

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

JAN 15 2026

WV Department of
Environmental Protection

API 47 - 049 - 02553 County Marion District Mannington
Quad Glover Gap Pad Name ELLIOTT Field/Pool Name N/A
Farm name Marion County Coal Resources Inc. Well Number Elliott 2H (L004604)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,377,476.40 Easting 553,095.06
Landing Point of Curve Northing 4,3776,843.55 Easting 552,298.77
Bottom Hole Northing 4,372,078.40 Easting 554,642.87

Elevation (ft) 1343' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.40 ppg banam sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 08/05/2024 Date drilling commenced 08/13/2024 Date drilling ceased 07/02/2025
Date completion activities began 07/30/2025 Date completion activities ceased 10/20/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 190', 275', 326' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1804' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 858', 953' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

04/24/2026

API 47-049 - 02553

Farm name Marion County Coal Resources Inc.

Well number Elliott 2H (L004604)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1022'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	2503'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	26,670'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details

Production cmt has calculated TOC of 1383'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	945	16.0	1.08	1021	0	8
Coal							
Intermediate 1	CLASS L	936	15.6	1.13	1058	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	4995	15.0	1.19	5944	1383'	8+
Tubing							

Drillers TD (ft) 26,689'

Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 2562'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 9284', EVERY JOINT TO 7725', EVERY OTHER JOINT TO 2455'

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS

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WERE TRACERS USED Yes No TYPE OF TRACER(S) USED

JAN 15 2026

API 47- 049 - 02553 Farm name Marion County Coal Resources Inc. Well number Elliott 2H (L004604)

Drilling Contractor Falcon (Rig 25)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company _____
Address _____ City _____ State _____ Zip _____

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Well # ELLIOTT 2H Final Formations API# 47-049-02553				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	858	858
Sewickley Coal	858	858	863	863
Sand/Shale	863	863	953	953
Pittsburgh Coal	953	953	963	963
Sand/Shale	963	963	2,395	2,395
Big Lime	2,395	2,395	2,469	2,469
Big Injun	2,469	2,469	2,570	2,570
Sand/Shale	2,570	2,570	3,059	3,056
Gantz	3,059	3,056	3,113	3,109
Sand/Shale	3,113	3,109	3,167	3,162
50F	3,167	3,162	3,185	3,180
Sand/Shale	3,185	3,180	3,294	3,287
Fifth Sand	3,294	3,287	3,346	3,338
Sand/Shale	3,346	3,338	3,391	3,382
Bayard	3,391	3,382	3,426	3,417
Sand/Shale	3,426	3,417	5,803	5,446
Alexander	5,803	5,446	5,852	5,483
Sand/Shale	5,852	5,483	6,186	5,733
Elks	6,186	5,733	8,084	7,170
Sonyea	8,084	7,170	8,303	7,338
Middlesex	8,303	7,338	8,441	7,442
Genesee	8,441	7,442	8,594	7,551
Geneseo	8,594	7,551	8,651	7,587
Tully	8,651	7,587	8,700	7,617
Hamilton	8,700	7,617	8,886	7,712
Marcellus	8,886	7,712	26,689	7,793

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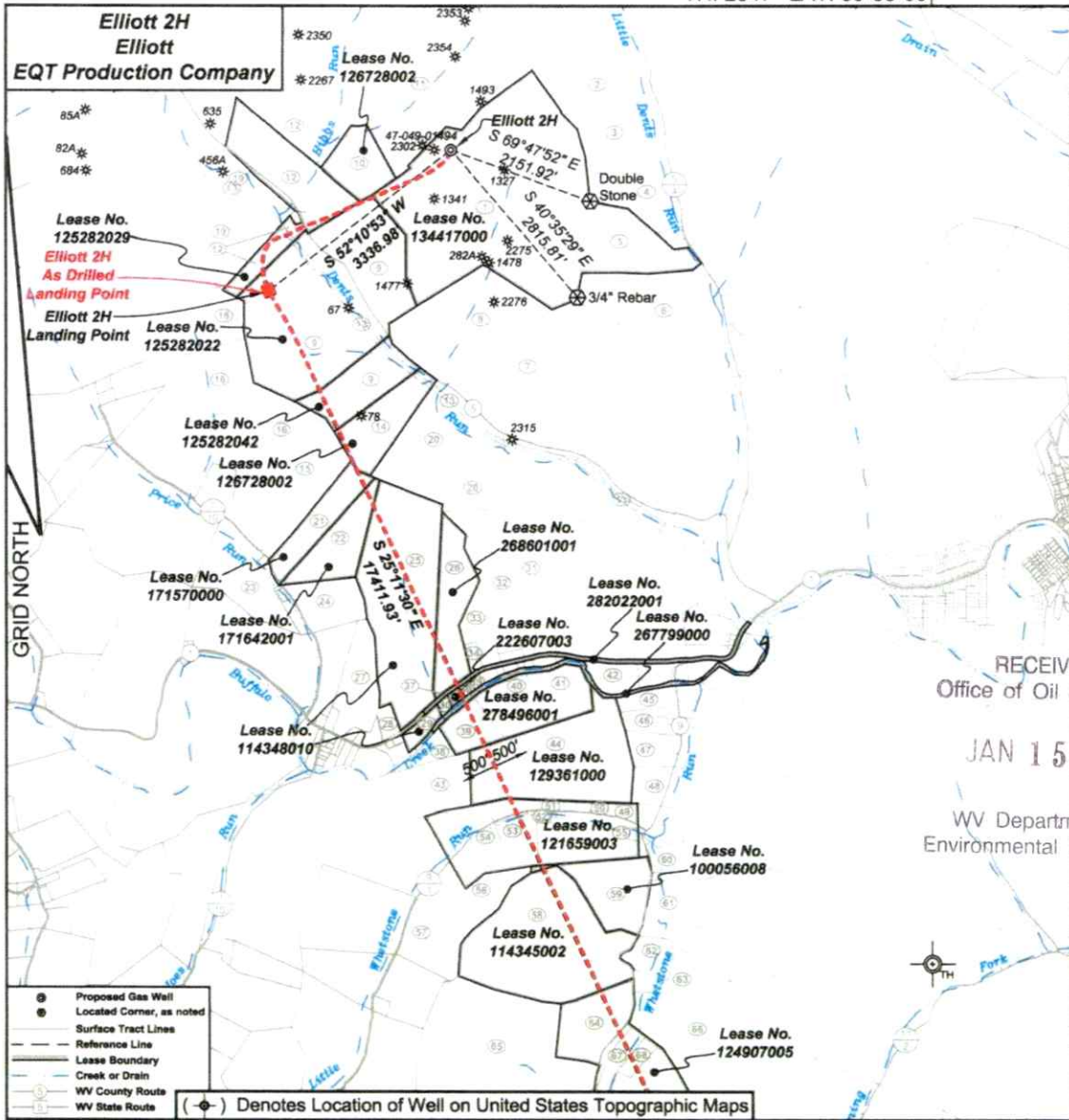
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04/24/2026

