



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 31, 2025
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 71453
47-049-02551-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: EFAW, MARK E & PENELOPE
U.S. WELL NUMBER: 47-049-02551-00-00
Not Available Plugging
Date Issued: 3/31/2025

Promoting a healthy environment.

04/04/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WV-45
Rev. 1-10

Date MARCH 20, 2025
Operator's
Well No. 71453
Well No. 41-049 12551

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

Well type: Oil ☒ Gas ☒ Liquid Injection ☐ Waste disposal ☐
Is "Gas, Production ☒ or Underground storage ☐ Deep ☐ shallow ☒

Location: Elevation 1208' Watershed MOD RUN
District LINCOLN County MARION Quadrangle MANNINGTON 7.5'

Well operator UNKNOWN - WVDEP PAID PLUGGING CONTRACT Designated Agent H. JASON HARMON
Address 601 57TH STREET Address 601 57TH STREET
CHARLESTON, WV 25304 CHARLESTON, WV 25304

Oil and Gas Inspector to be notified ☐ Plugging Contractor ☐
Name KENNY WILLETT Name M&A ENERGY SERVICES LLC
Address 2393 TALLMANSVILLE RD Address 264 INDUSTRIAL PARK ROAD
BUCKHANNON, WV 26201 JANE LEW, WV 26378

Work Order: The work order for the manner of plugging this well is as follows:
PLEASE SEE ATTACHED "PLUGGING PROCEDURE" FOR WELL WORK PROCEDURE
CLASS A CEMENT WILL BE USED

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Office of Oil and Gas

MAR 24 2025

WV Department of
Environmental Protection

Notification must be given to the inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenny Willett Date MARCH 20, 2025

04/04/2025

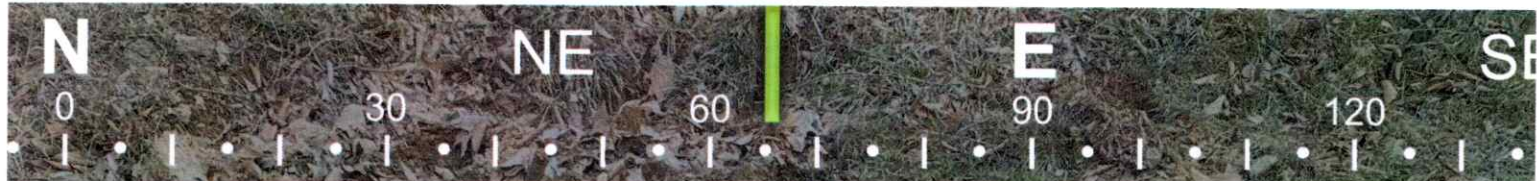


☀ 327°NW (T) ● 39.554816°N, 80.305637°W ±13ft ▲ 1167ft



47-049-02540

M&A
03 Mar 2025 04/04/2025 25



☀ 66°NE (T) ● 39.554819°N, 80.305677°W ±6ft ▲ 1157ft



47-049-02540

M&A
03 Mar 2025 04/04/2025 17:39:16



264 Industrial Park Road
Jane Lew, WV 26378
304-805-2157

Plugging Procedure

Well Name: 49-50002

County: Marion

State: WV

API: 47-049-02540

Date: 1/10/2025

GL Elevation: 1175'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (**47-049-00597**) information

Big Dunkard Sand	1147	1238
Gas Sand	1323	1348
1st Salt Sand	1463	1489
2nd Salt Sand	1563	1590
Little Lime	1883	1888
Big Lime	1893	1963
Big Injun	1963	

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WV Department of
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1. Notify DEP Inspector 48 hours in advance of commencement of operations.
2. Check and record pressures on casing and tubing.
3. Pull any production tubing/rods/etc.
4. Check TD.
5. Kill well as needed with 6% bentonite gel. **Ensure 6% Bentonite gel is between each cement plug.**
6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
7. TOOH with workstring and WOC.
8. Tag TOC and top off as needed.
9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
10. TIH and cement from previous cement top to 1700'.
11. Tag TOC and top off as needed.
12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
13. TOOH and WOC.
14. Set a 50' plug in the stub and above the casing cut point. (100' total)
15. TOOH and WOC.
16. Tag TOC and top off as needed.
17. TIH and cement from previous cement top to 800'.
18. Tag TOC and top off as needed.
19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
20. TOOH and WOC.
21. TIH with workstring and cement from 350' to surface.
22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
23. Reclaim location and well road to WV DEP specifications.

