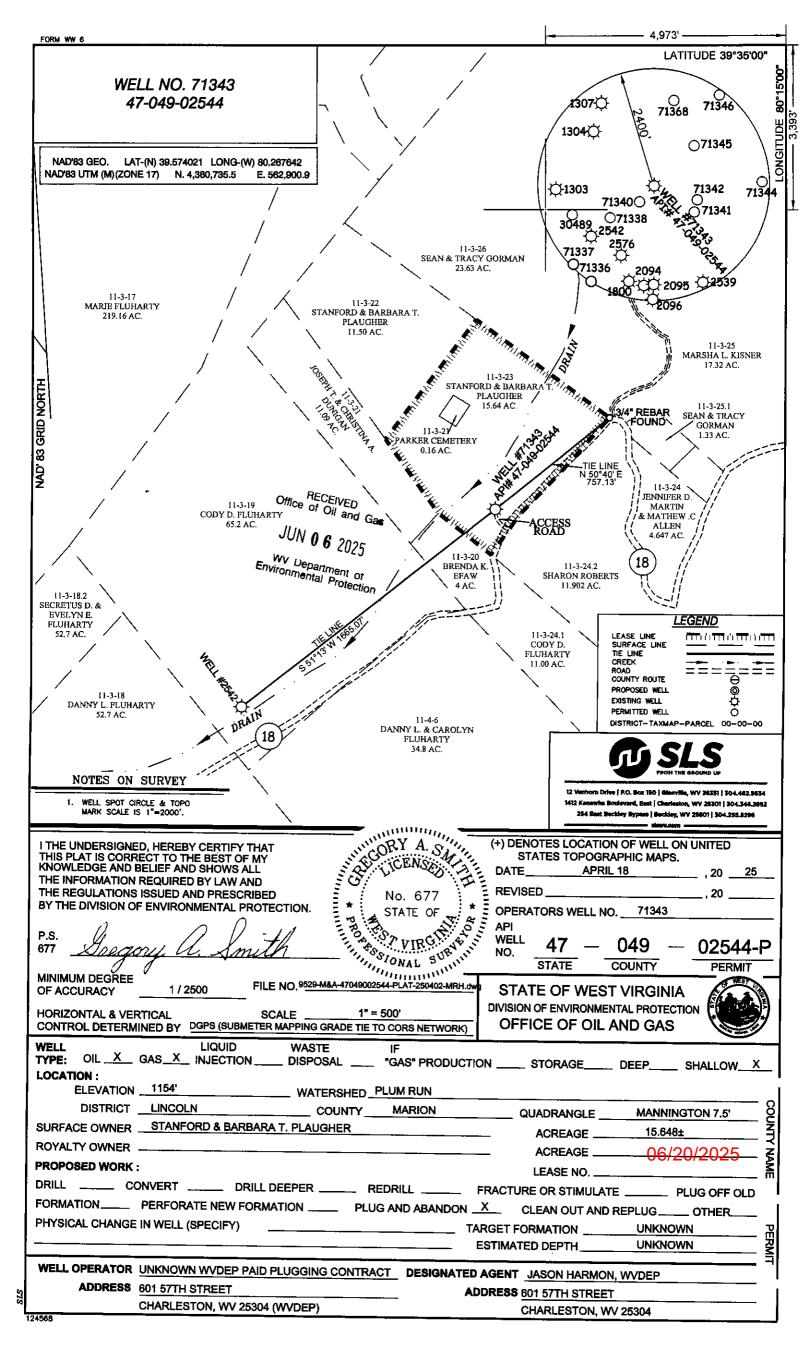
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code
Watershed (HUC 10) PLUM RUN Quadrangle MANNINGTON 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No _✓
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain
Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of time or imprisonment. Company Official Signature Company Official Signature Company Official Title PRESIDENT Aday of Julie
My commission expires OCTOBER 10, 2029 Notary Public STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS OF WEST VIR

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	Tons/acre or to correc	tt to pH 0.0	
	20-20 or EQUIVALENT		
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Mulch_2		_Tons/acre	
		Seed Mixtures	
Te	emporary	Permane	nt
Seed Type	lbs/acre	Seed Type	lbs/acre
		FESCUE	30
		CLOVER	5
		CONTRACTOR MIX	10
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API No.	47-049-02544	
Farm Name		
Well No.	71343	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging wo	/ owner/ lessee/ of the coal under this well location k order. The undersigned has no objection to the work proposed to be operator has complied with all applicable requirements of the Westerns.
Date:	
	By:
	Its



SURFACE OWNER WAIVER

Operator's Well Number

71343 (47-049-02544)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriffs tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be regard on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to the your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on tho		e planned work	k described in these materials, and I have no
FOR EXECUTION BY A NATURAL PE			FOR EXECUTION BY A CORPORATION,
ETC.			
	Date	Name _	
Signature		By	
		Its	Date
		_	

Signature

06/20/2025

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugg	ing Permit	Office of Oil and Gas	
1 1066	ing i crime	JUN 06	2025
	_ WW-4B	WV Departr Environmental	nent of Protection
\checkmark	_ WW-4B signed by inspector		
√	_ WW-4A		
√	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY RIMAIL	EGISTERED OR	CERITFIED
√	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT A BY REGISTERED OR CERTIFIED MAIL	APPLICATION V	WAS SENT
√	_ WW-9 PAGE 1 (NOTARIZED)		
\checkmark	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed	area for land a	application
	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied		
√	RECENT MYLAR PLAT OR WW-7		
✓	WELL RECORDS/COMPLETION REPORT		
\checkmark	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED		
	MUST HAVE VALID BOND IN OPERATOR'S NAME		
	CHECK FOR \$100 IF PIT IS USED		



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4704900905 02542 02544 02580

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Jun 16, 2025 at 3:40 PM

To: Henry J Harmon henry.j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons henry.j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons henry.j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons <a href="mailto:wayne.ammons@mailto:wayne.ammons@mailto:wayne.ammons@mailto:henry.j.harmon@wv.gov)

To whom it may concern, plugging permits have been issued for 4704900905 02542 02544 02580.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

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