

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-049-02554 County Marion District Mannington
Quad Glover Gap Pad Name ELLIOTT Field/Pool Name N/A
Farm name Marion County Coal Resources Inc. Well Number Elliott 4H (L003931)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,377,480.64 Easting 553,096.77
Landing Point of Curve Northing 4,376,985.47 Easting 552,582.91
Bottom Hole Northing 4,371,985.37 Easting 555,015.87

Elevation (ft) 1343' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.51 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 08/05/2024 Date drilling commenced 08/13/2024 Date drilling ceased 07/09/2025
Date completion activities began 07/30/2025 Date completion activities ceased 10/20/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 190', 275', 326' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1791' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 858', 953' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed by: _____

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API 47-049 - 02554 Farm name Marion County Coal Resources Inc. Well number Elliott 4H (L003931)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1024'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	2506'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	27,015'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details _____

Production cmt has calculated TOC of 1365'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	945	16.0	1.09	1030	0	8
Coal							
Intermediate 1	CLASS L	919	15.6	1.13	1038	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	5060	15.0	1.19	6021	1365'	8+
Tubing							

Drillers TD (ft) 27,035' Loggers TD (ft) N/A
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 2522'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
 CONDUCTOR- NONE
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE
 PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8865', EVERY JOINT TO 7117', EVERY OTHER JOINT TO 2519'

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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API 47- 049 - 02554 Farm name Marion County Coal Resources Inc. Well number Elliott 4H (L003931)

Drilling Contractor Falcon (Rig 25)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company _____
Address _____ City _____ State _____ Zip _____

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Well # ELLIOTT 4H Final Formations API# 47-049-02554				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	858	858
Sewickley Coal	858	858	862	862
Sand/Shale	862	862	953	953
Pittsburgh Coal	953	953	963	963
Sand/Shale	963	963	2,395	2,395
Big Lime	2,395	2,395	2,469	2,469
Big Injun	2,469	2,469	2,570	2,570
Sand/Shale	2,570	2,570	3,059	3,059
Gantz	3,059	3,059	3,113	3,113
Sand/Shale	3,113	3,113	3,167	3,167
50F	3,167	3,167	3,185	3,185
Sand/Shale	3,185	3,185	3,294	3,293
Fifth Sand	3,294	3,293	3,346	3,345
Sand/Shale	3,346	3,345	3,391	3,390
Bayard	3,391	3,390	3,426	3,425
Sand/Shale	3,426	3,425	5,803	5,580
Alexander	5,803	5,580	5,852	5,622
Sand/Shale	5,852	5,622	6,186	5,908
Elks	6,186	5,908	7,648	7,180
Sonyea	7,648	7,180	7,841	7,344
Middlesex	7,841	7,344	7,964	7,445
Genesee	7,964	7,445	8,104	7,552
Geneseo	8,104	7,552	8,159	7,590
Tully	8,159	7,590	8,210	7,622
Hamilton	8,210	7,622	8,356	7,703
Marcellus	8,356	7,703	27,035	7,796

