

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, April 30, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 71394 47-049-02547-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: PARKER, DENZIL L & EMM

U.S. WELL NUMBER: 47-049-02547-00-00

Not Available Plugging Date Issued: 4/30/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date APRIL 16		20 25
2)Operator's		
Well No.71394		
3) API Well No.	47-049	- 02547

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IIT TO PLUG AND ABA	ANDON
4)	Well Type: Oil X / Gas X / Liquid	l injection /	Waste disposal /
	(If "Gas, Production X or Und		
5)	Location: Elevation 1205	Watershed PLUM R	UN
	District LINCOLN	County MARION	Quadrangle MANNINGTON 7.5'
6)	Well Operator UNKNOWN-WVDEP PAID PLUGGING CONTRACT	7)Designated Ager	nt H. JASON HARMON
	Address 601 57TH STREET		601 57TH STREET
	CHARLESTON, WV 25304		CHARLESTON, WV 25304
8)	Oil and Gas Inspector to be notified Name KENNY WILLETT	Name M&A E	NERGY SERVICES LLC
	Address 2393 TALLMANSVILLE RD		INDUSTRIAL PARK ROAD
	BUCKHANNON, WV 26201	<u>JAI</u>	NE LEW, WV 26378
	PLEASE SEE ATTACHED "PLUGGING PR	OCEDURE" FOR V	NELL WORK PROCEDURE Office of Oil and Gas APR 21 2025 WW Department of Environmental Protection
Joti /ork	fication must be given to the district oil can commence.	l and gas inspecto	r 24 hours before permitted
lork	order approved by inspector Aug Ro	od	Date APRIL 16, 2025



264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

Plugging Procedure

Well Name: 70394 County: Marion State: WV

API: 47-049-02547 Date: 1/10/2025

GL Elevation: 1226'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (47-049-00597) information

Big Dunkard Sand	1198	1289	
Gas Sand	1374	1399	
1st Salt Sand	1514	1540	
2nd Salt Sand	1614	1641	
Little Lime	1934	1939	
Big Lime	1944	2014	
Rig Injun	2014		

Big injun 2014

RECEIVED Office of Oil and Gas

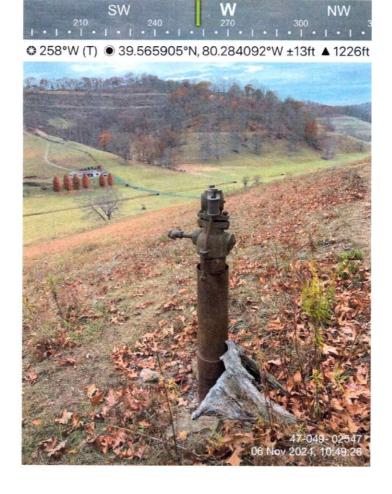
WV Department of Environmental Protection

- 1. Notify DEP Inspector 48 hours in advance of commencement of operations.
- 2. Check and record pressures on casing and tubing.
- 3. Pull any production tubing/rods/etc.
- 4. Check TD.
- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
- 6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
- 7. TOOH with workstring and WOC.
- 8. Tag TOC and top off as needed.
- 9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.

Jeff A Propost

- 10. TIH and cement from previous cement top to 1800'.
- 11. Tag TOC and top off as needed.
- 12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 13. TOOH and WOC.
- 14. Set a 50' plug in the stub and above the casing cut point. (100' total)
- 15. TOOH and WOC.
- 16. Tag TOC and top off as needed.
- 17. TIH and cement from previous cement top to 800'.
- 18. Tag TOC and top off as needed.
- 19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 20. TOOH and WOC.
- 21. TIH with workstring and cement from 350' to surface.
- 22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
- 23. Reclaim location and well road to WV DEP specifications.