TH: 2047' LAT: 39-35-00

TH: 13877' LONG: 80-22-30



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Environmental Protection



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

[Signature]
P.S. 2092



SEAL

FILE NO: 142-22
DRAWING NO: Elliott 2H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 28 20 25
OPERATOR'S WELL NO.: Elliott 2H
API WELL NO
47 - 049 - 02553
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1342' WATERSHED Tributary of Dents Run QUADRANGLE: Glover Gap
DISTRICT: Mannington COUNTY: Marion
SURFACE OWNER: Marion County Coal Resources Inc. ACREAGE: 153.25
ROYALTY OWNER: Randy J. Elliott, et al. LEASE NO: 134417000 ACREAGE: 183
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,796'

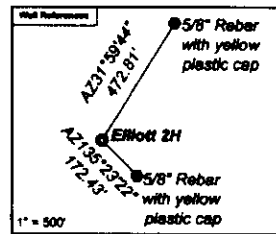
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 25301

04/24/2026

**Elliott 2H
Elliott
EQT Production Company**

Tract ID	Tract No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	34	40	Marton	Mannington	Marton County Coal Resources Inc.	133.25
2	34	49	Marton	Mannington	Thomas D. & Anne J. Haught	24.78
3	34	47	Marton	Mannington	Edward F. Pitts	25
4	33	1	Marton	Mannington	Thomas D. & Anne J. Haught	208.423
5	34	40.1	Marton	Mannington	Billy J. Fluharty	28.75
6	44	47	Marton	Mannington	City of Mannington	47.1
7	34	11	Marton	Mannington	Marton County Coal Resources Inc.	47
8	34	39	Marton	Mannington	Marton County Coal Resources Inc.	42.75
9	34	11	Marton	Mannington	Marton County Coal Resources Inc.	1.48
10	34	38	Marton	Mannington	Marton County Coal Resources Inc.	17
11	34	17	Marton	Mannington	Marton County Coal Resources Inc.	131.17
12	34	26	Marton	Mannington	Marton County Coal Resources Inc.	120
13	34	52	Marton	Mannington	CSX Transportation	12.62
14	34	12	Marton	Mannington	Marton County Coal Resources Inc.	22.25
15	34	1	Marton	Mannington	Carol J. Murphy	24
16	35	9	Marton	Mannington	Marton County Coal Resources Inc.	125.75
17	36	20	Marton	Mannington	Marton County Coal Resources Inc.	111.1
18	46	14	Marton	Mannington	Marton County Coal Resources Inc.	174.5
19	34	54	Marton	Mannington	Marton County Coal Resources Inc.	98.85
20	34	11	Marton	Mannington	Consolidation Coal Company	NA
21	34	7	Marton	Mannington	Mike Ross Inc.	18
22	34	3	Marton	Mannington	Mike Ross Inc.	19
23	35	7.1	Marton	Mannington	Dennis R. & Donna M. Carl	16.411
24	34	4.5	Marton	Mannington	Mike Ross Inc.	19.9
25	34	4	Marton	Mannington	Richard N. & Dorella A. Malone	71.86
26	34	14	Marton	Mannington	Perry R. Thomas Jr.	24.83
27	34	8	Marton	Mannington	William J. & Wynne N. Little	16.01
28	34	12	Marton	Mannington	Steven R. & Pamela J. George	1.36
29	35	11	Marton	Mannington	John F. Purcell Jr.	4.34
30	35	10.1	Marton	Mannington	John J. Mather	0.94
31	34	18	Marton	Mannington	Michael R. & Lou Ann Harris	35.5239
32	34	15	Marton	Mannington	Larry F. & Emma J. Riggs	21.185
33	34	15.7	Marton	Mannington	Perry R. Thomas Jr.	8.073
34	34	15.1	Marton	Mannington	Kathy D. & Deborah Enright	2.02
35	35	9	Marton	Mannington	Emmett N. & William R. Fagitt	0.9
36	35	9.1	Marton	Mannington	David J. Michael	0.9
37	35	10	Marton	Mannington	Christine L. Fragle, et al.	0.95
38	35	12	Marton	Mannington	Charles F. & Charlotte M. Reinhardt	14.41
39	35	8.1	Marton	Mannington	Consolidation Coal Company	30.94
40	35	8.2	Marton	Mannington	Jose E. Perez Jr.	13.88
41	35	8	Marton	Mannington	John F. Purcell Jr.	13.48
42	34	17	Marton	Mannington	Virgil J. Grippes, et al.	16.54
43	35	19	Marton	Mannington	Dianne R. Lutz	91.34
44	35	1	Marton	Mannington	Ricky L. Sheehan	75.25
45	35	6.7	Marton	Mannington	Marshall & Lynn Williams	4.97
46	35	8	Marton	Mannington	Jennifer A. Barker	4.62
47	35	2	Marton	Mannington	Ricky L. Sheehan	6
48	35	49	Marton	Mannington	Nelson W. & Carmen G. Hays	10.26
49	35	48.1	Marton	Mannington	Nelson W. & Carmen G. Hays	2
50	35	48	Marton	Mannington	Thomas D. Waters	0.8234
51	34	47	Marton	Mannington	Joseph J. Reinhardt	7.75
52	35	38	Marton	Mannington	Franklin D. & Juella D. Reinhardt	0.95
53	35	39	Marton	Mannington	Krupp S. Reinhardt	0.15
54	35	18.1	Marton	Mannington	Kevin Tallington	11.34
55	35	37	Marton	Mannington	Joseph R. Elliott	19.97
56	35	40	Marton	Mannington	Richard C. Shaver	14.7
57	35	44.1	Marton	Mannington	Kathryn Lewis	15.86
58	35	34	Marton	Mannington	Richard L. & Lorie J. Powell	74.5
59	37	7	Marton	Mannington	Howard R. & Dora G. Masters	23.33
60	37	5.1	Marton	Mannington	State Soil Conservation Commission	6.57
61	37	6	Marton	Mannington	State Soil Conservation Commission	18.5
62	37	34.1	Marton	Mannington	State Soil Conservation Commission	9
63	37	35	Marton	Mannington	State Soil Conservation Commission	14.4
64	35	30	Marton	Mannington	Celine Haught	41.99
65	37	13	Marton	Mannington	Celine Haught	82.63
66	37	4	Marton	Mannington	State Soil Conservation Commission	94.8
67	37	10.3	Marton	Mannington	State Soil Conservation Commission	8.25
68	37	10.11	Marton	Mannington	Lloyd L. & Sunday R. Barker	1.109
69	37	10.1	Marton	Mannington	Lloyd L. & Sunday R. Barker	46.39
70	37	11	Marton	Mannington	Timothy G. & Carolyn L. Carnes	1.38
71	37	10.1	Marton	Mannington	Suzanne Barker	0.61
72	37	24.1	Marton	Mannington	Sharon K. Lawson	3
73	37	15.1	Marton	Mannington	Charles E. & Andrea J. Hayes	11.23
74	37	15	Marton	Mannington	Christopher J. Lee Mayes	1.12
75	37	14	Marton	Mannington	Lloyd L. & Sunday R. Barker	27.7
76	38	4	Marton	Mannington	Robert E. & Florence J. Masters	139
77	37	16	Marton	Mannington	Patrick & Sherene McEwen	75.479
78	36	11.1	Marton	Mannington	Michael J. & Rella J. Shaver	47.68
79	38	5	Marton	Mannington	OTM Appalachia Catering LLC	81.28
80	37	12	Marton	Mannington	Michael L. & Rella J. Shaver	47.17
81	36	11	Marton	Mannington	Michael J. & Rella J. Shaver	54.14
82	36	11	Marton	Mannington	Henry D. & Lynn M. DeShos	62.27

