

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, April 30, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 71393 47-049-02546-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: FLUHARTY, EVALUE B

U.S. WELL NUMBER: 47-049-02546-00-00

Not Available Plugging Date Issued: 4/30/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- In the event of an accident or explosion causing loss of life or serious personal injury in or about
 the well or while working on the well, the well operator or its contractor shall give notice, stating
 the particulars of the accident or explosion, to the oil and gas inspector and the Chief within
 twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date APRIL 16		,	20 25
2)Operator's			
Well No.71393			
3) API Well No.	47-049		- 02546

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	AIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas X / Liquid (If "Gas, Production X or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow X
5)	Location: Elevation 1183' District LINCOLN	Watershed PLUM RUN County MARION Quadrangle MANNINGTON 7.5'
6)	Well Operator Address Address Well Operator Address Ad	7) Designated Agent H. JASON HARMON Address 601 57TH STREET CHARLESTON, WV 25304
8)	Oil and Gas Inspector to be notified Name KENNY WILLETT Address 2393 TALLMANSVILLE RD	Name M&A ENERGY SERVICES LLC Address 264 INDUSTRIAL PARK ROAD
	BUCKHANNON, WV 26201	JANE LEW, WV 26378
	Work Order: The work order for the manner of	ner of plugging this well is as follows:
		Office of Oil and Gas APR 21 2025 WW Department of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Ky Wellett

Date APRIL 16, 2025



264 Industrial Park Road Jane Lew. WV 26378 304-805-2157

Plugging Procedure

Well Name: 71393 County: Marion State: WV

API: 47-049-02546 Date: 1/10/2025

GL Elevation: 1184'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (47-049-00597) information

Big Dunkard Sand 1156 1247 Gas Sand 1332 1357 1st Salt Sand 1472 1498 2nd Salt Sand 1572 1599 Little Lime 1892 1897 Big Lime 1902 1972 Big Injun 1972

- 1. Notify DEP Inspector 48 hours in advance of commencement of operations.
- 2. Check and record pressures on casing and tubing.
- 3. Pull any production tubing/rods/etc.
- 4. Check TD.
- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
- 6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
- 7. TOOH with workstring and WOC.
- 8. Tag TOC and top off as needed.
- 1 ag TOC and top off as fleeded.
 Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' pelpw2 1 2025
- 10. TIH and cement from previous cement top to 1750'.
- Tag TOC and top off as needed.
- Environmental Protection 12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 13. TOOH and WOC.
- 14. Set a 50' plug in the stub and above the casing cut point. (100' total)
- TOOH and WOC.
- 16. Tag TOC and top off as needed.
- 17. TIH and cement from previous cement top to 800'.
- 18. Tag TOC and top off as needed.
- 19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 20. TOOH and WOC.
- 21. TIH with workstring and cement from 350' to surface.
- 22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
- 23. Reclaim location and well road to WV DEP specifications.