API# 47-049-02547



Office of Oil and Gas

APR 2 1 2025

WV Department of Environmental Protection

47-049-00597

El Termon

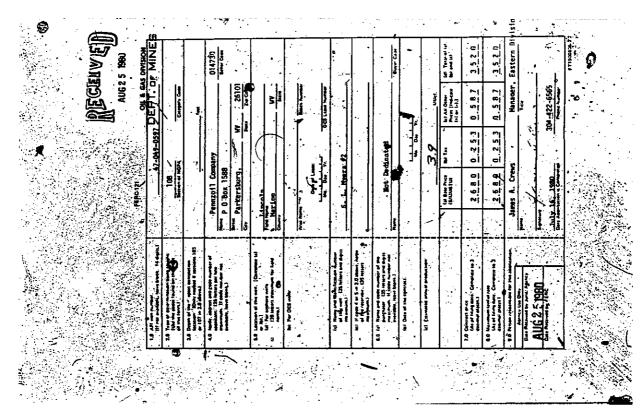


RECEIVED
Office of Oil and Gas

51. MUERS-2

APR 21 2025

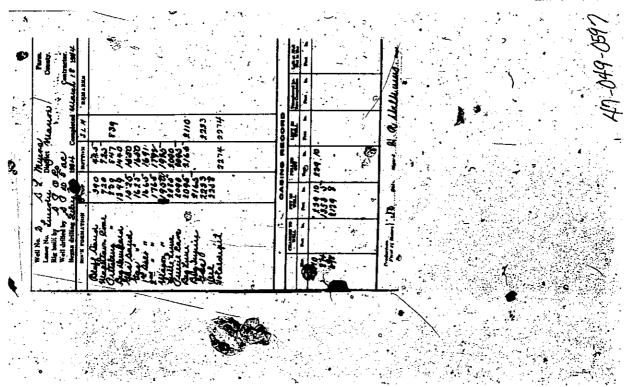
WV Department of Environmental Protection



RECEIVED
Office of Oil and Gas

APR 21 2025

WV Department of Environmental Protection



the GENERAL WATER POLLUTION CONTROL PERMY Issued on January 15, 1988, by the DIVISION of 10 and Gos of the Hest Virginia Department of Energy. I understand that the previsions of the permit are enforceable by law Violations of any term of condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

Violations of any term of condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I critisty the finite feel to also that i have personally examined and am attachments there is and that, based on my inquiry of those individuals fundatately responsible for obtaining the information, in believe that the significant penalties for submitting false information, including the possibility of line and implisonment. STATE OF SEXT VIRGINIA

PEPARTREN OF EVERCE, DIVISION OF 01L AND GAS
CONSTRUCTION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS ENLICATION FORM Proposed Disposal Method for Treated Drilling Pit Wastes: Underground Injection (UIC Permit Number Off Site Disposal (Supply form WH-9 Reuse (at API Number County before Land Application name) Other (Explain: G. B. Hefner Comtany Official Signature Subscribed and sworn to (:ypec 11:11: comission expires Mod Run 01111111 01110141 Elevation 1377 Operator Mame ķ 1 Form WW-9 Obverse Rev 2/88 Vaterahed Company Company RECEIVED Office of Oil and Gas È APR 21 2025 Department of Protection 20 - E -1 Contractor A weeks, but Date Set Campathe |. TOTAL TOTAL CONTROL OF THE STATE STROUGH AND REARING OF STROUGHTS AND STROUGHTS OF STROUGHTS AND STR 226015 Tre Shar P SHS tacm Part | fred Depth 239 7 TORPEDO RECORD. . . Dept. Set 225417# ABANDONMENT RECORD PACHERS AND SHOES DAILLING DECPER C.M.Charlton CASING ACCORD ÷ - 11. 1353'5" ij 1 2129'0" 70018 Date Abandoned Date Purchased 1 : See Shet • . , Date Sold ì Sold To --į, Carrenda 20 ļ ! Į 11-7-1150 2/20-1940 i 3 3/18/1914 1/20/1914 18/3/1914 D'E Completed .. 3/18/1914 D'E Contacte S.P. Brilling 8 1/4 6 5/8 fras Was Con sea å ż : 20 Feb. 2, 194d D'E Commenced 2 }- ! 11 ; • ! のカーコーセ Location Made Rig Comp'eled į 16". · Kiban Anue 7.4 Hoed 2017 839 2110 2233 2258 2258 Captrig Singhead Lower WORMATION * A1 Carpera 2274 ιο μ Theter to 3 . 1 Lowered Lincoln Marion 390 1 720 1349 1525 1525 1565 1765 1950 2095 2095 2155 2253 £. 16 Ę Y. 7a. If Sond 1. Nepletorn 7 Pitteburg 6 Nrd, 346 12 Pittebu salt Tand Re. P. Daned By 7 13 1429 13 7079 -0761/92 1 Jepth W. Per tdes Infun ES 23 ۷. ۵ F. 10 7 -05/02/2025

for disposal location)

