

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, April 17, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 71410 47-049-02550-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: BARKER, MICHAEL A

Not Available Plugging

U.S. WELL NUMBER: 47-049-02550-00-00

Date Issued: 4/17/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

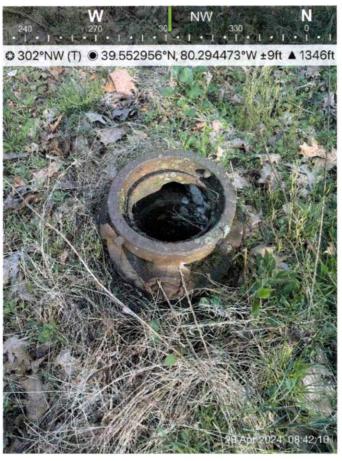
- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date APRIL 9	,	20 25
2) Operator's		
Well No. 71410		
3) API Well No.	47-049	- 02550

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas X / Liquid (If "Gas, Production X or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow_X
5)	Location: Elevation 1410' District LINCOLN	Watershed MOD RUN County MARION Quadrangle MANNINGTON 7.5'
6)	Well Operator UNKNOWN - WVDEP PAID PLUGGING CONTRACT	7) Designated Agent H. JASON HARMON
0 /	Address 601 57TH STREET	Address 601 57TH STREET
	CHARLESTON, WV 25304	CHARLESTON, WV 25304
8)	Oil and Gas Inspector to be notified Name KENNY WILLETT Address 2393 TALLMANSVILLE RD	9) Plugging Contractor Name M&A ENERGY SERVICES LLC Address 264 INDUSTRIAL PARK ROAD
	-	JANE LEW, WV 26378
	BUCKHANNON, WV 26201	JANE LEW, WV 20376
	PLEASE SEE ATTACHED "PLUGGING PR CLASS A CEMENT WILL BE USED	OCEDURE" FOR WELL WORK PROCEDURE APR 1 WV Department of Environmental Protection
	afication must be given to the district of can commence.	al and gas inspector 24 hours before permitted
Wor}	order approved by inspector Ky W	Date APRIL 9, 2025