05/02/2025

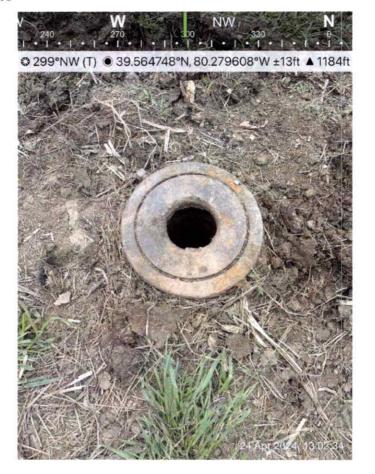
RECEIVED

WV Department of

Kenny Willett

4/21/25

API# 47-049-02546



Office of Oil and Gas

APR 21 2025

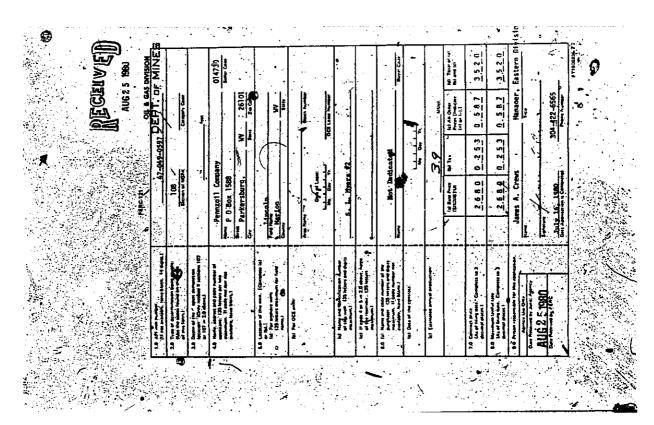
WV Department of Environmental Protection

Elb Terman! 203 S.L. MUELS-Z

OFFSET TO 47-049-02546

47-049-00597

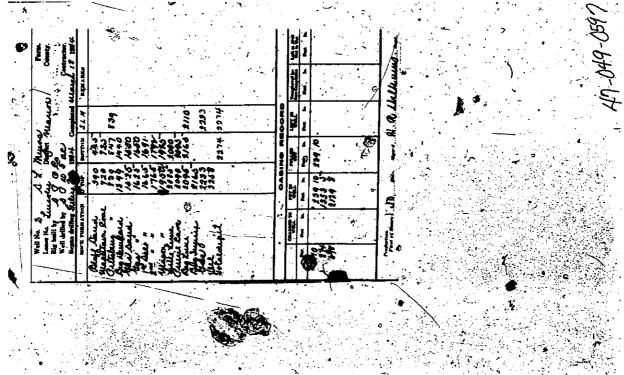
RECEIVED Office of Oil and Gas APR 21 2025 WV Department of Environmental Protection



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Office of Oil and Gas

APR 21 2025

WV Department of Environmental Protection



the CENERAL WATER PEZLUTION CONTROL PERMIT Issued on January 15, 1988, by the CENERAL WATER PEZLUTION CONTROL PERMIT Issued on January 15, 1988, by the Delvision of 101 and Cas of the West Virginia Department of Energy. I will be consisted that the previsions of the permit are enforceable by law. Violations of any term of condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify the information to always that I have personally examined and an attachments thereto and that, based on my inquiry of those individuals importantly is sponsible for obtaining the information is there that the profit is true, accurate, and complete. I am aware that the significant penalties for submitting false information, including the postibility of line and imposphener. STATE OF SEST VIRGINIA

DEPARTRENT OF ENERGY DINIES OF OLL AND GAS
CONSTRUCTION AND REGLEMATION PLAN AND ASSISTATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS DRILLING PIT WASTE DISCHARGE Off Site Disposal (Supply form 44-9 for disposal location) API Number 47 - 049 - 0597 Operator's well # S. L. Myers Quadrangle Mannington Proposed Disposal Method for Treated Drillyng Pit Wastes: Underground Injection (UIC Permit Rumber day 14.620.5 th:3 Marion Reuse (at API Number ř County before rane) Land Application (Explain: Hefaer Official Signature SECT TO (Typed 1: . . explres Yod Run Other 0[[]:]3] 01116141 1377 Subscribed and Operator Name comilss ion 4 1 1 1 Form GW-9 Obverse Rev 2/88 Spiershed Elevation Company Company Company RECEIVED Office of Oil and Gas APR 21 2025 WV Department of the control of the 2 5 CC h wake in Contractor Die X Camented 40 :45 < 1: 1>59 - 1:514-- wat his four for fell term . frest Depth ------TORPEDO RECORD. . . 2 ABANDONMENT RECORD PACHERS AND SHOES DRILLING DEEPER CASING RECORD Purchased from ... Dote Purchased 239'10" 1353'5" 2129'8" , 1 . ! 1 COLB Date Abandoned : . Š 1 ; Sold Te 1 Compiend 1 i (m) (m) : 1 Į 1'4" Feb. 2, 194d, G.M. Charlton ន į 11-7-1150 . 07-10-72 į 1 ? 3/18/1914 S.P. Drilling 10 8 1/4 6 5/8 Ce 1 1 . 4 . 4 fand Wat 12/3/1914 1/20/1914 ŝ • \$15 ;] 11 : 1 1. ! ; ! 2-71-40 D'c Commenced. Ch'E Completed D'E Centracter ; Rig Compieted į Location Made : 16". · Star Ann Hoed 13,527 839 2110 2223 2258 2258 Castrig slughead lovered Physical 725 647 11550 11550 11550 11550 11555 2095 2095 * Al Carpital 2274 ιo μ) P. Jahre Land .: 3 Lowered Linceln 1 720 1349 E. 16 390 Carlon į Y. 7a. ff send 1,3apletown 21cmburg 'rd,31g 11 Que Daned By 7 119 1129 219 2479 -0761/92 W. Pear 1 Jepth ES 41 Tingen Injun Ĭ Stage 1 05/02/2025