04/04/2025

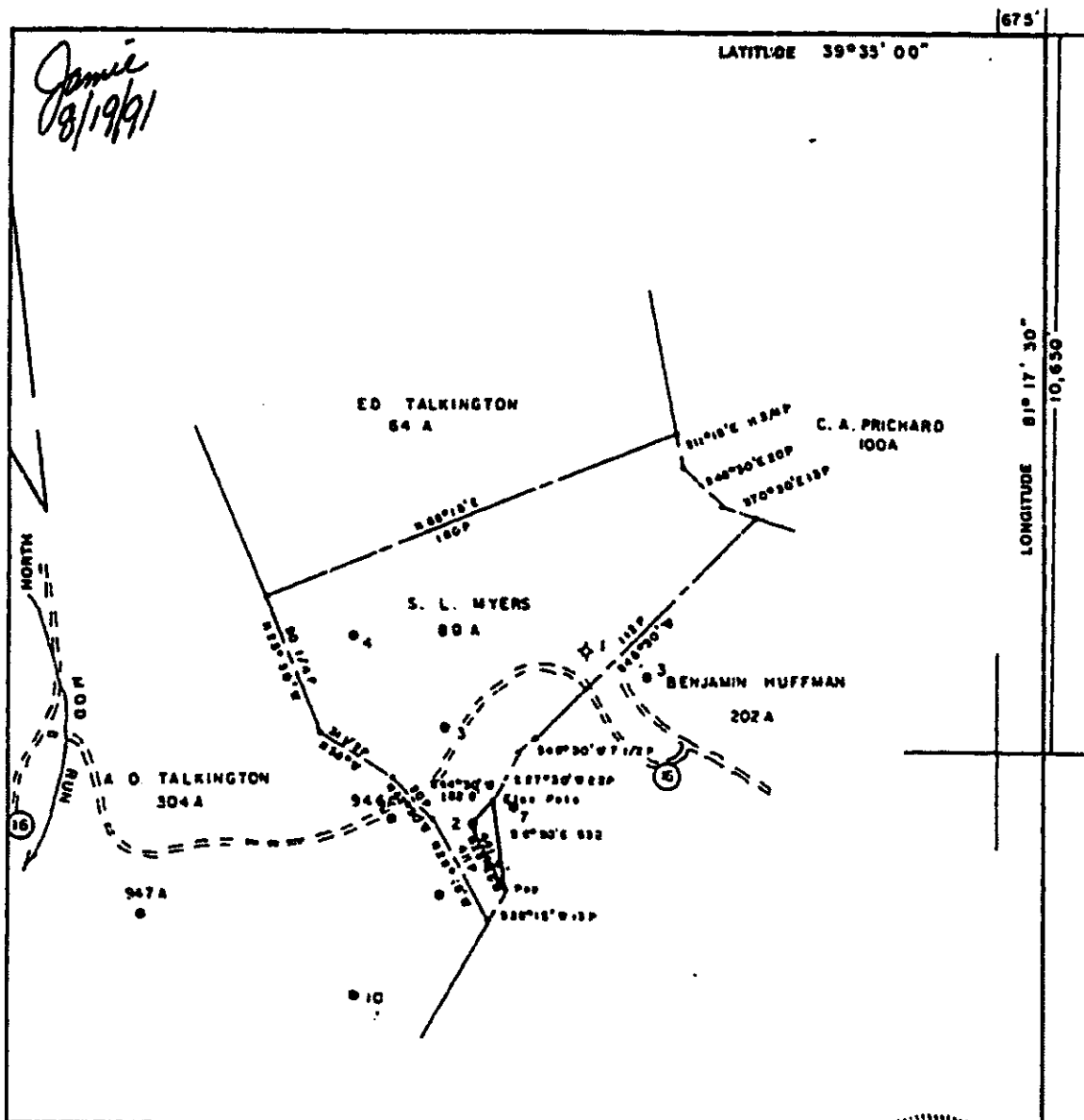
47-049-00597
OFFSET TO 47-049-02540

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Office of Oil and Gas

MAR 24 2025

Environmental Protection

04/04/2025

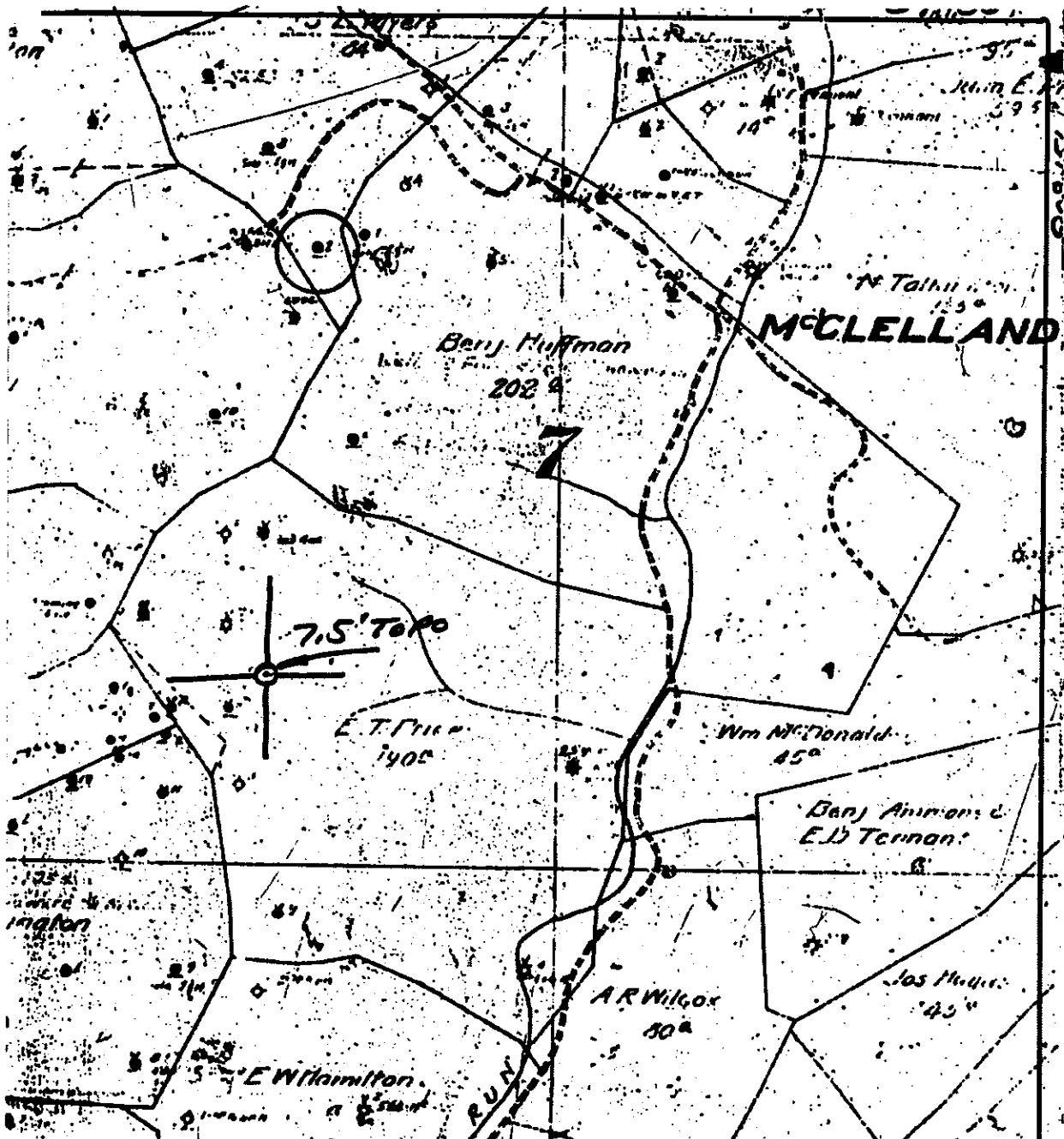


FILE NO _____ MAP <u>N5LE</u> <u>SOS N7E12</u> SCALE <u>1" = 800'</u> MINIMUM DEGREE OF ACCURACY <u>1/200</u> PROVEN SOURCE OF ELEVATION <u>PENNZOIL CO</u> RECORDS	I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU- LATIONS ISSUED AND PRESCRIBED BY THE DEPART- MENT OF MINES (SIGNED) <u>Curtis A. Lucas</u> CURTIS A. LUCAS (LS 272)	
STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION		
DATE <u>AUGUST 5</u> 19 <u>91</u> FARM <u>5 6</u> MYERS NO <u>2</u> API WELL NO <u>Cancelled</u> <u>47 - 049 - 0597-DD</u> STATE COUNTY PERMIT		RECEIVED Office of Oil and Gas MAR 24 2025 MAR 05 1991 Department of Environmental Protection