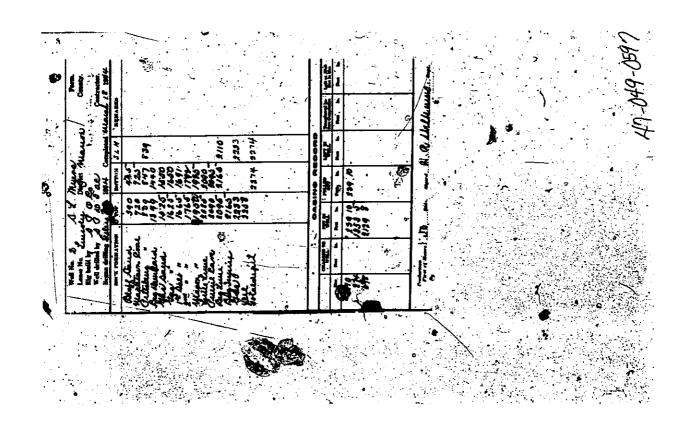
API# 47-049-02550

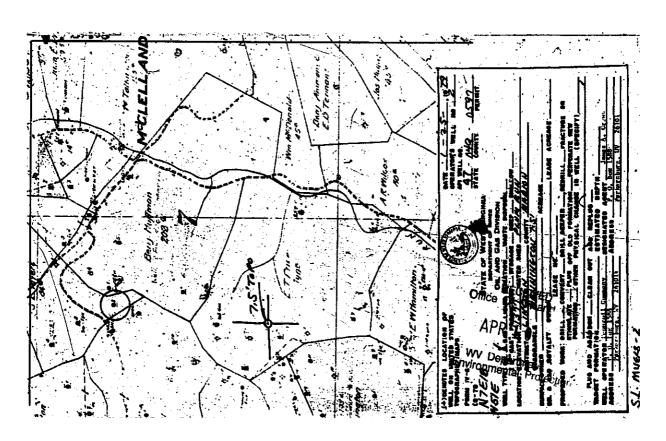




47-049-00597 OFFSET TO 47-049-02550



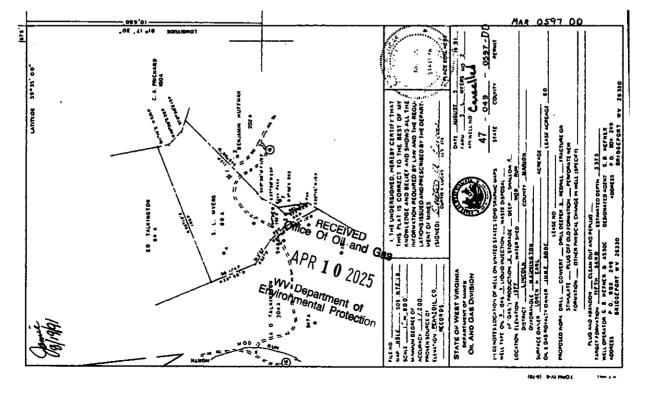




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THE TRANSFERS BY THIS DOCUMENT IS ACCEPTING ALL RESPONSIBILITY FOR COMPLIANCE WITH THE PROVISIONS OF CHAPTER 22B &t. 864, Of THE WEST VIRGINIY FIGHER OF 1931, AS AMERICED AND ALL RULES AND REGULATIONS PROMULAGATED THE LISTED WELL. THE TRANSFERRE HAS REGISTERED AND DESIGNATED AN AGENT ON FORM OP-1, WHO IS 8 RECORD 110. 32145 3.4 ALC: -(the DAY OFFICE ALLICLE ADDRESS: (RA. 1, Ber, 41-T. Bridgeport, 1134 ab330 CITY DAY OF STAUGHL LETTER OF CREDIT RECEIVED OFFICE OF OIL AND GAS WV Division of Environmental Protection Earl . Loren H Mannington WV 26582 THIS IS TO ACKNOHLEDGE THAT THE WELL: API NO. 447-049-0059 THE TRANSFEROR COMPANY: | APPLIED Mechanics Capprotion ID. MO. APR 0 5 1995 10/03/94 19 ACC STATE OF MEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION MITRO, WEST VIRGINIA 25143 109 East Main Street Mannington WV 26582 EFFECTIVE DATE: Invitation Energy, Inc. 411111 WHICH IS ON FILE WITH THE OFFICE OF OIL & GAS. FARM NAVE A DANKE TRANSFEROR: LA BEFORE ME THIS 109 East Nain St. STRECKLEBED TANK SHORY BEFORE HE THIS Joe O'Ferrell Transperes: BY: ITS: West Union Bank IS HEREBY TRANSFERRED FROM: TAKEN, SUBSCRIBED AND SHORN COMPANY: ADDRESS: DESIGNATED AGENT (NAME)__ SONER & CASH 450,000 Lincoln ISSUING AUTHORITY: THE TRANSFEREE SECURITIES L OP-77 (11-92) CODE #2475 NOTARY PUBLIC HY COHMISSION 23965 ADDRESS: ____ WELL NO.: DISTRICT: AMOUNT: CODE #





264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

Plugging Procedure

Well Name: 71410 County: Marion State: WV

API: 47-049-02550 **Date:** 1/10/2025

GL Elevation: 1350'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (47-049-00597) information