District Lincoln

Code ç Rotary Public

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WW-4A	
Revised	6-07

1)	Date:	APRIL 16, 2025	
2)	Operator's	Well Number	***************************************
7139	3		

3) API Well No.: 47 -02546

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name	FLUHARTY, EVALUE B	Name	Andrew Control of the
Address	1648 PLUM RUN RD	Address	
	MANNINGTON, WV 26582	The state of the s	
(b) Name	X-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	(b) Coal Ow	ner(s) with Declaration
Address		Name	OHIO VALLEY RESOURCES INC, ET AL
		Address	46226 NATIONAL ROAD
			ST CLAIRSVILLE, OH 43950
(c) Name		Name	
Address		Address	1
6) Inspector	KENNY WILLETT	(c) Coal Les	see with Declaration
Address	2393 TALLMANSVILLE RD	Name	
	BUCKHANNON, WV 26201	Address	
Telephone	681-990-2567		1
•			
TO THE PE	RSONS NAMED ARC	OVE: You should have recei	ived this Form and the following documents:

of Oil and Gas

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse state. However, you are not required to take any action at all. WV Department of

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application of the Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application of the Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application of the Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application of the Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application of the Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application of the Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application of the Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application of the Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application of the Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application of the Chapter 22-6 accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator UNKNOWN - WVDEP PAID PLUGGING