Notary Public

ö

çş Ç

11.13

ë

14.6.00

aa-

AP1 Number 47 - 049 - 0597 Operator's well # S. L. Myers

Quadrangle Mannington

OP Code

Lincoln

District

Marion

1)	Date:	APRIL 16, 2025	
2)	Operator's	Well Number	
7139	4		

3) API Well No.: 47 -

02547

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Ow	ner(s) to be served:	5) (a) Coal Operator		
	(a) Name	PARKER, DENZIL L & EMMA L	Name		
	Address	1669 PLUM RUN RD	Address		
		MANNINGTON, WV 26582			
	(b) Name		(b) Coal Own	ner(s) with Declaration	
	Address		Name	OHIO VALLEY RESOURCES INC, ET AL	
			Address	46226 NATIONAL ROAD	
				ST CLAIRSVILLE, OH 43950	
	(c) Name	-	Name		
	Address		Address		
6)]	Inspector	KENNY WILLETT	(c) Coal Less	eee with Declaration	
	Address	2393 TALLMANSVILLE RD	Name		
		BUCKHANNON, WV 26201	Address		
	Telephone	681-990-2567			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

Office of Oil and Gas

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions of However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator UNKNOWN - WVDEP PAID PLUGGING CONT

By: JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT

Its: M&A ENERGY SERVICES LL

Address 159 PERRY HWY STE 106 264 INDUSTRIAL PARK ROAD

PITTSBURGH, PA 15229 JANE LEW, WV 26378

Telephone 724-338-0327 304-439-4357

My Commission Expires OCTOBER 10, 2029 day of APRIL 20

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS

167 Stalnaker Addition My Commission Expires October 10, 2029

Oil and Gas Privacy Notice

Subscrib

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

264 INDUSTRIAL PARK ROAD M&A ENERGY SERVICES LLC JANE LEW, WEST VIRGINIA 26378 M&A25001-14 PS Form 3811, July 2020 PSN 7530-02-000-9053 SENDER: COMPLETI Article Addressed to: Complete items 1, 2 47-049-02547 Article Number (Transfer from service label) or on the front if spa Attach this card to the so that we can retur Print your name and **MANNINGTON, WV 26582 9589 0710 5270 2126** 1669 PLUM RUN RD PARKER, DENZIL L & EMMA L Plugging Permit Packet 9590 9402 8526 3186 4547 49 PS Form 3800 MANUINGTON, WV 26582 9589 7589 1669 PLUM RUN RD PARKER, DENZIL L & EMMA L 0710 0710 8989 5270 5270 3. Service Type

| Adult Signature
| Adult Signature Restricted Delivery
| Certified Mail®
| Certified Mail®
| Collect on Delivery
| Collect on Delivery Restricted Delivery beniupeR enutsrigië tlubA 🔲 **3**E Certifled Mail Restricted De D. Is delivery address different from item 1?
If YES, enter delivery address below: Nemiso-(olnontoele) fqlecefi mutefi 9212 9272 Mail Restricted Delivery)0) 200 1 × **6969** 8989 25 9 TIFIED MAIL® RECEIPT Postal Service" ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted
Delivery Domestic Return Receipt ☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery LIVERY C. Date of Delivery ☐ Agent ☐ Addressee MANNINGTON, WV 26582 PARKER, DENZIL L & EMMA L 1669 PLUM RUN RD MV De Environme APR