 Big Dunkard Sand
 1322
 1413

 Gas Sand
 1498
 1523

 1st Salt Sand
 1638
 1664

 2nd Salt Sand
 1738
 1765

 Little Lime
 2058
 2063

 Big Lime
 2068
 2138

 Big Injun
 2138

- 1. Notify DEP Inspector 48 hours in advance of commencement of operations.
- 2. Check and record pressures on casing and tubing.
- 3. Pull any production tubing/rods/etc.
- 4. Check TD.
- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plugand (See
- 6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
- 7. TOOH with workstring and WOC.
- 8. Tag TOC and top off as needed.
- 9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed we had 50 below freepoint.
- 10. TIH and cement from previous cement top to 1875'.
- 11. Tag TOC and top off as needed.
- 12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 13. TOOH and WOC.
- 14. Set a 50' plug in the stub and above the casing cut point. (100' total)
- 15. TOOH and WOC.
- 16. Tag TOC and top off as needed.
- 17. TIH and cement from previous cement top to 1000'.
- 18. Tag TOC and top off as needed.
- 19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 20. TOOH and WOC.
- 21. TIH with workstring and cement from 350' to surface.
- 22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
- 23. Reclaim location and well road to WV DEP specifications.

WW-4A Revised 6-07

1)	Date:	APRIL 9, 2025	
2)	Operator's	Well Number	
7141	0		

3) API Well No.: 47 -

049 - 02550

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Si	urface Owr	ner(s) to be served:	5) (a) Coal Operator		
,) Name	BARKER, MICHAEL A	37 (Name		
	dress	742 MODS RUN RD		Address		
110	aureco	MANNINGTON, WV 2658	2	_		
(h)) Name			(b) Coal Ov	vner(s) with Dec	laration
1.00.00	ddress			Name		SOURCES INC, ET AL
710	auress	1		- Address	46226 NATIONAL F	
					ST CLAIRSVILLE, (
(c)) Name			Name		
110000	dress	{ ************************************		- Address	i.	
Λ	auress			_		
6) Inc	pector	KENNY WILLETT		- (c) Coal Les	ssee with Declar	eation
	dress	2393 TALLMANSVILLE R	n	Name	see with Decial	ation
Au	uress	BUCKHANNON, WV 2620		- Address	Parameter	
то	lephone	681-990-2567	,,	_ Address		
16.	repriorie	001-930-2307		_		
	Take notice accompanyi Protection, the Applica	that under Chapter 22-6 of an documents for a permit to with respect to the well at the	y action at all. he West Virginia Code plug and abandon a velocation described or mailed by registered	e, the undersigned well well with the Chief of the the attached Applicate or certified mail or de	operator proposes to fine Office of Oil and Ga	wy Department of Application and S. West Virginia Department of Environmental e attached Form WW-6. Copies of this Notice, e person(s) named above (or by publication in
			*** 11 0			100
				UNKNOWN - WVDEF		
			By:		CLAY") COCHBAN, PR	RESIDENT
			Its:	M&A ENERGY SERV		
			Address	159 PERRY HWY ST		264 INDUSTRIAL PARK ROAD
				PITTSBURGH, PA 15	229	JANE LEW, WV 26378
			Telephone	724-338-0327		304-439-4357
My Co	ommission		Wo	ay of APRI	L, 2015	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS 167 Stalnaker Addition Horner, WV 26372
Oil an	d Gas Priva	cy Notice			400	My Commission Expires October 10, 2029

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

MANNINGTON, WV 26582 BARKER, MICHAEL A 742 MODS RUN RD ☐ Agent ☐ Addressee C. Date of Delivery Domestic Return Receipt ☐ Return Receipt for D. Is delivery address different from item 1?

Ves
If YES, enter delivery address below. **U.S. Postal Service** Delivery Restricted Delivery **5 6** 5 **CERTIFIED MAIL* RECEIPT** Restricted Delivery Domestic Mail Only 8988 8989 3. Service Type