(1) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WELL TYPE OIL <u>2</u> GAS <u>2</u> LIQUID INJECTION <u> </u> WASTE DISPOSAL <u> </u> (IF "GAS") PRODUCTION <u>X</u> STORAGE <u> </u> DEEP <u>X</u> SHALLOW <u>X</u> LOCATION ELEVATION <u>1377</u> WATER SHED <u>MOD RUN</u> DISTRICT <u>LINCOLN</u> COUNTY <u>MARION</u> QUADRANGLE <u>MANNINGTON</u> SURFACE OWNER <u>LOREN H EARL</u> ACREAGE <u> </u> OIL & GAS ROYALTY OWNER <u>JUNE RODE</u> LEASE NO <u> </u> LEASE ACREAGE <u>80</u> PROPOSED WORK DRILL <u> </u> CONVERT <u> </u> DRILL DEEPER <u>X</u> REDRILL <u> </u> FRACTURE OR STIMULATE <u> </u> PLUG OFF OLD FORMATION <u> </u> PERFORATE NEW FORMATION <u> </u> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) <u> </u> PLUG AND ABANDON <u> </u> CLEAN OUT AND REPLUG <u> </u> TARGET FORMATION <u>METH SAND</u> ESTIMATED DEPTH <u>3375</u> WELL OPERATOR <u>G. B. HEFNER & ASSOC</u> DESIGNATED AGENT <u>G. B. HEFNER</u> ADDRESS <u>P. O. BOX 249</u> ADDRESS <u>P. O. BOX 249</u> <u>BRIDGEPORT WV 26330</u> <u>BRIDGEPORT WV 26330</u>		