P. WAYNE AMMONS

PS Form 3811, July 2020 PSN 7530-02-000-9053	9590 9402 8526 3186 4547 2. Article Number (Transfer from service label) 9589 0710 5270 2121	1. Article Addressed to: OHIO VALLEY RESOURCES INC, ET AL 46226 NATIONAL ROAD ST CLAIRSVILLE, OH 43950	SENDER: COMPLETE Complete items 1, 2, Print your name and so that we can return Attach this card to the or on the front if sparents.	M&A25001-12, 13 47-049-02545, 025 Plugging Permit F	46 & 02547		P. WAYNE AMMONS M&A ENERGY SERVICES LLC 264 INDUSTRIAL PARK ROAD JANE LEW, WEST VIRGINIA 26378
PSN 7530-02-000-9053	P.9	DURCES INC, ET AL DAD H 43950	į (The antime Rest of the Mark of	9589 0710 5270 9589 0710 5270	
0	3. Service Type Adult Signature C Adult Signature Restricted Delivery C certified Mail® C certified Mail® C certified Mail® C certified Mail® C collect on Delivery C collect on Delivery Restricted Delivery Mail Adult Restricted Delivery D0)	D. Is delivery address different from item 1? If YES, enter delivery address below:		ormation, visit our website at (check box, add tee as appropriate) (check box, add tee as appropriate) (const) (const) (const) (const) (const)	CERTIFI Domestic Mail For delivery into Certified Mail Fee Extra Services & Fees Extra Services & Fees Extra Services & Recept (election Recept (election) Extra Services & Fees Contilied Mail Restrict Contilied Mail Restrict	70 2126 8989 86 70 2126 8989 86	
16QE	□ Priority Mall Express® □ Registered Mail™ □ Registered Mail™ □ Registered Mail Restricted □ Polivery □ Signature Confirmation™ □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Signature Confirm	n item 1? ☐ Yes below: ☐ No	LIVERY G Agent Addressee C. Date of Delivery	OHIO VALL 46226 NATI ST CLAIRS	acod SII		
6	ЯЧА			EY RESOURCES INC, ET AL ONAL ROAD VILLE, OH 43950		2.3	

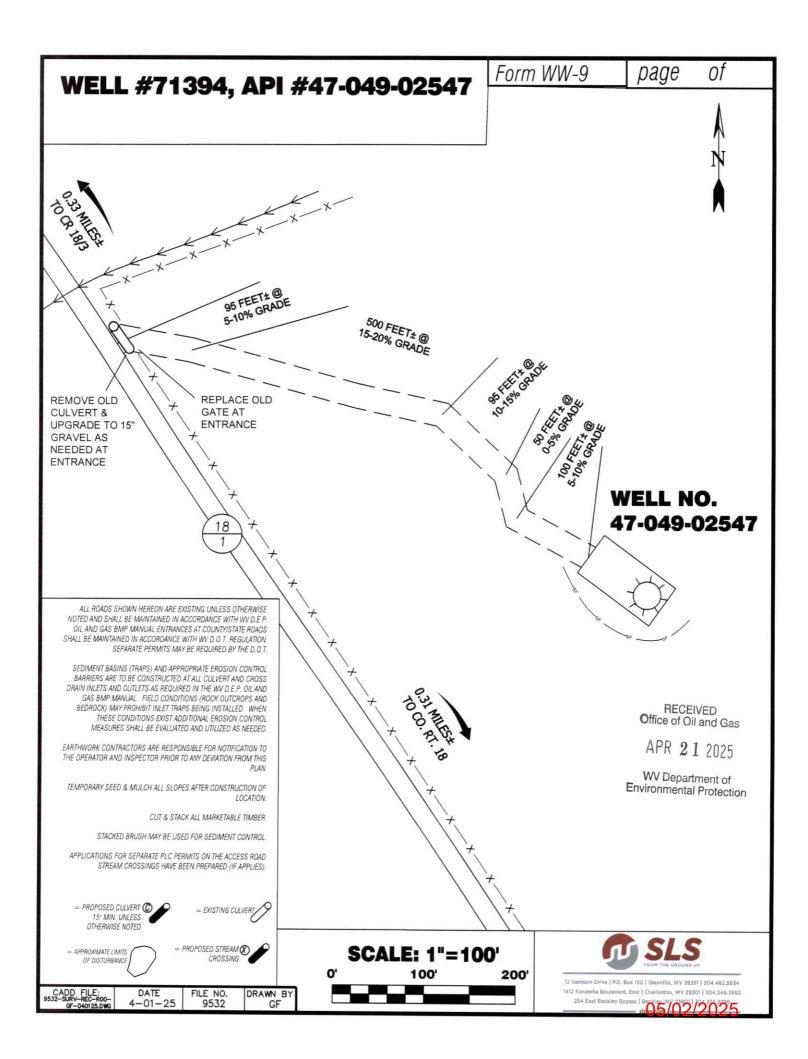
API Number	47 -	049	_	02547	
Operator's W	ell N	71394	67		