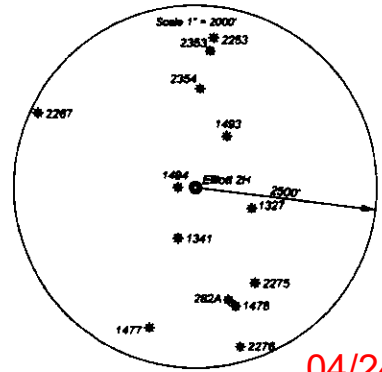
As Drilled Well Information
Elliott 2H coordinates are
 NAD 27 N: 361,918.54 E: 1,751,204.01
 NAD 83 UTM N: 4,377,476.40 E: 853,085.08
Elliott 2H Landing Point coordinates are
 NAD 27 N: 379,885.80 E: 1,748,588.50
 NAD 83 UTM N: 4,378,843.56 E: 852,298.77
Elliott 2H Bottom Hole coordinates are
 NAD 27 N: 364,120.98 E: 1,755,988.08
 NAD 83 UTM N: 4,372,078.40 E: 854,842.87
 West Virginia Coordinate system of 1927 (North Zone) based upon Differentiated GPS Measurements. Plat orientation, corner and well logs are based upon the grid north meridian.
 Well location reference are based upon the grid north meridian.
 UTM coordinates are NAD83, Zone 17, Meters



- Elliott**
- Elliott 17H 47-049-02500
 - Elliott 18H 47-049-02506
 - Elliott 13H 47-049-02504
 - Elliott 11H 47-049-02503
 - Elliott 9H 47-049-02502
 - Elliott 7H 47-049-02501
 - Elliott 5H 47-049-02500
 - Elliott 1H 47-049-02499
 - Elliott 18H 47-049-02500
 - Elliott 14H 47-049-02508
 - Elliott 12H 47-049-02508
 - Elliott 10H 47-049-02507
 - Elliott 8H 47-049-02556
 - Elliott 6H 47-049-02555
 - Elliott 4H 47-049-02554
 - Elliott 2H 47-049-02583

Lease ID	Owner	Acres
134417000	Perry J. Elliott, et al.	135
128080029	Big Bend Drilling Company, et al.	42
128080022	Lee and Hall Royalties, et al.	109.25
128080042	Norman J. Lindwall, et al.	24.73
128720002	Country Roads Minerals, LLC, et al.	39.25
171570000	Country Roads Minerals, LLC	35.4
171842001	XTO Energy Inc.	19.46 of 512.948872
114348010	Country Roads Minerals, LLC, et al.	75
288807001	EQT Production Company	24
282520004	West Virginia Department of Transportation, Division of Highways	7.24
222807008	EQT Production Company, et al.	0.96
287790080	West Virginia Department of Natural Resources	28.2877
278488001	Country Roads Minerals, LLC, et al.	40.79
128097000	Stephen G. Broder Jr. and Robin S. Broder Family Trust	85.5
121688003	Country Roads Minerals, LLC, et al.	80
100088008	Country Roads Minerals, LLC, et al.	23.33
114348002	Country Roads Minerals, LLC	70
124807008	XTO Energy Inc., et al.	98
118168000	XTO Energy Inc.	87
105307001	Texas Rivers Royalty R, LLC, et al.	50