FORM N-4 (6-78)

14 F. MAIL

04/04/2025



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

FORM IV-B
(8-78)

N7E1B
N51E



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE 1-25-1979
OPERATOR'S WELL NO. 2
API WELL NO. 47-049-0597
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS, PRODUCTION STORAGE DEEP SHALLOW)
LOCATION: ELEVATION 1377 WATER SHED PLUM RUN
DISTRICT LINCOLN COUNTY MARION
QUADRANGLE MARION 7.5'
SURFACE OWNER _____ ACREAGE _____
OIL & GAS ROYALTY OWNER _____ LEASE NO. _____ LEASE ACREAGE _____
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUS OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR Lincoln Company DESIGNATED AGENT James A. Crum
ADDRESS P.O. Box 1588 ADDRESS P.O. Box 1588
Perkasieburg, WV 26101 Perkasieburg, WV 26101

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Office of Oil and Gas

MAR 24 2025

Department of
Environmental Protection

SL. MUELS-2

04/04/2025

Well No. 3 S. L. Myers Farm. County.
 Lease No. Lucas District Marion
 Rig built by S. S. O. Co.
 Well drilled by S. S. O. Co. Contractor.
 Began drilling July 2 1904 Completed March 18 1904

ROCK FORMATION	DEPTH	DEPTH	S. L. H.	REMARKS
Bluff Sand	390	425		
Wapitaw Rock	720	725		
Pittsburg	839	847	839	
Big Shinarump	1349	1440		
the sand	1425	1650		
the	1625	1650		
12 feet "	1665	1691		
2nd "	1765	1791		
Wagon "	1950	1985		
Wells Run	2085	2090		
Quinn Cave	2090	2095		
Big Run	2095	2165	2110	
Big Run	2165			
the	2233		2233	
the	2238			
Not completed		2274	2274	

CASING RECORD							
Casing	CHANGED TO WELL		PUT IN WELL		PULLED OUT		Remarks
	Feet	In.	Feet	In.	Feet	In.	
10			134	10	239	10	
8 1/2			133	5			
6 1/2			229	8			

Production
 First of Month 10 Second 10 Third 10 Fourth 10 Fifth 10 Sixth 10 Seventh 10 Eighth 10 Ninth 10 Tenth 10
 Name of Owner S. L. Myers Agent H. R. Williams

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 Office of Oil and Gas

MAR 24 2025

U. S. Department of
 Environmental Protection

47-049-0597
 04/04/2025

1) Date: MARCH 20, 2025

2) Operator's Well Number
50002

3) API Well No.: 47 - 049 - 02540

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name TALKINGTONS UNITED FAMILY FARM LLC Address 6556 HUSKY HWY MANNINGTON, WV 26582</p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector KENNY WILLETT Address 2393 TALLMANSVILLE RD BUCKHANNON, WV 26201 Telephone 681-990-2567</p>	<p>5) (a) Coal Operator</p> <p>Name _____ Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name OHIO VALLEY RESOURCES INC, ET AL Address 46226 NATIONAL ROAD ST CLAIRSVILLE, OH 43950</p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____ Address _____</p>
---	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

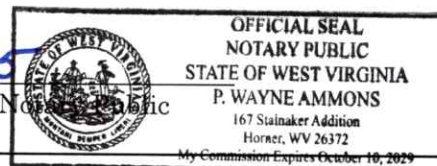
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	UNKNOWN - WVDEP PAID PLUGGING CONTRACT	
By:	JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT -	
Its:	M&A ENERGY SERVICES LLC	
Address	159 PERRY HWY STE 106	264 INDUSTRIAL PARK ROAD
	PITTSBURGH, PA 15229	JANE LEW, WV 26378
Telephone	724-338-0327	304-439-4357

Subscribed and sworn before me this 20TH day of MARCH, 2025

My Commission Expires OCTOBER 10, 2029



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

04/04/2025



264 Industrial Park Road
Jane Lew, WV 26378
304-805-2157

March 20, 2025

TALKINGTONS UNITED FAMILY FARM LLC
6556 HUSKY HWY
MANNINGTON, WV 26582

Dear TALKINGTONS UNITED FAMILY FARM LLC,

Please find enclosed the permit application to plug the following well:

API 47-049-02540, Lincoln District, Marion County

This well is part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the application, could you please sign and return the surface owner waiver to me. Returning the signed surface owner waiver to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving M&A Energy Services the opportunity to serve your energy industry needs!

Best regards,

A handwritten signature in blue ink that reads 'Wayne'.