Actut Signature

Actut Signature

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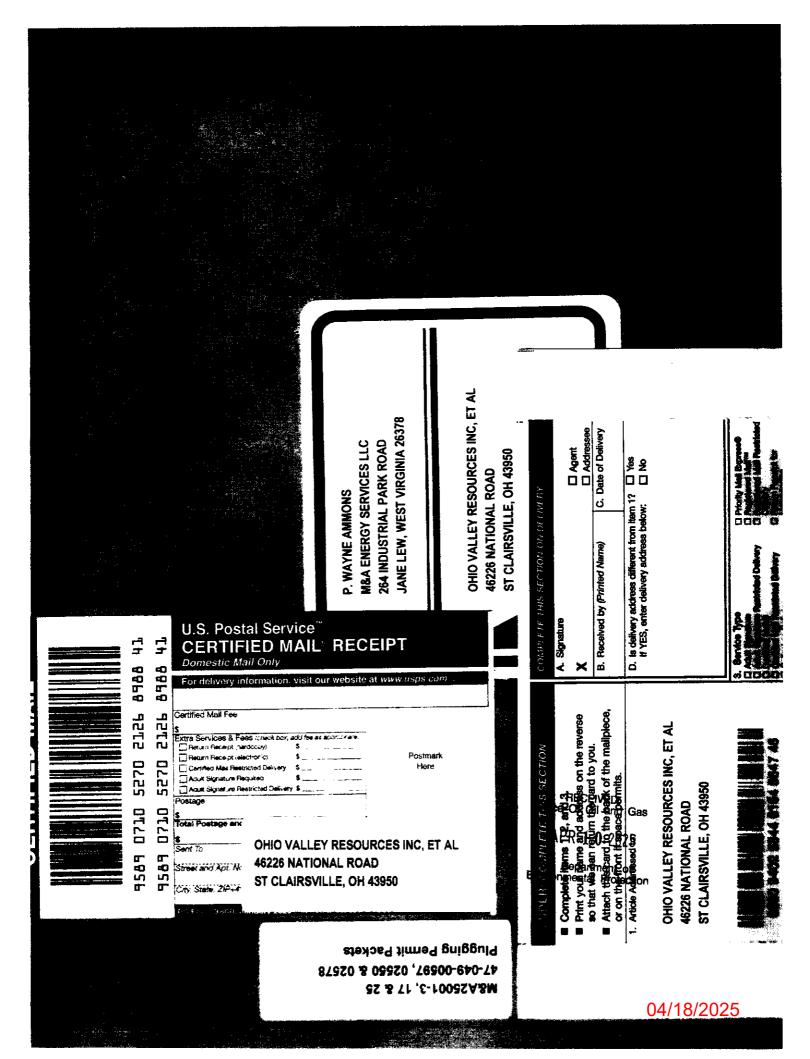
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Coeffect on Delivery 2126 2126 5.5 5270 **Postmark** Certified Mail Restricted De Here 8988 Adult Signature Re 0770 9589 0710 PS Form 3811, July 2015 PSN 7530-02-000-9053 9589 0710 5270 2126 9590 9402 5344 9154 8647 22 Anti-la Number (Transfer from sarvice label) BARKER, MICHAEL A 9589 742 MODS RUN RD RECEIVED Of Oil and Gas **MANNINGTON, WV 26582** PS Form 3800, Janua Article Addressed of 1. Articl MANNINGTON BY 26 JANE LEW, WEST VIRGINIA 26378 Complete items 1, 2, Print your name and so that we can return SENDER: COMPLET M&A ENERGY SERVICES LLC 264 INDUSTRIAL PARK ROAD Plugging Permit Packets P. WAYNE AMMONS 02520-640-74 71-10032A.8M