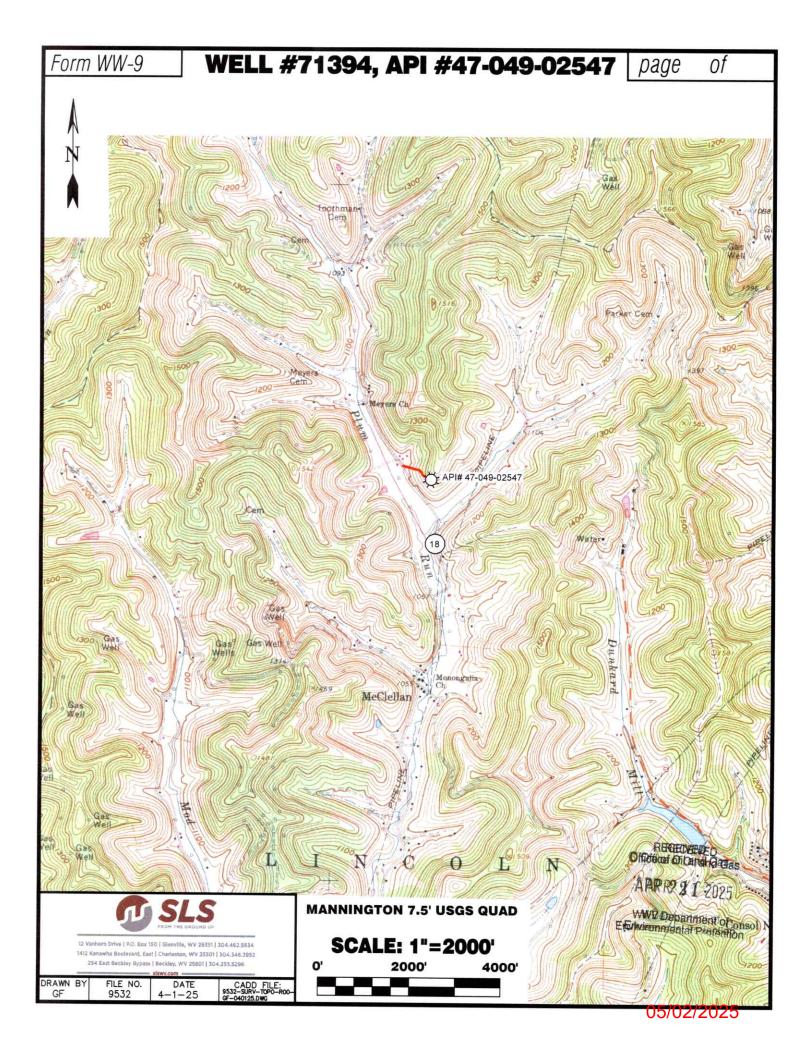
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