P. Wayne Ammons
Project Manager

264 Industrial Park Road
Jane Lew, WV 26378
304-439-4357 mobile
wammons@ma-resources.com

RECEIVED
Office of Oil and Gas

MAR 24 2025

WV Department of
Environmental Protection

04/04/2025

P. WAYNE AMMONS

M&A ENERGY SERVICES LLC

264 INDUSTRIAL PARK ROAD

JANE LEW, WEST VIRGINIA 26378

MAA26001-7
47-049-02540
Plugging Permit Packet

SENDER: COMPLETE

- Complete items 1, 2
- Print your name and so that we can return
- Attach this card to the front if sent

1. Article Addressed to:

TALKINGTONS UNITED FAMILY FARM LLC
6556 HUSKY HWY
MANNINGTON, WV 26582



9590 9402 8526 3186 4547 18

2. Article Number (Transfer from service label)

9589 0710 5270 2126 8987 59

PS Form 3811, July 2020 PSN 7530-02-000-9053



9589 0710 5270 2126 8987 59

9589 0710 5270 2126 8987 59

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Total Postage and

Sent To

Street and Apt. No.

City, State, ZIP+4

TALKINGTONS UNITED FAMILY FARM LLC
6556 HUSKY HWY
MANNINGTON, WV 26582

Postmark
Here

DELIVERY

☐ Agent
☐ Addressee
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

04/04/2025



264 Industrial Park Road
Jane Lew, WV 26378
304-805-2157

March 20, 2025

OHIO VALLEY RESOURCES INC, ET AL
46226 NATIONAL ROAD
ST CLAIRSVILLE, OH 43950

Dear OHIO VALLEY RESOURCES INC, ET AL,

Please find enclosed the permit applications to plug the following wells:

API 47-049-02540, Lincoln District, Marion County
API 47-049-02551, Lincoln District, Marion County

These wells are part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the applications, could you please sign and return the mineral owner waivers to me. Returning the signed mineral owner waivers to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

Respectfully and thank you,

A handwritten signature in blue ink, appearing to read 'Wayne', is written over the printed name of P. Wayne Ammons.

P. Wayne Ammons
Project Manager

264 Industrial Park Road
Jane Lew, WV 26378
304-439-4357 mobile
wammons@ma-resources.com

RECEIVED
Office of Oil and Gas

MAR 24 2025

Department of
Environmental Protection

04/04/2025

04/04/2025

- Tear plate, items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Ask to be addressed to:

OHIO VALLEY RESOURCES INC., ET AL
46226 NATIONAL ROAD
ST CLAIRSVILLE, OH 43950

CONFIDENTIAL

A. Signature **X** ☐ Agent ☐ Addressee

B. Received by (*Printed Name*) ☐ Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type:

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Signature Confirmation™

For delivery information, visit our website at www.usps.com

1. *Phragmites australis* (Cav.) Trin. ex Steud.
 2. *Scirpus americanus* (L.) Pers.
 3. *Eleocharis acicularis* (L.) Rostk Schmidt
 4. *Sagittaria arifolia* (L.) Link.
 5. *Alisma plantago-aquatica* (L.) Rostk Schmidt
 6. *Sparganium angustifolium* Michx.
 7. *Najas* sp.
 8. *Chara* sp.
 9. *Utricularia* sp.
 10. *Hydrocotyle* sp.
 11. *Salvinia* sp.
 12. *Wolffia* sp.
 13. *Elodea canadensis* (Mill.) B. S. P.
 14. *Hydrilla verticillata* (L.) Rostk Schmidt
 15. *Valoniopsis spiralis* (L.) Rostk Schmidt
 16. *Myriophyllum spicatum* (L.) Rostk Schmidt
 17. *Callitriche heterophylla* (L.) Rostk Schmidt
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 97. *Myriophyllum spicatum* (L.) Rostk Schmidt
 98. *Callitriche heterophylla* (L.) Rostk Schmidt
 99. *Utricularia* sp.
 100. *Hydrocotyle* sp.
 101. *Salvinia* sp.
 102. *Wolffia* sp.
 103. *Elodea canadensis* (Mill.) B. S. P.
 104. *Hydrilla verticillata* (L.) Rostk Schmidt
 105. *Valoniopsis spiralis* (L.) Rostk Schmidt
 106. *Myriophyllum spicatum* (L.) Rostk Schmidt
 107. *Callitriche heterophylla* (L.) Rostk Schmidt
 108. *Utricularia* sp.
 109. *Hydrocotyle* sp.
 110. *Salvinia* sp.
 111. *Wolffia* sp.
 112. *Elodea canadensis* (Mill.) B. S. P.
 113. *Hydrilla verticillata* (L.) Rostk Schmidt
 114. *Valoniopsis spiralis* (L.) Rostk Schmidt
 115. *Myriophyllum spicatum* (L.) Rostk Schmidt
 116. *Callitriche heterophylla* (L.) Rostk Schmidt
 117. *Utricularia* sp.
 118. *Hydrocotyle* sp.
 119. *Salvinia* sp.
 120. *Wolffia* sp.
 121. *Elodea canadensis* (Mill.) B. S. P.
 122. *Hydrilla verticillata* (L.) Rostk Schmidt
 123. *Valoniopsis spiralis* (L.) Rostk Schmidt
 124. *Myriophyllum spicatum* (L.) Rostk Schmidt
 125. *Callitriche heterophylla* (L.) Rostk Schmidt
 126. *Utricularia* sp.
 127. *Hydrocotyle* sp.
 128. *Salvinia* sp.
 129. *Wolffia* sp.
 130. *Elodea canadensis* (Mill.) B. S. P.
 131. *Hydrilla verticillata* (L.) Rostk Schmidt
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 134. *Callitriche heterophylla* (L.) Rostk Schmidt
 135. *Utricularia* sp.
 136. *Hydrocotyle* sp.
 137. *Salvinia* sp.
 138. *Wolffia* sp.
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 141. *Valoniopsis spiralis* (L.) Rostk Schmidt
 142. *Myriophyllum spicatum* (L.) Rostk Schmidt
 143. *Callitriche heterophylla* (L.) Rostk Schmidt
 144. *Utricularia* sp.
 145. *Hydrocotyle* sp.
 146. *Salvinia* sp.
 147. *Wolffia* sp.
 148. *Elodea canadensis* (Mill.) B. S. P.
 149. *Hydrilla verticillata* (L.) Rostk Schmidt
 150. *Valoniopsis spiralis* (L.) Rostk Schmidt
 151. *Myriophyllum spicatum* (L.) Rostk Schmidt
 152. *Callitriche heterophylla* (L.) Rostk Schmidt
 153. *Utricularia* sp.
 154. *Hydrocotyle* sp.
 155. *Salvinia* sp.
 156. *Wolffia* sp.
 157. *Elodea canadensis* (Mill.) B. S. P.
 158. *Hydrilla verticillata* (L.) Rostk Schmidt
 159. *Valoniopsis spiralis* (L.) Rostk Schmidt
 160. *Myriophyllum spicatum* (L.) Rostk Schmidt
 161. *Callitriche heterophylla* (L.) Rostk Schmidt
 162. *Utricularia* sp.
 163. *Hydrocotyle* sp.
 164. *Salvinia* sp.
 165. *Wolffia* sp.
 166. *Elodea canadensis* (Mill.) B. S. P.
 167. *Hydr*

Intro Postage in:

OHIO VALLEY RESOURCES INC. ET AL
46226 NATIONAL ROAD
ST CLAIRSVILLE, OH 43950

PS Form 3800,

P. WAYNE AMMONS
M&A ENERGY SERVICES LLC
264 INDUSTRIAL PARK ROAD
JANE LEW, WEST VIRGINIA 26378

OHIO VALLEY RESOURCES INC, ET AL
46226 NATIONAL ROAD
ST CLAIRSVILLE, OH 43950

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WW-9
(5/16)

API Number 47 - 049 - 02540
Operator's Well No. 50002

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code

Watershed (HUC 10) MOD RUN Quadrangle MANNINGTON 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste:

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.?

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Proposed Disposal Method For Treated Pit Wastes:

☐ Land Application (if selected provide a completed form WW-9-GPP)

☐ Underground Injection (UIC Permit Number)

☐ Reuse (at API Number)

☒ Off Site Disposal (Supply form WW-9 for disposal location)

☐ Other (Explain)

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Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

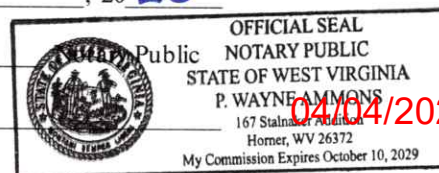
Company Official Signature

Company Official (Typed Name) JAMES CLAYTON ("CLAY") COCHRAN

Company Official Title PRESIDENT

Subscribed and sworn before me this 20TH day of MARCH, 2025

My commission expires OCTOBER 10, 2029



Proposed Revegetation Treatment: Acres Disturbed LESS THAN 1 ACRE Prevegetation pH _____Lime 3 Tons acre or to correct to pH 6.0Fertilizer type 10-20-20 or EQUIVALENTFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type lbs/acre

Seed Type lbs/acre

FESCUE 30CLOVER 5CONTRACTOR MIX 10RECEIVED
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Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

NO PITS WILL BE USED. REMOVE OIL & GAS PRODUCTION DEBRIS [I.E., PUMPJACK, PRODUCTION TANK(S), PIPE, GAS METER(S)] FROM THE SITE. PROPERLY RECLAIM, SEED, AND MULCH ALL DISTURBED AREAS TO DEP STANDARDS