By: JAMES CLAYTON ("CLAY") COCHRAN, Its: M&A ENERGY SERVICES LLC

Address 159 PERRY HWY STE 106 264 INDUSTRIAL PARK ROAD

PITTSBURGH, PA 15229 JANE LEW, WV 26378

Telephone 724-338-0327 304-439-4357

4 PRIL

Subscribedar

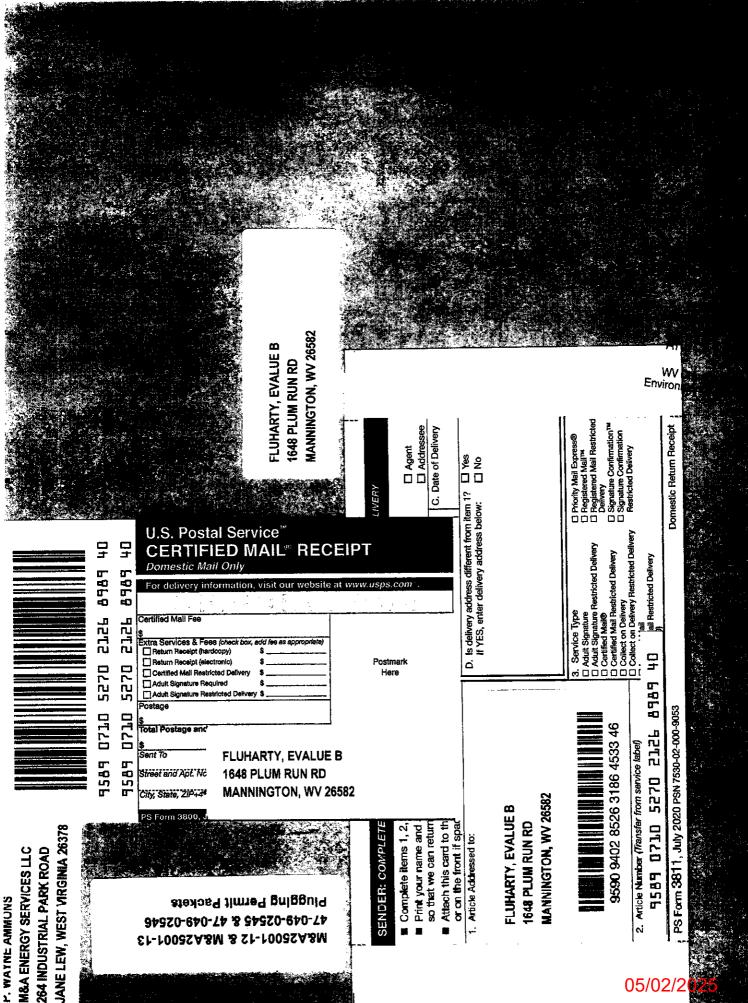
OCTOBER 10, 2029 My Commission Expire

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS

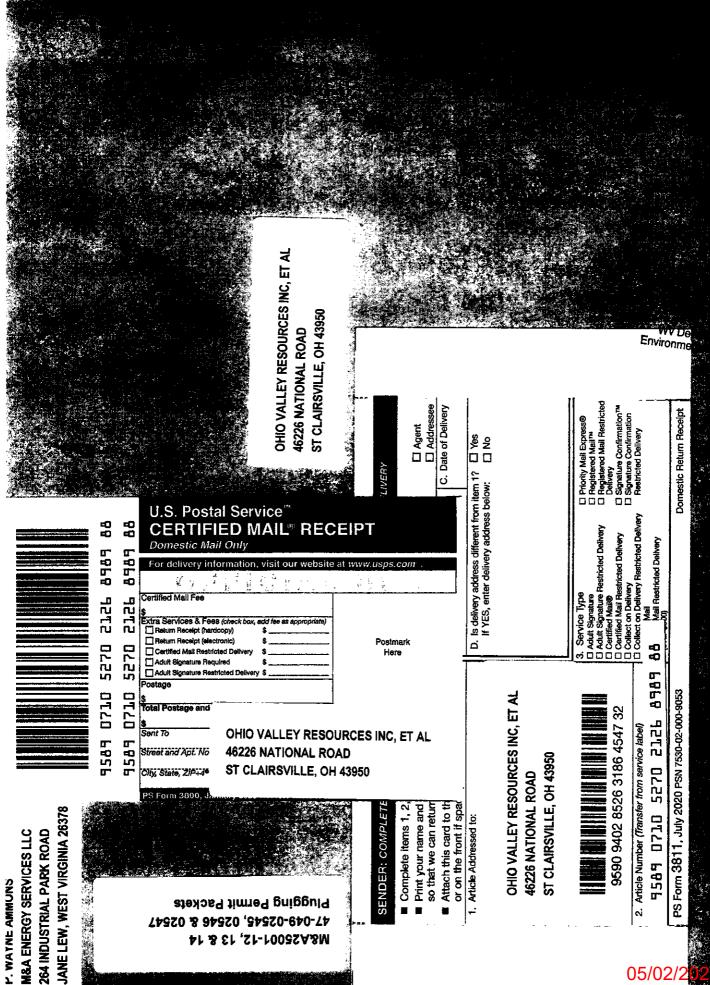
167 Stalnaker Addition My Commission Expires October 10, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