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04/24/2026

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: EQT Production Company
API No: 47-049-02553 County: Marion
District: Mannington Well No: Elliott 2H (L004604)
Farm Name: EQT Production Company

Discharge Date/s From:(MMDDYY) No Discharge To: (MMDDYY) _____

Discharge Times. From: _____ To: _____

Total Volume to be Disposed from this facility (gallons): _____

Disposal Option(s) Utilized (write volumes in gallons):

- (1) Land Application: _____ (Include a topographical map of the Area.)
- (2) UIC: _____ Permit No. _____
- (3) Offsite Disposal: _____ Site Location: _____
- (4) Reuse: _____ Alternate Permit Number: _____
- (5) Centralized Facility: _____ Permit No. _____
- (6) Other method: Closed Loop System (Include an explanation)


Follow Instructions below to determine your treatment category:

Optional Pretreatment test: _____ Cl- mg/l _____ DO mg/l

- 1. Do you have permission to use expedited treatment from the Director or his representative?
(Y/N) _____ If yes, who? _____ and place a four (4) on line 7.
If not go to line 2
- 2. Was Frac Fluid or flowback put into the pit? (Y/N) _____ If yes, go to line 5. If not, go to line 3.
- 3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes, go to line 4
If not, go to line 5.
- 4. Is the Chloride level less than 5000 mg/l? (Y/N) _____ If yes, then enter a one (1) on line 7.
- 5. Do you have a pretreatment value for DO? (See above) (Y/N) _____ If yes, go to line 6
If not, enter a three (3) in line 7.
- 6. Is the DO level greater than 2.5 mg/l?(Y/N) _____ If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
- 7. _____ is the category of your pit. Use the Appropriate section.
- 8. Comments on Pit condition: _____

Name of Principal Exec. Officer: Jacob Caplan
Title of Officer: Director Completions
Date Completed: 12-22-2025

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Signature of a Principal Exec. Officer or Authorized agent.

04/24/2026

Category 1
Sampling Results
API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	5	_____	N/A	N/A	Days
Fe	6	*□	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl	5,000	_____	5,000	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

*** Al is only reported if the pH is above 9.0

Category 2
Sampling Results
API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	10	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: 2025-12-18 _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0

Category 3
Sampling Results
API No: _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	20	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0.

Category 4
Sampling Results
API No: _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	1	_____	N/A	N/A	Days
Fe	Monitor	_____	Monitor	_____	mg/l
D.O.	Monitor	_____	Monitor	_____	mg/l
Settleable Sol.	Monitor	_____	Monitor	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Activated Carbon (0.175)		_____	N/A	N/A	lb/Bl
Date Site Reclaimed	N/A	N/A			10 days from dis.
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

04/24/2026

Perforation Data

Stage No.	Perforation Date	Stage Perforated From TMD FL	Stage Perforated To TMD FL	# of Perforations/Stage	Formation(s)
2	09/10/2025	26602	26420	40	Marcellus
3	09/11/2025	26401	26219	40	Marcellus
4	09/11/2025	26200	26018	40	Marcellus
5	09/11/2025	25999	25817	40	Marcellus
6	09/11/2025	25798	25616	40	Marcellus
7	09/12/2025	25597	25415	40	Marcellus
8	09/12/2025	25396	25214	40	Marcellus
9	09/12/2025	25195	25013	40	Marcellus
10	09/12/2025	24994	24812	40	Marcellus
11	09/13/2025	24793	24611	40	Marcellus
12	09/13/2025	24592	24410	40	Marcellus
13	09/13/2025	24391	24209	40	Marcellus
14	09/14/2025	24190	24008	40	Marcellus
15	09/14/2025	23989	23807	40	Marcellus
16	09/14/2025	23788	23606	40	Marcellus
17	09/14/2025	23587	23405	40	Marcellus
18	09/15/2025	23386	23204	40	Marcellus
19	09/15/2025	23185	23003	40	Marcellus
20	09/15/2025	22984	22802	40	Marcellus
21	09/15/2025	22783	22601	40	Marcellus
22	09/16/2025	22582	22400	40	Marcellus
23	09/16/2025	22381	22199	40	Marcellus
24	09/16/2025	22180	21998	40	Marcellus
25	09/16/2025	21979	21797	40	Marcellus
26	09/17/2025	21778	21596	40	Marcellus
27	09/17/2025	21577	21395	40	Marcellus
28	09/17/2025	21376	21194	40	Marcellus
29	09/17/2025	21175	20993	40	Marcellus
30	09/18/2025	20974	20792	40	Marcellus
31	09/18/2025	20773	20591	40	Marcellus
32	09/18/2025	20572	20390	40	Marcellus
33	09/18/2025	20371	20189	40	Marcellus
34	09/19/2025	20170	19988	40	Marcellus
35	09/19/2025	19969	19787	40	Marcellus
36	09/19/2025	19768	19586	40	Marcellus
37	09/19/2025	19567	19385	40	Marcellus
38	09/20/2025	19366	19184	40	Marcellus
39	09/20/2025	19165	18983	40	Marcellus
40	09/20/2025	18964	18782	40	Marcellus
41	09/20/2025	18763	18581	40	Marcellus
42	09/21/2025	18562	18380	40	Marcellus
43	09/21/2025	18361	18179	40	Marcellus
44	09/21/2025	18160	17978	40	Marcellus