Title: InspectorDate: 3/20/25Field Reviewed? (X) Yes () No

04/04/2025

WELL #50002, API #47-049-02540

WELL #71453, API# 47-049-02551

Form WW-9

page of



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280 FEET± @
5-10% GRADE

145 FEET± @
10-15% GRADE

70 FEET± @
0-5% GRADE

API NO.
47-049-02551

API NO.
47-049-02540

550 FEET± @
5-10% GRADE

500 FEET± @
4-8% GRADE

0.22 MILES±
TO CO. RT. 16/2

16

2.00 MILES±
TO CR 16/3

SHED

BARN

26" STEEL

6' CONCRETE BOX

8" STEEL

EXISTING
DIRT/GRAVEL
ACCESS ROAD

SCALE: 1"=200'

0' 100' 200'



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

= PROPOSED CULVERT
15" MIN. UNLESS
OTHERWISE NOTED

= EXISTING CULVERT

= APPROXIMATE LIMITS
OF DISTURBANCE

= PROPOSED STREAM
CROSSING

CADD FILE:
9525-SURV-REC-R00-
GF-031725.DWG

DATE
3-17-25

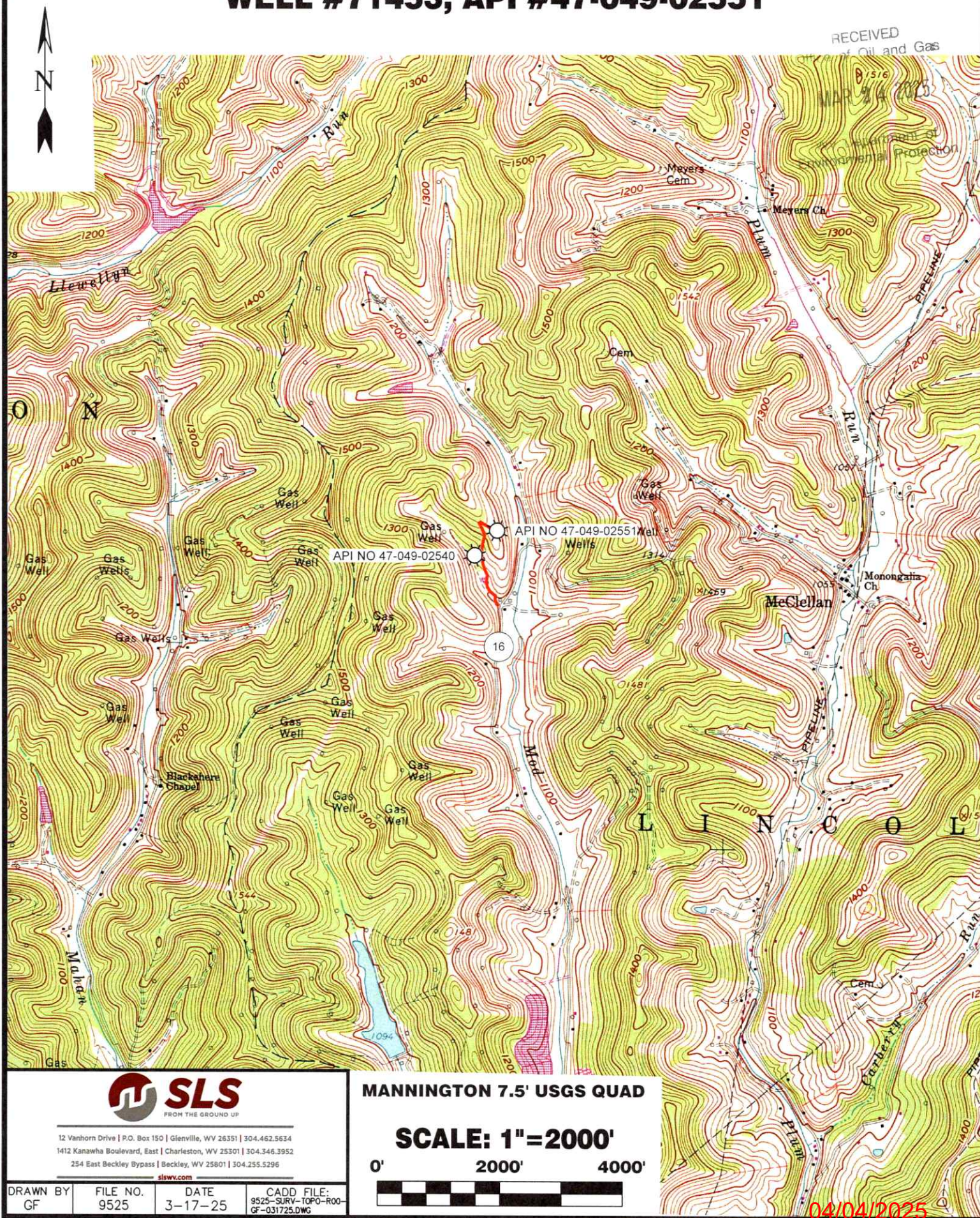
FILE NO.
9525

DRAWN BY
GF



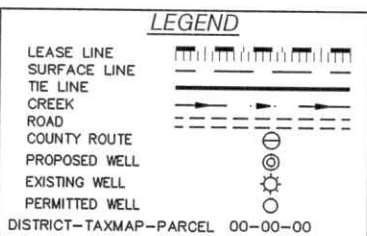
12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Charleston, WV 25301 | 304.346.3952