05/02/



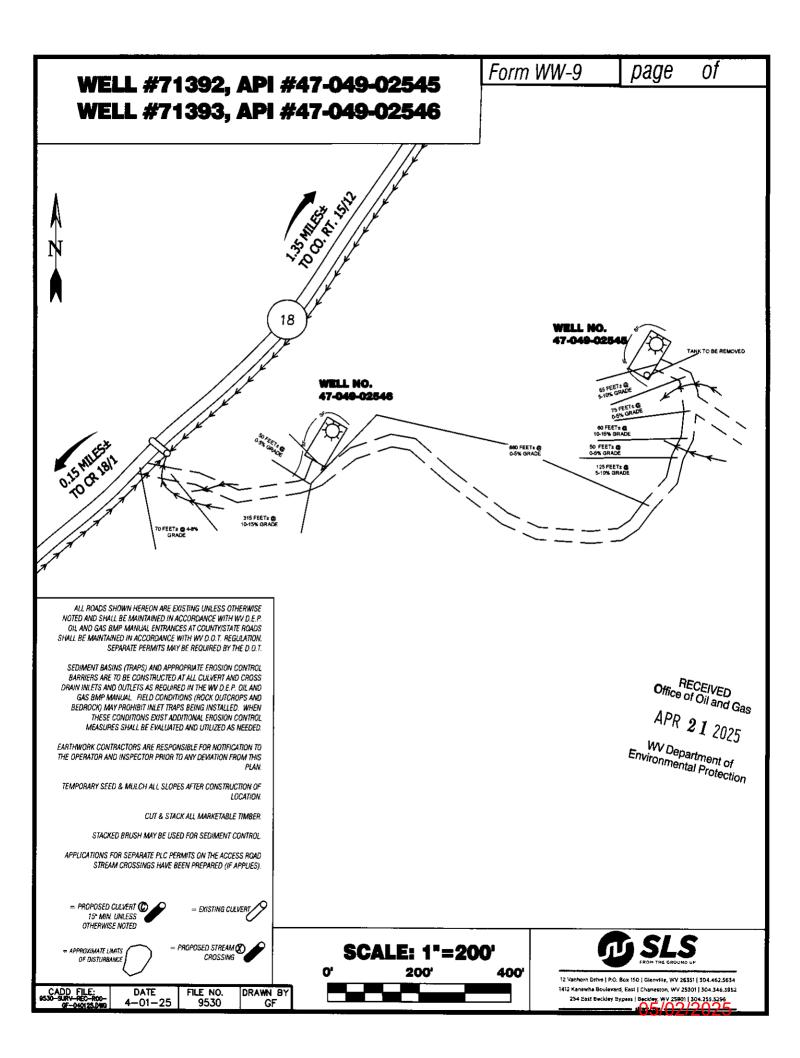
API Number 47 - 049	_ 02546
Operator's Well No. 71	393

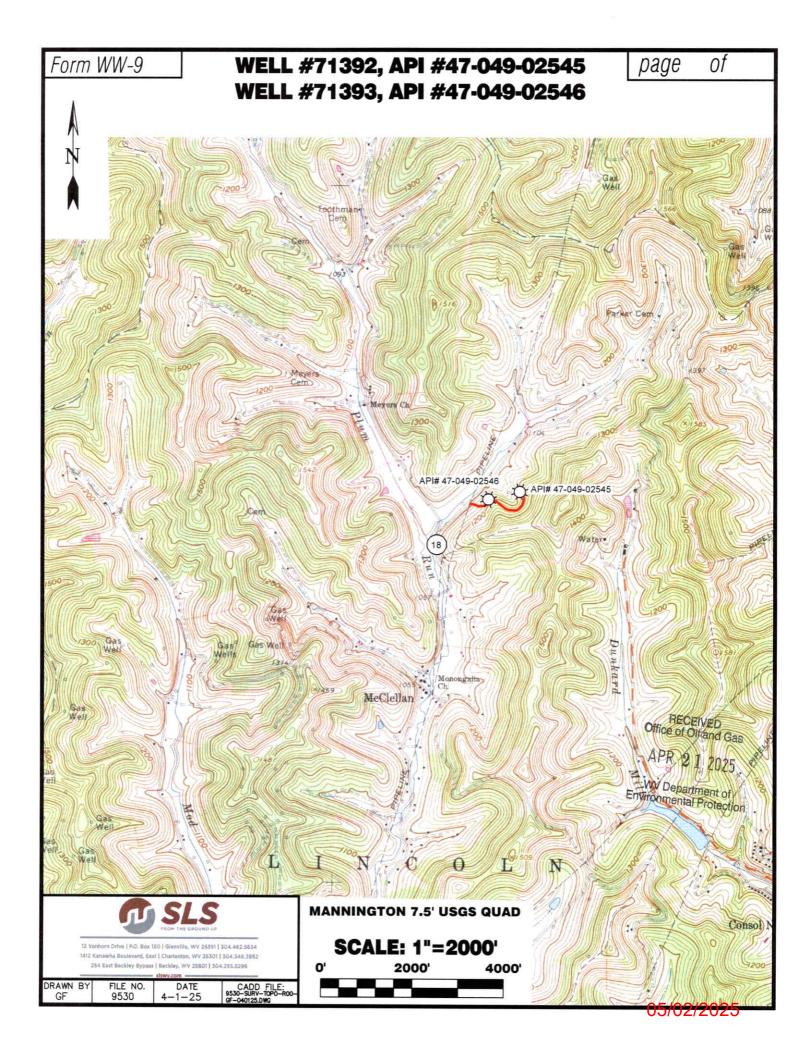
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