04/24/2026

45	09/22/2025	17959	17777	40	Marcellus
46	09/22/2025	17758	17576	40	Marcellus
47	09/22/2025	17557	17375	40	Marcellus
48	09/22/2025	17356	17174	40	Marcellus
49	09/23/2025	17155	16973	40	Marcellus
50	09/23/2025	16954	16772	40	Marcellus
51	09/23/2025	16753	16571	40	Marcellus
52	09/23/2025	16552	16370	40	Marcellus
53	09/24/2025	16351	16169	40	Marcellus
54	09/24/2025	16150	15968	40	Marcellus
55	09/24/2025	15949	15767	40	Marcellus
56	09/24/2025	15748	15566	40	Marcellus
57	09/25/2025	15547	15365	40	Marcellus
58	09/25/2025	15346	15164	40	Marcellus
59	09/25/2025	15145	14963	40	Marcellus
60	09/25/2025	14944	14762	40	Marcellus
61	09/26/2025	14743	14561	40	Marcellus
62	09/26/2025	14542	14360	40	Marcellus
63	09/26/2025	14341	14159	40	Marcellus
64	09/26/2025	14140	13958	40	Marcellus
65	09/27/2025	13939	13757	40	Marcellus
66	09/27/2025	13738	13556	40	Marcellus
67	09/27/2025	13537	13355	40	Marcellus
68	09/27/2025	13336	13154	40	Marcellus
69	09/27/2025	13135	12953	40	Marcellus
70	09/28/2025	12934	12752	40	Marcellus
71	09/28/2025	12733	12551	40	Marcellus
72	09/28/2025	12532	12350	40	Marcellus
73	09/29/2025	12331	12149	40	Marcellus
74	09/29/2025	12130	11948	40	Marcellus
75	09/29/2025	11929	11747	40	Marcellus
76	09/29/2025	11728	11546	40	Marcellus
77	09/29/2025	11527	11345	40	Marcellus
78	09/30/2025	11326	11144	40	Marcellus
79	09/30/2025	11125	10943	40	Marcellus
80	09/30/2025	10924	10742	40	Marcellus
81	09/30/2025	10723	10541	40	Marcellus
82	10/01/2025	10522	10340	40	Marcellus
83	10/01/2025	10321	10139	40	Marcellus
84	10/01/2025	10120	9938	40	Marcellus
85	10/01/2025	9919	9737	40	Marcellus
86	10/01/2025	9718	9536	40	Marcellus
87	10/02/2025	9517	9335	40	Marcellus
88	10/02/2025	9316	9154	36	Marcellus

Stimulation Data

Stage #	Stimulation Date	Ave Pump Rate (GPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/Other (units)
1	09/10/2025	79	10907	11192	4501	175298	4324.000	
2	09/11/2025	93	10908	7104	4483	440070	10444.000	
3	09/11/2025	96	10937	6467	6209	439868	10191.000	
4	09/11/2025	96	10932	6435	5235	439985	10381.000	
5	09/11/2025	96	10952	6890	5078	440008	10407.000	
6	09/12/2025	98	10956	6909	5520	440102	10274.000	
7	09/12/2025	96	10895	6707	5109	439910	10252.000	
8	09/12/2025	98	10796	5408	6823	439977	10170.000	
9	09/12/2025	99	10825	4531	7018	440048	10279.000	
10	09/13/2025	98	10897	6549	5488	439955	10247.000	
11	09/13/2025	99	10909	5653	5274	439989	10241.000	
12	09/13/2025	99	10850	4258	5521	439977	10203.000	
13	09/13/2025	99	10883	6209	5402	440080	10289.000	
14	09/14/2025	99	10857	5766	5396	440097	10220.000	
15	09/14/2025	100	10809	5406	5661	440019	10231.000	
16	09/14/2025	99	10004	4545	5592	439979	10213.000	
17	09/15/2025	100	10842	5852	6232	439991	10203.000	
18	09/15/2025	99	10918	6195	5184	439954	10188.000	
19	09/15/2025	99	10868	5778	4968	440044	10195.000	
20	09/15/2025	100	10847	5688	5380	440030	10212.000	
21	09/16/2025	99	10919	6496	6612	440006	10153.000	
22	09/16/2025	99	10922	6491	5426	440004	10158.000	
23	09/16/2025	99	10948	6933	5624	440037	10191.000	
24	09/16/2025	98	9977	5226	5441	440027	10137.000	
25	09/17/2025	100	10807	6488	5369	440097	10132.000	
26	09/17/2025	98	10522	6415	4993	440018	10128.000	
27	09/17/2025	100	10725	6124	5420	440561	10131.000	
28	09/17/2025	99	10847	6294	4906	440090	10246.000	
29	09/18/2025	100	10847	6494	5801	440159	10196.000	
30	09/18/2025	100	10848	6061	5452	440005	10203.000	
31	09/18/2025	100	10509	6105	5164	440018	10236.000	
32	09/18/2025	100	9953	5722	6441	440154	10156.000	
33	09/19/2025	100	10529	6059	5385	439999	10124.000	
34	09/19/2025	99	10017	6287	5091	439910	10182.000	
35	09/19/2025	100	9750	4871	5568	440056	10074.000	
36	09/19/2025	100	9713	4968	6064	440036	10031.000	
37	09/20/2025	100	9717	4669	7300	440059	10051.000	
38	09/20/2025	100	10392	6314	5504	441179	10066.000	
39	09/20/2025	98	10014	6296	5655	439985	10072.000	
40	09/20/2025	100	9907	5935	5963	440036	10059.000	
41	09/21/2025	100	9743	5121	6715	440081	10033.000	
42	09/21/2025	100	9995	6207	5429	439929	10024.000	
43	09/21/2025	100	9655	4777	5680	439982	10122.000	