04/04/2025



WELL NO. 50002
API# 47-049-02540NAD'83 GEO. LAT-(N) 39.554832 LONG-(W) 80.305669
NAD'83 UTM (M)(ZONE 17) N. 4,378,580.0 E. 559,651.211-19-4
MARK W. & CARLA J.
TALKINGTON
20.03 AC.11-19-3
TALKINGTONS UNITED
FAMILY FARM LLC
164.25 AC.TIE LINE
N 16°12'E
396.17'3/4" IRON PIPE
FOUND5/8" REBAR
FOUNDWELL #50002
47-049-02540

WELL 2551

11-19-4.2
MARK EFAW &
PENELOPE STOUT
2.7 AC.11-19-4.1
MARK EFAW &
PENELOPE STOUT
0.55 AC.11-19-3.1
MARK EFAW &
PENELOPE STOUT
0.117 AC.11-19-6
TALKINGTONS UNITED
FAMILY FARM LLC
34.29 AC.11-19-5
CHARLOTTE H
BEAVAN
8.28 AC.11-19-4.3
TALKINGTONS UNITED
FAMILY FARM LLC
0.30 AC.11-19-2
TALKINGTONS UNITED
FAMILY FARM LLC
52.35 AC.

NOTES ON SURVEY

1. WELL SPOT CIRCLE & TOPO
MARK SCALE IS 1"=2000'.

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL
THE INFORMATION REQUIRED BY LAW AND
THE REGULATIONS ISSUED AND PRESCRIBED
BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677*Gregory A. Smith*MINIMUM DEGREE
OF ACCURACY

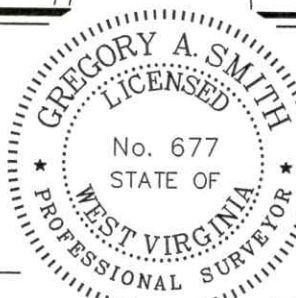
1 / 2500

FILE NO. 9525-4704902540-Plat-250317-MRH.dwg

HORIZONTAL & VERTICAL
CONTROL DETERMINED BY

SCALE 1" = 400'

DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK)

(+) DENOTES LOCATION OF WELL ON UNITED
STATES TOPOGRAPHIC MAPS.

DATE MARCH 19 , 20 25

REVISED , 20

OPERATORS WELL NO. 50002

API
WELL NO. 47 — 049 — 02540-P
STATE COUNTY PERMITSTATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GASWELL TYPE: OIL ☒ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ IF "GAS" PRODUCTION ☐ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION :

ELEVATION 1159' WATERSHED MOD RUN

DISTRICT LINCOLN COUNTY MARION

QUADRANGLE MANNINGTON 7.5'

SURFACE OWNER TALKINGTONS UNITED FAMILY FARM LLC

ACREAGE 164.25±

ROYALTY OWNER N/A

ACREAGE N/A

PROPOSED WORK :

DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD
FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG AND ABANDON ☒ CLEAN OUT AND REPLUG ☐ OTHER ☐

PHYSICAL CHANGE IN WELL (SPECIFY)

TARGET FORMATION UNKNOWN

ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT

DESIGNATED AGENT JASON HARMON, WVDEP

ADDRESS 601 57TH STREET

ADDRESS 601 57TH STREET

CHARLESTON, WV 25304 (WVDEP)

CHARLESTON, WV 25304

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WV Department of
Environmental Protection

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

04/04/2025

SURFACE OWNER WAIVER

Operator's Well
Number

50002 (47-049-02540)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature

04/04/2025
Date

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☐ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Office of Oil and Gas

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Ark. Department of
Environmental Protection

04/04/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4704902581 02573 02551 02540 02563 02541

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Mar 31, 2025 at 1:03 PM

To: Wayne Ammons <wammons@ma-resources.com>, Kenny S Willett <kenny.s.willett@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, mtrach@wvassessor.com, Clay Cochran <ccochran@ma-energys.com>, Kevin Quesenberry <kquesenberry@ma-resources.com>

To whom it may concern, plugging permits have been issued for 4704902581 02573 02551 02540 02563 02541.

James Kennedy

WVDEP OOG

6 attachments**4704902563.pdf**
3223K**4704902540.pdf**
3476K**4704902581.pdf**
3104K**4704902573.pdf**
3603K**4704902551.pdf**
4391K**4704902541.pdf**
2922K

04/04/2025