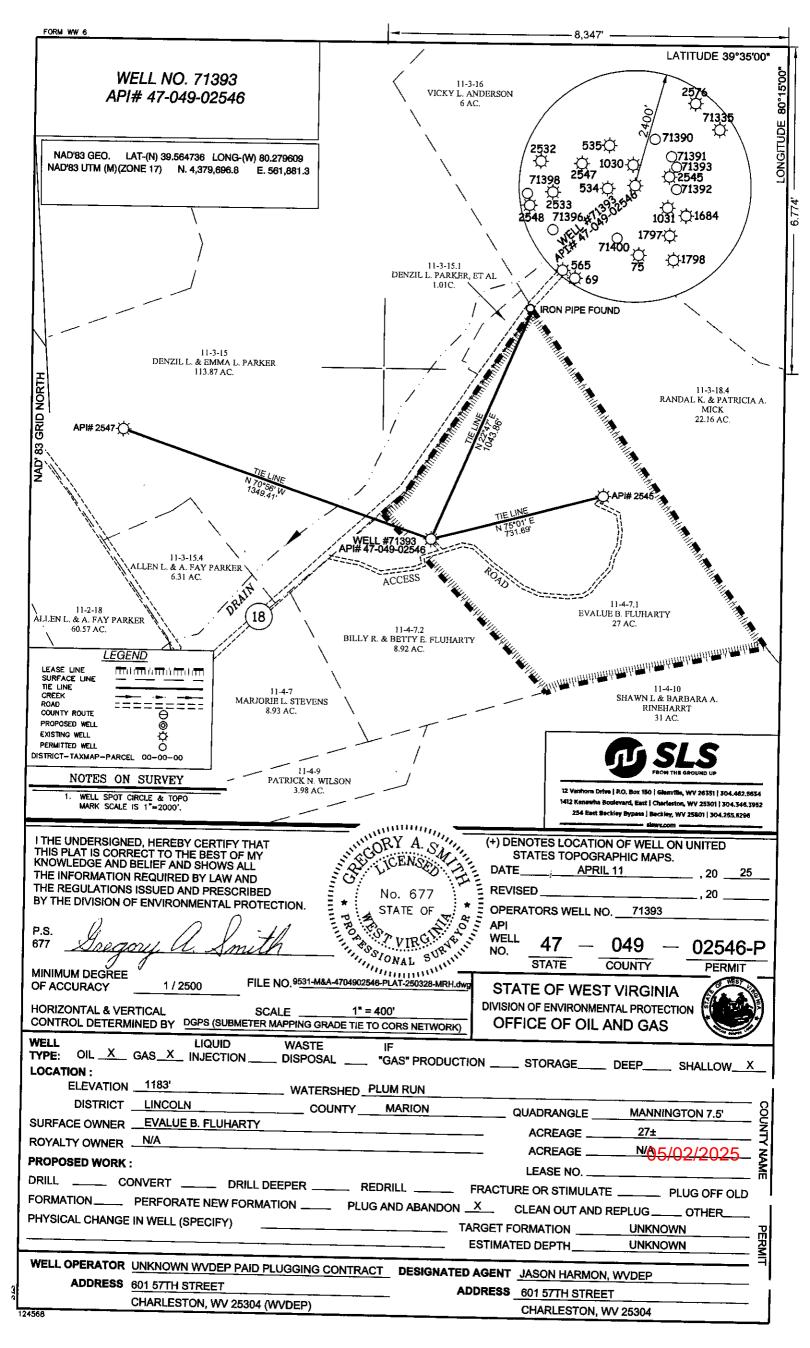
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code
Watershed (HUC 10) PLUM RUN Quadrangle MANNINGTON 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No V
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number) Reuse (at API Number)
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium?BENTONITE, BICARBONATE OF SODA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law
or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted & Criscolar Control of Control
the information, I believe that the information is true, accurate, and complete. I am aware that there are significant perpetties for submitting false information, including the possibility of the or imprisonment.
Company Official Signature Environmental Protection Company Official (Typed Name) JAMES CLAYTON ("CLAY") COCHRAN
Company Official Title PRESIDENT
Subscribed and sworn before me this 167H day of APRIL , 20 25
I Maybe Minmore Votary Public OFFICIAL SEAL
My commission expires OCTOBER 10, 2029 NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMON 02/2025 Homer WY 2613 P. WAYNE AMMON 02/2025
My Commission Expires October 10, 2029