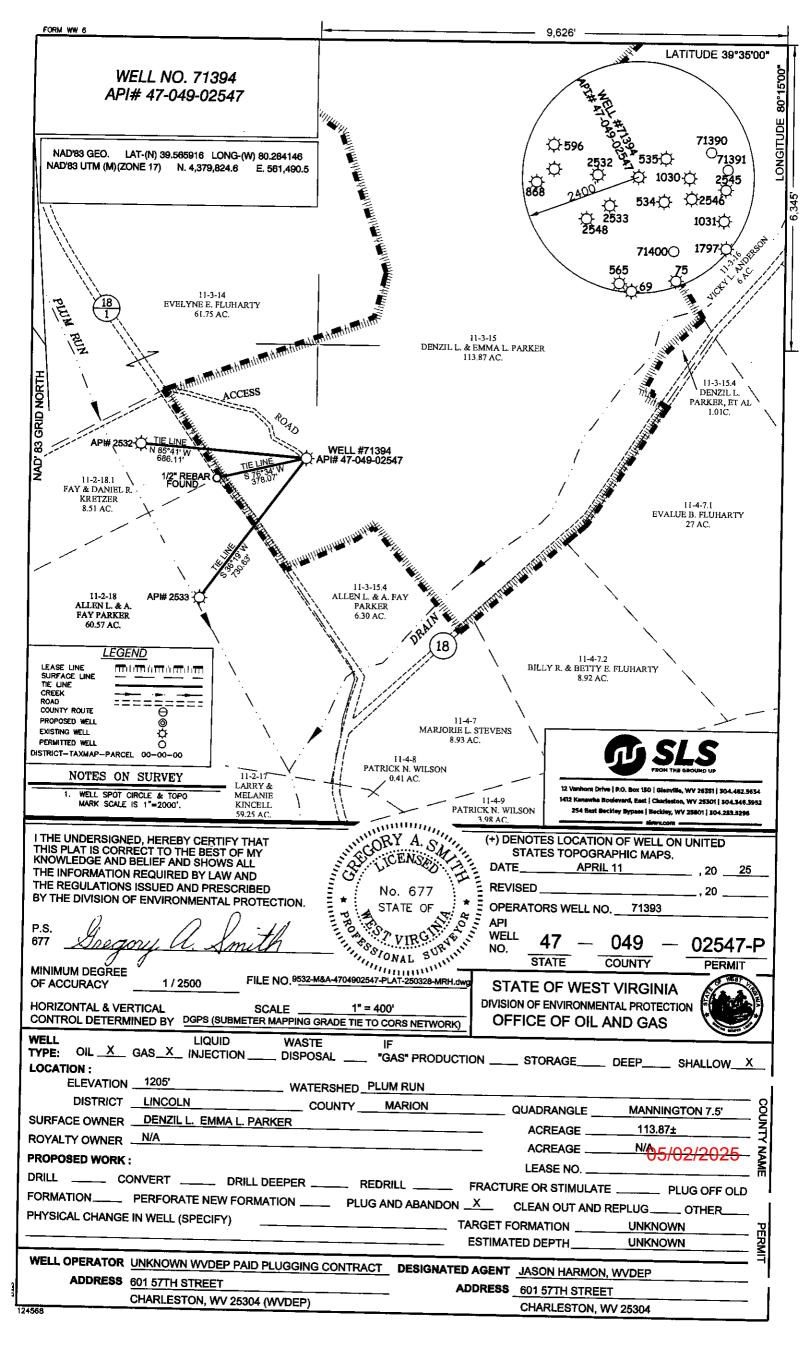
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code
Watershed (HUC 10) PLUM RUN Quadrangle MANNINGTON 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No No
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number) Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium?BENTONITE, BICARBONATE OF SODA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL RECEIVED Office of Oil and Gas
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) APR 2 1 2025
-Landini of offsite fiame/permit fidinder.
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated was to represent a lamptection
West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose
where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued
on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law
or regulation can lead to enforcement action.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining
the information, I believe that the information is true accurate, and complete. I am aware that there are significant penalties for
submitting false information, including the possibility of fine or imprisonment.
Company Official Signature
Company Official (Typed Name) JAMES CLAYTON ("CLAY") COCHRAN
Company Official Title PRESIDENT
Subscribed and sworn before me this 16TH day of APRIL , 20 25
J. J. Villy Nota OFFICIAL SEAL
My commission expires OCTOBER 10, 2029 NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS
P. WAYNE AMMONS 167 Stalnaker Addition Homer, WV 26372 05/02/2025
My Commission Expires October 10, 2029