API Number 47 -	049	_02550
Operator's Well No.	71410	

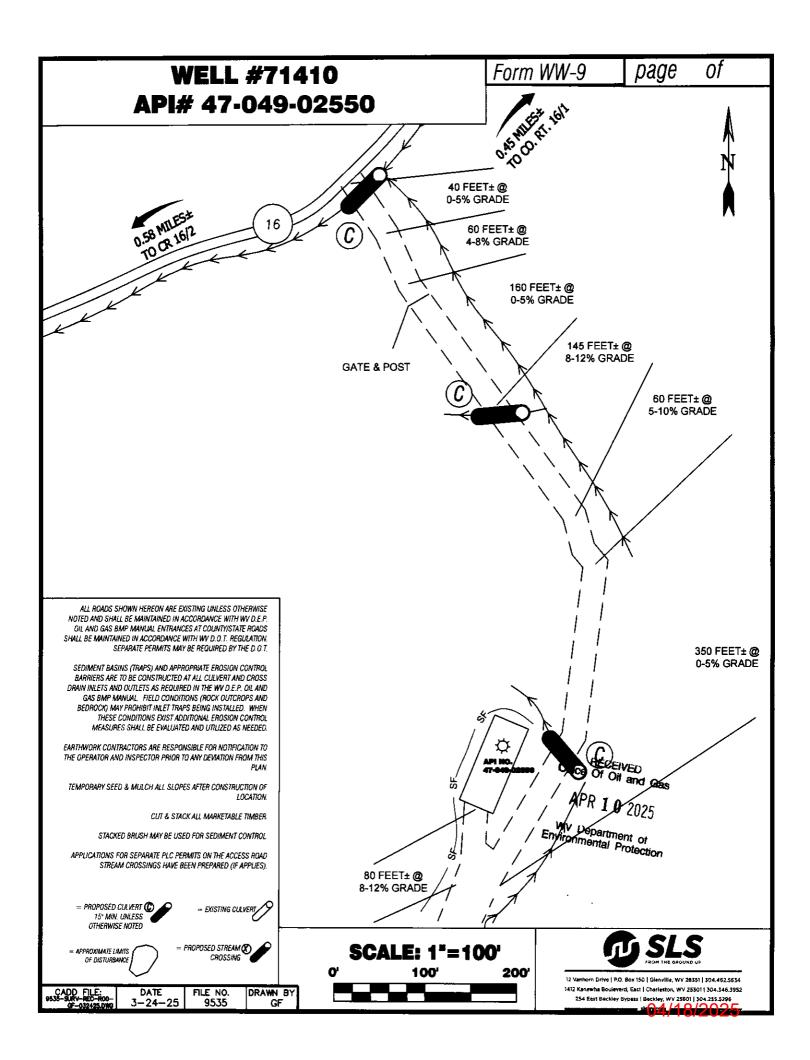
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

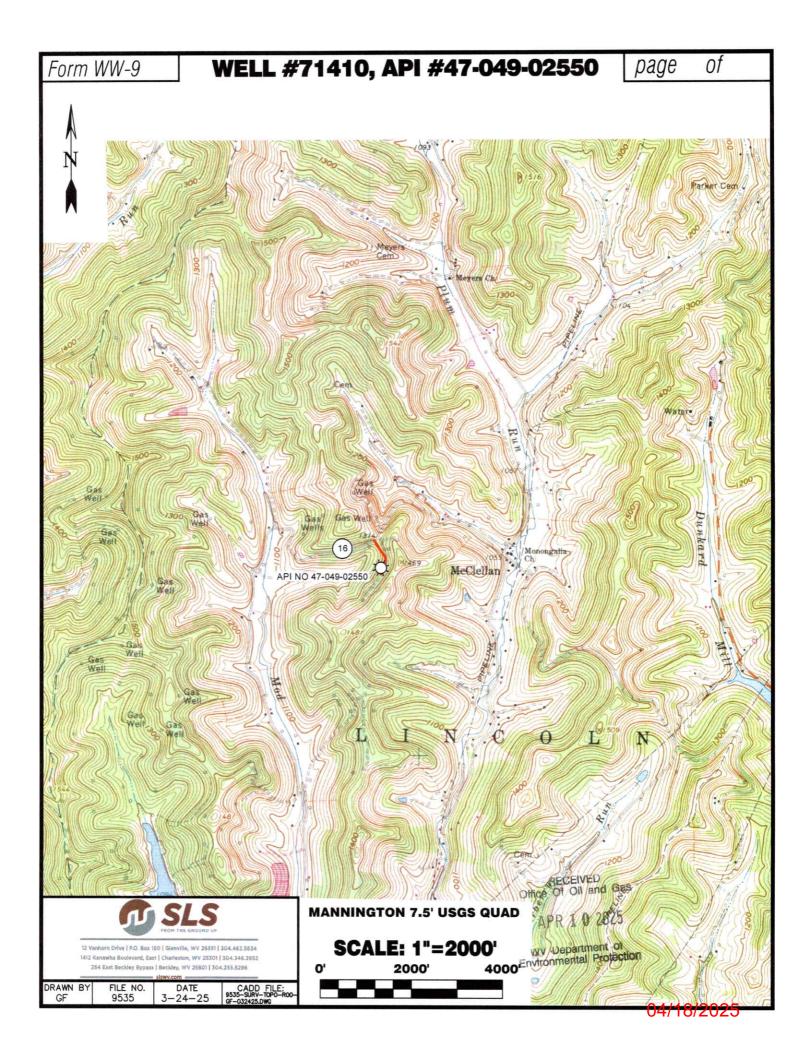
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