Lime 3	Tons/acre or to correc	t to pH 6.0	
Fertilizer type 10-2	20-20 or EQUIVALENT		
Fertilizer amount 5	00	lbs/acre	
Mulch 2		_Tons/acre	
		Seed Mixtures	
Te	mporary	Permanen	t
Seed Type	lbs/acre	Seed Type	lbs/acre
		FESCUE	30
		CLOVER	5
		CONTRACTOR MIX	10
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API No.	47-049-02546	
Farm Name		_
Well No.	71393	_

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plu	perator/ owner/ lessee gging work order. The undersigned has no , the well operator has complied with all g regulations.	objection to the work proposed to be
Date:		RECEIVED Office of Oil and Gas
	Ву:	APR 21 2025
	Its	WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

71393 (47-049-02546)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds: Office of Oil and Gas

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources:
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek mentalery of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on those		planned work	described in these	materials, and I have no
FOR EXECUTION BY A NATURAL PERSETC.			FOR EXECUTION	ON BY A CORPORATION,
I	Date	Name		
Signature		By		
		Its _		Date

Signature

APR 21 2025

PLUGGING PERMIT CHECKLIST

Plugging Permit	
WW-4B WW-4B signed by inspector WW-4A	
SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTER MAIL	ED OR CERITFIED
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICA BY REGISTERED OR CERTIFIED MAIL	TION WAS SENT
WW-9 PAGE 1 (NOTARIZED)	
WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	r land application
RECENT MYLAR PLAT OR WW-7	
WELL RECORDS/COMPLETION REPORT	
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	Office of Cived
MUST HAVE VALID BOND IN OPERATOR'S NAME	and Gas
CHECK FOR \$100 IF PIT IS USED	APR 21 2025 WV Department of Environmental Protection



Kennedy, James P < james.p.kennedy@wv.gov>

Plugging permits issued 4704902532, 02533, 02545, 02546, 02547, 02548

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Wed, Apr 30, 2025 at 10:16 AM

To: Wayne Ammons <wammons@ma-resources.com>, Henry J Harmon <henry.j.harmon@wv.gov>, Kenny S Willett <kenny.s.willett@wv.gov>, mtrach@wvassessor.com, Jeff A Propst <jeff.a.propst@wv.gov>, Kevin Quesenberry <kquesenberry@ma-resources.com>, Clay Cochran <ccochran@ma-energys.com>

To whom it may concern, plugging permits have been issued for 4704902532, 02533, 02545, 02546, 02547, 02548.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

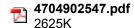
601 57th Street, SE

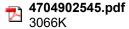
Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

6 attachments





4704902546.pdf 2687K

4704902548.pdf 2740K

4704902532.pdf 3345K

4704902533.pdf 2681K