04/24/2026

44	09/22/2025	100	9898	6292	5555	439940	10632.000
45	09/22/2025	100	9646	5012	5647	439953	10013.000
46	09/22/2025	99	10004	6375	5596	439993	9995.000
47	09/22/2025	100	9961	6024	5726	440051	10056.000
48	09/23/2025	100	9787	5185	6699	440080	9961.000
49	09/23/2025	100	9490	4331	5315	439912	10070.000
50	09/23/2025	100	9388	4206	NA	440005	9997.000
51	09/23/2025	100	9183	4300	5430	440086	9960.000
52	09/24/2025	100	8930	4306	5867	440081	9953.000
53	09/24/2025	100	9461	6138	5093	439973	9964.001
54	09/24/2025	100	9565	5808	5600	440068	9994.000
55	09/24/2025	100	9627	5895	5507	440094	9988.000
56	09/25/2025	100	9717	5922	5440	440032	9968.000
57	09/25/2025	100	9311	5377	6401	439966	9938.000
58	09/25/2025	100	9288	5825	9235	440022	9955.000
59	09/25/2025	100	9397	5888	6355	440082	9978.000
60	09/26/2025	100	9468	5197	6243	440031	9908.000
61	09/26/2025	100	9721	5625	7001	439945	9936.000
62	09/26/2025	100	9510	5067	5714	439988	9951.000
63	09/26/2025	100	9169	6036	6888	440095	9969.000
64	09/26/2025	100	9475	6400	4787	440017	9876.000
65	09/27/2025	100	8797	5291	5975	440025	9865.000
66	09/27/2025	100	9502	5792	4912	440033	9921.000
67	09/27/2025	99	9606	5536	6804	439956	9969.000
68	09/27/2025	100	9434	6362	5486	440018	9925.000
69	09/28/2025	100	9318	6379	5480	440023	9843.000
70	09/28/2025	100	9500	6182	5638	439019	9831.000
71	09/28/2025	100	8701	5745	5661	440064	9869.000
72	09/28/2025	100	8901	5751	5498	440107	9835.000
73	09/29/2025	100	9213	6189	5900	440061	9804.000
74	09/29/2025	100	8777	5363	5644	440128	9793.000
75	09/29/2025	100	8645	5372	5568	440077	10466.000
76	09/29/2025	100	9266	5952	5567	440196	9894.000
77	09/30/2025	100	9084	6355	6278	440474	9796.000
78	09/30/2025	100	8603	5012	6256	440006	9783.000
79	09/30/2025	100	8931	5896	5690	440008	9893.000
80	09/30/2025	100	9379	6530	6156	440048	9820.000
81	10/01/2025	100	8543	5007	6086	440064	9774.000
82	10/01/2025	100	8273	4728	6417	440027	9714.000
83	10/01/2025	100	8120	5660	8448	439939	9815.000
84	10/01/2025	100	8716	5961	6243	439861	9796.000
85	10/01/2025	100	8759	6014	6581	440011	9789.000
86	10/02/2025	100	9135	6554	5966	440058	9768.000
87	10/02/2025	100	8304	5732	6184	440019	9746.000
88	10/02/2025	100	8558	5496	5471	395915	8839.000

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	07/30/2025
Job End Date:	10/03/2025
State:	West Virginia
County:	Marion
API Number:	47-049-02553-00-00
Operator Name:	EQT Production
Well Name and Number:	Elliott 2H
Latitude:	39.545319
Longitude:	-80.382066
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7821
Total Base Water Volume (gal)*:	36862518.03
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	75.05754	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	24.83833	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.00930	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.00930	None
Clearal 268	ChemStream, Inc.	Biocide					

04/24/2026

			Water	7732-18-5	80.00000	0.00661	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00131	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00115	None
Clearal 268	ChemStream, Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00041	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00029	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00015	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream, Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co-polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

04/24/2026

Well Operator's Report of Well Work



Well Number: Elliott 2H (L004604)

API: 47 - 049 - 02553

Submission: Initial Amended

Notes:

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JAN 15 2026

WV Department of
Environmental Protection

APPROVED APR 14 2026
Robert Hus

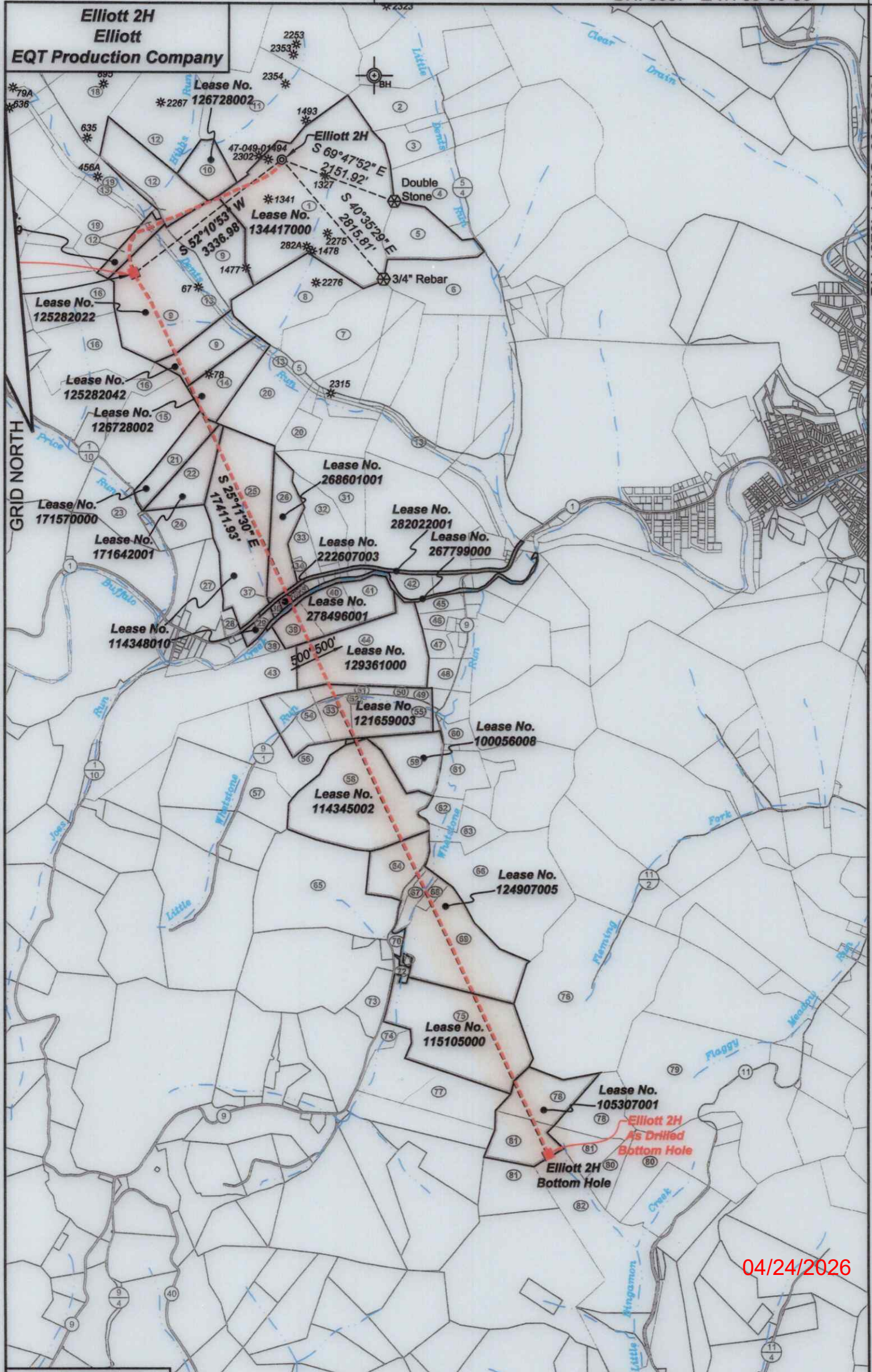
04/24/2026

BH: 8857' LAT: 39-30-00

BH: 1279' LONG: 80-20-00

Elliott 2H
Elliott
EQT Production Company

GRID NORTH



Elliott 2H
As Drilled
Bottom Hole

Elliott 2H
Bottom Hole

04/24/2026

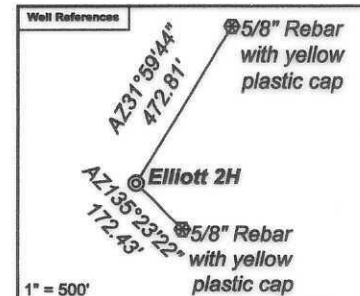
- ⊙ Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- - - Reference Line
- ▬ Lease Boundary
- Creek or Drain
- Ⓢ WV County Route
- Ⓟ WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps

Elliott 2H
Elliott
EQT Production Company

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	34	40	Marion	Mannington	Marion County Coal Resources Inc.	153.25
2	34	49	Marion	Mannington	Thomas D. & Aimee J. Haught	24.78
3	34	47	Marion	Mannington	Edward F. Price	23
4	33	1	Marion	Mannington	Thomas D. & Aimee J. Haught	106.823
5	34	40.1	Marion	Mannington	Betty J. Fluharty	29.75
6	34	45	Marion	Mannington	City of Mannington	42.5
7	34	41	Marion	Mannington	Marion County Coal Resources Inc.	47
8	34	39	Marion	Mannington	Marion County Coal Resources Inc.	42.75
9	34	33	Marion	Mannington	Marion County Coal Resources Inc.	134
10	34	38	Marion	Mannington	Marion County Coal Resources Inc.	17
11	34	37	Marion	Mannington	Marion County Coal Resources Inc.	133.37
12	34	36	Marion	Mannington	Marion County Coal Resources Inc.	120
13	34	52	Marion	Mannington	CSX Transportation	12.62
14	34	32	Marion	Mannington	Marion County Coal Resources Inc.	22.25
15	34	1	Marion	Mannington	Carol J. Murphy	52
16	35	9	Marion	Mannington	Harrison County Coal Resources Inc.	125.75
17	36	20	Marion	Mannington	Marion County Coal Resources Inc.	131.1
18	46	19	Marion	Mannington	Marion County Coal Resources Inc.	174.4
19	34	34	Marion	Mannington	Marion County Coal Resources Inc.	48.85
20	34	31	Marion	Mannington	Consolidation Coal Company	NA
21	34	2	Marion	Mannington	Mike Ross Inc.	18
22	34	3	Marion	Mannington	Mike Ross Inc.	19
23	35	7.1	Marion	Mannington	Dennis R. & Donna M. Carl	36.411
24	34	4.3	Marion	Mannington	Mike Ross Inc.	15.5
25	34	4	Marion	Mannington	Richard N. & Doretta A. Malone	71.66
26	34	14	Marion	Mannington	Perry R. Thorne Jr.	24.82
27	34	8	Marion	Mannington	William J. & Wenna N. Lattea	18.01
28	34	12	Marion	Mannington	Steven R. & Pamela J. George	3.36
29	65	11	Marion	Mannington	John F. Porter Jr.	4.34
30	65	10.1	Marion	Mannington	John J. Michael	0.99
31	34	16	Marion	Mannington	Michael R. & Lou Ann Harris	35.5239
32	34	15	Marion	Mannington	James C. & Emma J. Riggs	21.185
33	34	15.7	Marion	Mannington	Perry R. Thorne Jr.	8.053
34	34	15.1	Marion	Mannington	Kelly D. & Deborah Knight	2.02
35	65	9	Marion	Mannington	Katherine N. & William R. Edgell	0.9
36	65	9.1	Marion	Mannington	David J. Michael	0.9
37	65	10	Marion	Mannington	Christine L. Fragle, et al.	0.96
38	65	12	Marion	Mannington	Charles E. & Charlotte M. Rexrud	14.43
39	65	8.1	Marion	Mannington	Consolidation Coal Company	10.68
40	65	8.2	Marion	Mannington	Jose L. Pena Jr	13.98
41	65	8	Marion	Mannington	Jose L. Pena Jr	13.98
42	34	17	Marion	Mannington	Vicki L. Gripper, et al.	86.59
43	65	19	Marion	Mannington	Dianne R. Lutz	91.34
44	65	1	Marion	Mannington	Ricky L. Rinehart	65.25
45	65	6.2	Marion	Mannington	Michelle & Scott Williams	4.92
46	65	6	Marion	Mannington	Jennifer A. Barker	4.62
47	65	2	Marion	Mannington	Ricky L. Rinehart	6
48	65	49	Marion	Mannington	Nelson W. & Carmen G. Hays	19.35
49	65	48.1	Marion	Mannington	Nelson W. & Carmen G. Hays	2
50	65	48	Marion	Mannington	Thomas D. Walls	0.8624
51	65	47	Marion	Mannington	Joseph S. Rinehart	7.75
52	65	38	Marion	Mannington	Franklin D. & Juanita D. Rinehart	0.95
53	65	39	Marion	Mannington	Joseph S. Rinehart	9.15
54	65	19.1	Marion	Mannington	Susie Talkington	11.73
55	65	37	Marion	Mannington	Joseph R. Elliott	19.97
56	65	40	Marion	Mannington	Richard C. Shaver	24.5
57	65	44.1	Marion	Mannington	Kathern Loss	15.86
58	65	34	Marion	Mannington	Richard L. & Lone J. Powell	74.9
59	67	7	Marion	Mannington	Howard R. & Eldora G. Masters	23.33
60	67	5.1	Marion	Mannington	State Soil Conservation Commission	8.37
61	67	6	Marion	Mannington	State Soil Conservation Commission	18.5
62	65	34.1	Marion	Mannington	State Soil Conservation Commission	9
63	67	8	Marion	Mannington	State Soil Conservation Commission	13.6
64	65	50	Marion	Mannington	Celaine Haught	44.99
65	65	33	Marion	Mannington	Celaine Haught	82.63
66	67	9	Marion	Mannington	State Soil Conservation Commission	94.8
67	67	10.3	Marion	Mannington	State Soil Conservation Commission	8.25
68	67	10.11	Marion	Mannington	Lloyd L. & Sunday R. Barker	3.109
69	67	10.1	Marion	Mannington	Lloyd L. & Sunday R. Barker	46.39
70	67	11	Marion	Mannington	Timothy G. & Carolyn L. Carnes	1.38
71	67	10.1	Marion	Mannington	Sturm Barker	0.61
72	67	14.1	Marion	Mannington	Sharon K. Lawson	1
73	67	15.1	Marion	Mannington	Charles E. & Andrea J. Hayes	11.25
74	67	15	Marion	Mannington	Christopher & Lori Mayo	3.12
75	67	14	Marion	Mannington	Lloyd L. & Sunday R. Barker	71.2
76	68	4	Marion	Mannington	Robert E. & Horence J. Masters	139
77	67	16	Marion	Mannington	Patrick & Sheena McKone	55.458
78	66	11.1	Marion	Mannington	Michael L. & Billie J. Shearer	47.68
79	68	5	Marion	Mannington	DIM Appalachia Gathering LLC	84.26
80	66	12	Marion	Mannington	Michael L. & Billie J. Shearer	47.17
81	66	11	Marion	Mannington	Michael L. & Billie J. Shearer	59.19
82	66	9	Marion	Mannington	Henry O. & Lynn M. Desnos	62.27