d Revegetation Treatment			
Lime 3	_Tons/acre or to correct	t to pH 6.0	
Fertilizer type 10-20-20	0 or EQUIVALENT		
Fertilizer amount 500		lbs/acre	
Mulch 2	-	_Tons/acre	
		Seed Mixtures	
Tempor	ary	Permanent	t
Seed Type	lbs/acre	Seed Type	lbs/acre
		FESCUE	30
		CLOVER	5
		CONTRACTOR MIX	10
of road, location, pit and d). If water from the pit with and area in acres, of the late pied section of involved 7	ill be land applied, prov and application area.	application (unless engineered plans including vide water volume, include dimensions (L, W,	this info have been D) of the pit, and dimens
 If water from the pit with and area in acres, of the land 	ill be land applied, provand application area.	application (unless engineered plans including vide water volume, include dimensions (L, W,	D) of the pit, and dimens
d). If water from the pit with and area in acres, of the last pied section of involved 7 proved by:	ill be land applied, proving and application area. 7.5' topographic sheet.	vide water volume, include dimensions (L, W,	D) of the pit, and dimens
d). If water from the pit with and area in acres, of the last pied section of involved 7 proved by:	ill be land applied, proving and application area. 7.5' topographic sheet.	vide water volume, include dimensions (L, W,	D) of the pit, and dimens
I). If water from the pit wand area in acres, of the last pied section of involved 7 proved by:	ill be land applied, proving and application area. 7.5' topographic sheet. Propost D. REMOVE OIL	vide water volume, include dimensions (L, W,	D) of the pit, and dimens
I). If water from the pit with and area in acres, of the last pied section of involved 7 proved by: TS WILL BE USED DUCTION TANK(S)	ill be land applied, proving and application area. 7.5' topographic sheet. D. REMOVE OIL 1, PIPE, GAS ME	wide water volume, include dimensions (L, W,	D) of the pit, and dimens
I). If water from the pit with and area in acres, of the last pied section of involved 7 proved by: TS WILL BE USED DUCTION TANK(S)	ill be land applied, proving and application area. 7.5' topographic sheet. D. REMOVE OIL 1, PIPE, GAS ME	& GAS PRODUCTION DEBRIS [I TER(S)] FROM THE SITE. PROPE	E., PUMPJACK,
I). If water from the pit with and area in acres, of the last pied section of involved 7 proved by: TS WILL BE USED DUCTION TANK(S)	ill be land applied, proving and application area. 7.5' topographic sheet. D. REMOVE OIL 1, PIPE, GAS ME	& GAS PRODUCTION DEBRIS [I TER(S)] FROM THE SITE. PROPE	E., PUMPJACK, ERLY RECLAIM, RECEIVED Office of Qil and
I). If water from the pit with and area in acres, of the last pied section of involved 7 proved by: TS WILL BE USED DUCTION TANK(S)	ill be land applied, proving and application area. 7.5' topographic sheet. D. REMOVE OIL 1, PIPE, GAS ME	& GAS PRODUCTION DEBRIS [I TER(S)] FROM THE SITE. PROPE	E., PUMPJACK,
I). If water from the pit with and area in acres, of the last pied section of involved 7 proved by: TS WILL BE USED DUCTION TANK(S)	ill be land applied, proving and application area. 7.5' topographic sheet. D. REMOVE OIL 1, PIPE, GAS ME	& GAS PRODUCTION DEBRIS [I TER(S)] FROM THE SITE. PROPE	E., P







API No.	47-049-02547	
Farm Name		
Well No.	71394	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plugging v	work order. The undersigned vell operator has complied v	e/ of the coal under this well location if has no objection to the work proposed to be with all applicable requirements of the West
Date:		RECEIVED Office of Oil and Gas
	By:	APR 21 2025
	Its	WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

71394 (47-049-02547)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief. Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds: RECEIVED Office of Oil and Gas

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- The proposed well work fails to protect fresh water sources or supplies;
 The applicant has committed a substantial violation of a previous permit or a substantial protection. or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have objection to a permit being issued or FOR EXECUTION BY A NATURAL ETC.	those materials.	he planned worl	k described in these materials, and I have no FOR EXECUTION BY A CORPORATION,
Signature	Date	Name By Its	Date

Signature

APR 21 2025

PLUGGING PERMIT CHECKLIST

Plugging Permit		
✓	WW-4B WW-4B signed by inspector WW-4A	
√	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED MAIL	OR CERITFIED
√	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION BY REGISTERED OR CERTIFIED MAIL	ON WAS SENT
√	WW-9 PAGE 1 (NOTARIZED)	
✓	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for la	and application
\coprod	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
$\overline{\mathbf{A}}$	RECENT MYLAR PLAT OR WW-7	
√	WELL RECORDS/COMPLETION REPORT	
√	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	RECEIVED Office of Oil and Gas
	MUST HAVE VALID BOND IN OPERATOR'S NAME	APR 21 2025
	CHECK FOR \$100 IF PIT IS USED	WV Department of Environmental Protection



Kennedy, James P < james.p.kennedy@wv.gov>

Plugging permits issued 4704902532, 02533, 02545, 02546, 02547, 02548

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Wed, Apr 30, 2025 at 10:16 AM

To: Wayne Ammons <wammons@ma-resources.com>, Henry J Harmon <henry.j.harmon@wv.gov>, Kenny S Willett <kenny.s.willett@wv.gov>, mtrach@wvassessor.com, Jeff A Propst <jeff.a.propst@wv.gov>, Kevin Quesenberry <kquesenberry@ma-resources.com>, Clay Cochran <ccochran@ma-energys.com>

To whom it may concern, plugging permits have been issued for 4704902532, 02533, 02545, 02546, 02547, 02548.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

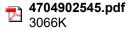
Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

6 attachments





4704902546.pdf 2687K

4704902548.pdf 2740K

4704902532.pdf 3345K

4704902533.pdf 2681K