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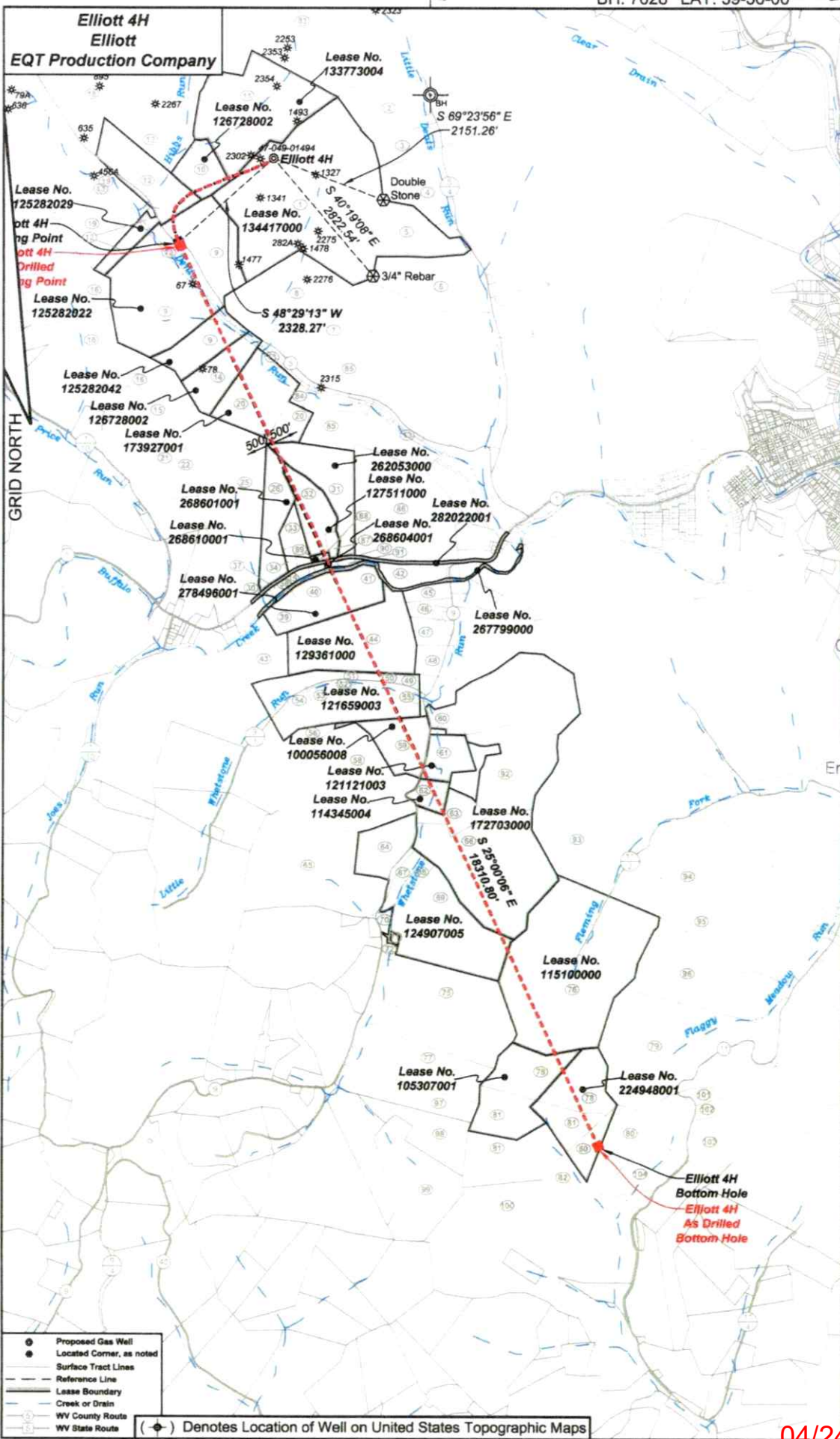
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BH: 7628' LAT: 39-30-00

BH: 1590' LONG: 80-20-00



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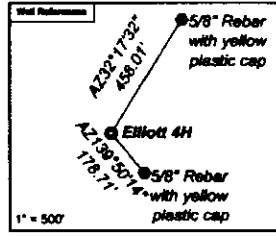
04/24/2026