As Drilled Well Information:
Elliott 2H coordinates are
 NAD 27 N: 381,918.54 E: 1,751,204.01
 NAD 83 UTM N: 4,377,476.40 E: 553,095.06
Elliott 2H Landing Point coordinates are
 NAD 27 N: 379,885.50 E: 1,748,556.50
 NAD 83 UTM N: 4,376,843.55 E: 552,298.77
Elliott 2H Bottom Hole coordinates are
 NAD 27 N: 364,120.98 E: 1,755,988.08
 NAD 83 UTM N: 4,372,078.40 E: 554,642.87
 West Virginia Coordinate system of 1927 (North Zone) based upon Differential GPS Measurements. Plat orientation, corner and well ties are based upon the grid north meridian.
 Well location references are based upon the grid north meridian.
 UTM coordinates are NAD83, Zone 17, Meters.



- Elliott**
- Elliott 17H 47-049-02506
 - Elliott 15H 47-049-02505
 - Elliott 13H 47-049-02504
 - Elliott 11H 47-049-02503
 - Elliott 9H 47-049-02498
 - Elliott 7H 47-049-02502
 - Elliott 5H 47-049-02501
 - Elliott 3H 47-049-02500
 - Elliott 1H 47-049-02499
 - Elliott 16H 47-049-02560
 - Elliott 14H 47-049-02559
 - Elliott 12H 47-049-02558
 - Elliott 10H 47-049-02557
 - Elliott 8H 47-049-02556
 - Elliott 6H 47-049-02555
 - Elliott 4H 47-049-02554
 - Elliott 2H 47-049-02553

Lease No.	Owner	Acres
134417000	Randy J. Elliott, et al.	183
125282029	Big Sand Drilling Company, et al.	42
125282022	Lee and Hall Royalties, et al.	109.25
125282042	Norman J. Urdiales, et al.	24.75
126728002	Country Roads Minerals, LLC, et al.	39.25
171570000	Country Roads Minerals, LLC	33.5
171642001	XTO Energy Inc.	19 ac of 512.948872
114348010	Country Roads Minerals, LLC, et al.	75
268801001	EQT Production Company	24
282022001	West Virginia Department of Transportation, Division of Highways	7.24
222607003	EQT Production Company, et al.	0.96
267799000	West Virginia Department of Natural Resources	25.2677
278496001	Country Roads Minerals, LLC, et al.	40.75
129381000	Stephen G. Sinclair Jr. and Robin S. Sinclair Family Trust	85.5
114345002	Country Roads Minerals, LLC, et al.	80
100056008	Country Roads Minerals, LLC, et al.	23.33
114345002	Bounty Minerals, LLC	70
124907005	XTO Energy Inc., et al.	99
115105000	XTO Energy Inc.	97
105307001	Three Rivers Royalty II, LLC, et al.	50