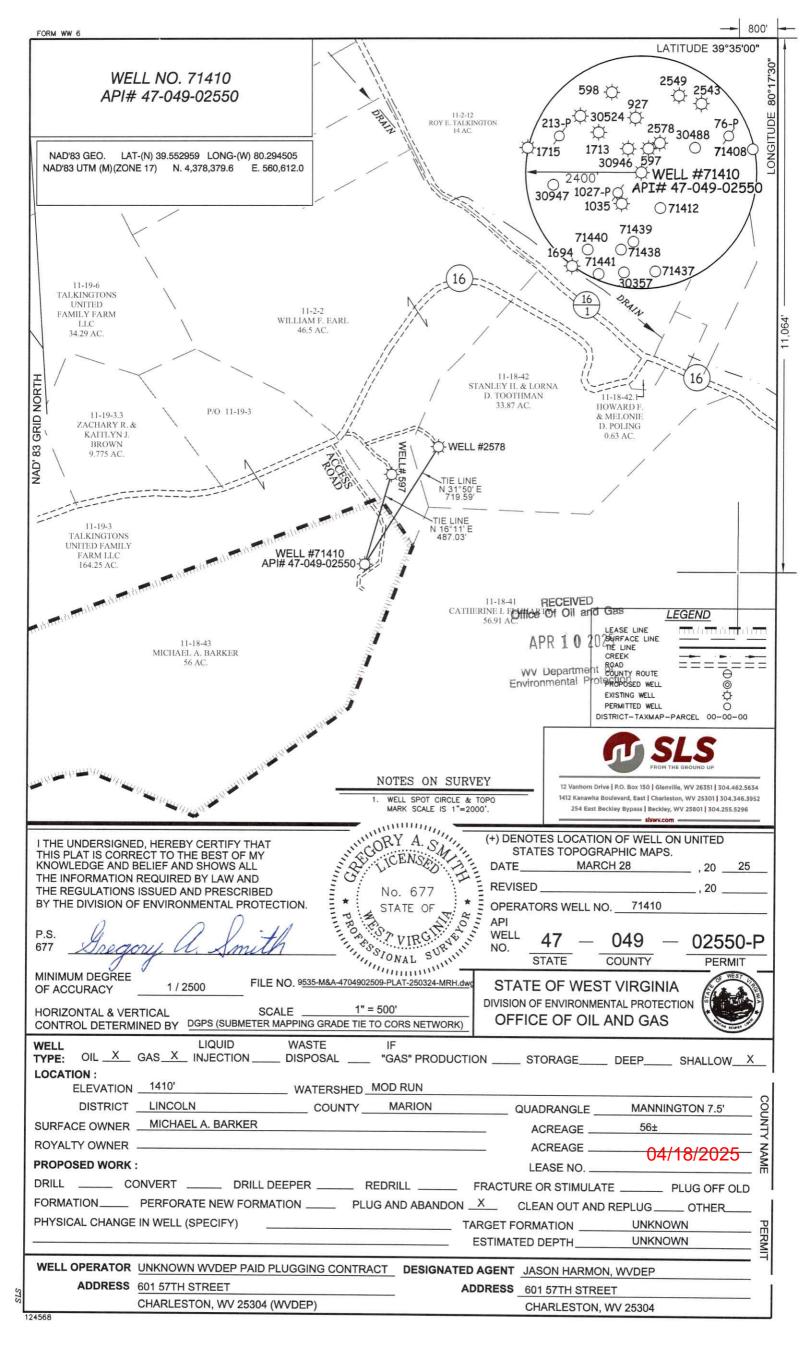
Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code
Watershed (HUC 10) MOD RUN Quadrangle MANNINGTON 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No 🗸
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain_
Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. RECEIVED Office Of Oil and Gas Company Official Signature APR 10 2025
Company Official (Typed Name) JAMES CLAYTON ("CLAY") COCHRAN APR 1 0 2025
Company Official Title PRESIDENT WV Department of Environmental Protection
Subscribed and sworn before me this 97H day of APRIL , 20 25
1. Walnut mmont Notary Public
OFFICIAL SEAL
My commission expires OCTOBER 10, 2029 NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS 04/18/2025