Elliott 4H
Elliott
EQT Production Company

Tract I.D.	Tract Map No.	Parcel No.	County	Owner
1	44	40	Marion	Mannington
2	34	49	Marion	Mannington
3	34	47	Marion	Mannington
4	34	1	Marion	Mannington
5	34	10.1	Marion	Mannington
6	34	45	Marion	Mannington
7	34	43	Marion	Mannington
8	34	39	Marion	Mannington
9	34	33	Marion	Mannington
10	34	38	Marion	Mannington
11	34	17	Marion	Mannington
12	34	36	Marion	Mannington
13	34	32	Marion	Mannington
14	34	32	Marion	Mannington
15	34	7	Marion	Mannington
16	25	9	Marion	Mannington
17	34	20	Marion	Mannington
18	34	19	Marion	Mannington
19	34	24	Marion	Mannington
20	34	11	Marion	Mannington
21	34	2	Marion	Mannington
22	34	3	Marion	Mannington
23	34	4	Marion	Mannington
24	34	14	Marion	Mannington
25	34	15	Marion	Mannington
26	34	15	Marion	Mannington
27	34	15.1	Marion	Mannington
28	34	15.2	Marion	Mannington
29	34	15.3	Marion	Mannington
30	34	15.4	Marion	Mannington
31	34	15.5	Marion	Mannington
32	34	15.6	Marion	Mannington
33	34	15.7	Marion	Mannington
34	34	15.8	Marion	Mannington
35	34	15.9	Marion	Mannington
36	34	16	Marion	Mannington
37	34	16.1	Marion	Mannington
38	34	16.2	Marion	Mannington
39	34	16.3	Marion	Mannington
40	34	16.4	Marion	Mannington
41	34	16.5	Marion	Mannington
42	34	16.6	Marion	Mannington
43	34	16.7	Marion	Mannington
44	34	16.8	Marion	Mannington
45	34	16.9	Marion	Mannington
46	34	17	Marion	Mannington
47	34	17.1	Marion	Mannington
48	34	17.2	Marion	Mannington
49	34	17.3	Marion	Mannington
50	34	17.4	Marion	Mannington
51	34	17.5	Marion	Mannington
52	34	17.6	Marion	Mannington
53	34	17.7	Marion	Mannington
54	34	17.8	Marion	Mannington
55	34	17.9	Marion	Mannington
56	34	18	Marion	Mannington
57	34	18.1	Marion	Mannington
58	34	18.2	Marion	Mannington
59	34	18.3	Marion	Mannington
60	34	18.4	Marion	Mannington
61	34	18.5	Marion	Mannington
62	34	18.6	Marion	Mannington
63	34	18.7	Marion	Mannington
64	34	18.8	Marion	Mannington
65	34	18.9	Marion	Mannington
66	34	19	Marion	Mannington
67	34	19.1	Marion	Mannington
68	34	19.2	Marion	Mannington
69	34	19.3	Marion	Mannington
70	34	19.4	Marion	Mannington
71	34	19.5	Marion	Mannington
72	34	19.6	Marion	Mannington
73	34	19.7	Marion	Mannington
74	34	19.8	Marion	Mannington
75	34	19.9	Marion	Mannington
76	34	20	Marion	Mannington
77	34	20.1	Marion	Mannington
78	34	20.2	Marion	Mannington
79	34	20.3	Marion	Mannington
80	34	20.4	Marion	Mannington
81	34	20.5	Marion	Mannington
82	34	20.6	Marion	Mannington
83	34	20.7	Marion	Mannington
84	34	20.8	Marion	Mannington
85	34	20.9	Marion	Mannington
86	34	21	Marion	Mannington
87	34	21.1	Marion	Mannington
88	34	21.2	Marion	Mannington
89	34	21.3	Marion	Mannington
90	34	21.4	Marion	Mannington
91	34	21.5	Marion	Mannington
92	34	21.6	Marion	Mannington
93	34	21.7	Marion	Mannington
94	34	21.8	Marion	Mannington
95	34	21.9	Marion	Mannington
96	34	22	Marion	Mannington
97	34	22.1	Marion	Mannington
98	34	22.2	Marion	Mannington
99	34	22.3	Marion	Mannington
100	34	22.4	Marion	Mannington
101	34	22.5	Marion	Mannington
102	34	22.6	Marion	Mannington
103	34	22.7	Marion	Mannington
104	34	22.8	Marion	Mannington
105	34	22.9	Marion	Mannington
106	34	23	Marion	Mannington
107	34	23.1	Marion	Mannington
108	34	23.2	Marion	Mannington