167 Stalnaker Addition Horner, WV 26372 My Commission Expires October 10, 2029

	ent: Acres Disturbed LE	ESS THAN 1 ACRE Prevegetation	ьн
Lime 3	Tons/acre or to correct	ct to pH 6.0	
Fertilizer type 10-20-	-20 or EQUIVALENT		
Fertilizer amount 500)	lbs/acre	
Mulch_2		_Tons/acre	
		Seed Mixtures	
Temp	porary	Perm	anent
Seed Type	lbs/acre	Seed Type	lbs/acre
		FESCUE	30
		CLOVER	5
		CONTRACTOR MIX	(10
	d 7.5' topographic sheet.		
an Approved by: K-			
omments:	Well		
IO PITS WILL BE USE	ED. REMOVE OIL	. & GAS PRODUCTION DEBRI ETER(S)] FROM THE SITE. PR	S [I.E., PUMPJACK,
PRODUCTION TANK(ED. REMOVE OIL S), PIPE, GAS ME	. & GAS PRODUCTION DEBRI	S [I.E., PUMPJACK,
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API No.	47-049-02550
Farm Name	
Well No.	71410

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plugging wor	rk order. The undersigned loperator has complied wi	/ of the coal under this well location has no objection to the work proposed to be th all applicable requirements of the West
Date:	By:	
	Its	
		RECEIVED Office Of Oil and Gas

WV Department of Environmental Protection

APR 1 0 2025

SURFACE OWNER WAIVER

Operator's Well Number

71410 (47-049-02550)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no		planned work	described in	n these	materials,	and I	have no
objection to a permit being issued on the							
FOR EXECUTION BY A NATURAL PE	ERSON		FOR EXE	ECUTIO	N BY A C	ORPOR	RATION.
ETC.							
	Date	Name					
Signature		By					
		Its				D	ate

Signature

WV Department of

Environmental Protection

11/10/2016

PLUGGING PERMIT CHECKLIST

Pluggi	ing Permit	
	WW-4B	RECEIVED Office Of Oil and Gas
V	WW-4B signed by inspector	APR 1 0 2025
√	WW-4A	WV Department of Environmental Protection
V	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTER MAIL	
✓	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICABLY REGISTERED OR CERTIFIED MAIL	ATION WAS SENT
\checkmark	WW-9 PAGE 1 (NOTARIZED)	
\checkmark	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area fo	r land application
	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
√	RECENT MYLAR PLAT OR WW-7	
√	WELL RECORDS/COMPLETION REPORT	
\checkmark	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	
	MUST HAVE VALID BOND IN OPERATOR'S NAME	
\Box	CHECK FOR \$100 IF PIT IS USED	



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued for 4704900597 04902578 04902550

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Thu, Apr 17, 2025 at 10:44 AM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Kenny S Willett <kenny.s.willett@wv.gov>, Wayne Ammons <wammons@ma-resources.com>, mtrach@wvassessor.com, Clay Cochran <ccochran@ma-energys.com>, Kevin Quesenberry <kquesenberry@ma-resources.com>

To whom it may concern, plugging permits have been issued for 4704900597 04902578 04902550.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments