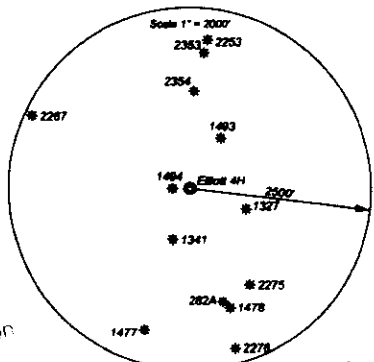
Surface Tract Owner	Acres
Marion County Coal Resources Inc	134.25
Thomas D. & Arnee J. Hought	24.78
Richard P. Pico	75
Thomas D. & Arnee J. Hought	104.82
City of Flushing	29.75
City of Mannington	42.4
Marion County Coal Resources Inc	47
Marion County Coal Resources Inc	42.78
Marion County Coal Resources Inc	134
Marion County Coal Resources Inc	27
Marion County Coal Resources Inc	111.17
Marion County Coal Resources Inc	130
US Transportation	12.64
Marion County Coal Resources Inc	22.25
Cardi L. Mundy	52
Marion County Coal Resources Inc	122.72
Marion County Coal Resources Inc	111.7
Marion County Coal Resources Inc	123.8
Marion County Coal Resources Inc	88.82
Consolidation Coal Company	NA
Altec Ross Inc	18
Altec Ross Inc	23
Richard N. & Pamela A. Melrose	71.88
Perry R. Thomas Jr	24.82
John J. Michael	0.39
Michael R. & Lisa Ann Martin	15.43
James S. & Emma J. Riggs	21.182
Perry R. Thomas Jr	9.123
Kelly D. & Rebecca Knight	9.73
Katherine M. & William R. Lopez	0.9
David J. Michael	0.9
Theresa L. Fragle, et al	0.68
Consolidation Coal Company	10.88
Jose L. Pena Jr	13.98
Jose F. Pena Jr	13.78
Victor L. Shipper, et al	85.38
Shawn H. Lutz	92.24
Rey L. Rowland	49.75
Michelle & Scott Williams	4.92
Jennifer A. Barber	4.82
Rey L. Rowland	8
Nelson W. & Carmen G. Hays	19.25
Nelson W. & Carmen G. Hays	2
Thomas D. Hays	0.8254
Joseph S. Hinchart	1.75
Franklin D. & Juanita D. Hinchart	0.95
Franklin D. & Juanita D. Hinchart	1.15
Basic Tillington	11.25
Joseph H. Elliott	19.97
Richard P. Pico	34.5
Richard L. & Lorie J. Powell	74.9
Howard H. & Loretta J. Masters	21.13
State Soil Conservation Commission	8.97
State Soil Conservation Commission	38.5
State Soil Conservation Commission	9
State Soil Conservation Commission	13.6
Celaine Hought	44.88
Celaine Hought	32.63
State Soil Conservation Commission	76.8
State Soil Conservation Commission	8.25
Ernest B. & Sandra B. Barber	1.108
Lloyd L. & Sandra B. Barber	46.28
Timothy G. & Carolyn L. Carnes	1.28
Steven Barber	0.81
Steven Barber	1
Lloyd L. & Sandra B. Barber	71.2
Robert C. & Florence J. Masters	1.39
Patrick & Sherry M. Moore	95.498
Michael L. & Britte J. Shearer	47.68
DTM Appalachia Gathering LLC	84.26
Michael L. & Britte J. Shearer	47.17
Michael L. & Britte J. Shearer	49.29
Henry D. & Lynn M. Parsons	42.77
Consolidation Coal Company	NA
Consolidation Coal Company	NA
Victor L. Shipper, et al	36.52
James L. & Emma J. Riggs	2
Joseph M. & Candice P. Riggs	1.738
Jose F. Pena Jr	0.23
James L. Riggs	14.763
Michael R. & Lisa Ann Martin	15.43
State Soil Conservation Commission	54.34
Jane J. Brown	148.2
Frederick W. & Crystal A. Miller	87.704
Frederick W. & Crystal A. Miller	24.87
UIM Appalachia Gathering LLC	NA
Mark J. Rankin	75
Mark J. Rankin	26.5
Joshua U. & Lisa U. Bucher	20
Marcel J. & Helen Rosemarie	107.95
Billie J. Crick	3.44
Michael L. & Britte J. Shearer	1.21
Larry L. & Debra Ann Smith	98.14
Thomas P. & Vicki D. George	21

As Drilled Well Information:
Elliott 4H coordinates are
NAD 27 N: 381,932.36 E: 1,751,208.85
NAD 83 UTM N: 4,377,480.64 E: 565,066.77
Elliott 4H Landing Point coordinates are
NAD 27 N: 380,336.84 E: 1,748,466.63
NAD 83 UTM N: 4,376,985.47 E: 562,562.91
Elliott 4H Bottom Hole coordinates are
NAD 27 N: 383,795.29 E: 1,757,208.83
NAD 83 UTM N: 4,371,986.37 E: 565,015.87
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Pit orientation, corner and well face are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters



- Elliott**
- Elliott 17H 47-049-02500
 - Elliott 15H 47-049-02505
 - Elliott 13H 47-049-02504
 - Elliott 11H 47-049-02503
 - Elliott 9H 47-049-02498
 - Elliott 7H 47-049-02502
 - Elliott 5H 47-049-02501
 - Elliott 3H 47-049-02500
 - Elliott 1H 47-049-02499
 - Elliott 18H 47-049-02560
 - Elliott 14H 47-049-02558
 - Elliott 12H 47-049-02558
 - Elliott 10H 47-049-02557
 - Elliott 8H 47-049-02556
 - Elliott 6H 47-049-02555
 - Elliott 4H 47-049-02554
 - Elliott 2H 47-049-02553

Lease No.	Owner	Acres
134417000	Randy J. Elliott, et al	183
132773004	CRK Gas Company LLC, et al	80
128728009	Country Roads Minerals, LLC, et al	58.25
128382008	Big Bend Drilling Company, et al	42
128382022	Lee and Hall Royalties, et al	108.26
128382042	Norman J. Lindstrom, et al	24.75
173887001	CRK Gas Company LLC, et al	47.25
288383009	Michael R. Harris and Lisa Ann Martin	30
288801001	EQT Production Company	24
127919000	James E. Riggs and Emma J. Riggs, et al	23.436
288810001	EQT Production Company, et al	1.278
288822001	West Virginia Department of Transportation, Division of Highways	1.24
288854001	EQT Production Company, et al	0.25
287788000	West Virginia Department of Natural Resources	25.2877
278488001	Country Roads Minerals, LLC, et al	40.75
128091000	Stephen G. Shearer Jr and Robin S. Shearer Family Trust	88.5
121088008	Country Roads Minerals, LLC, et al	80
140088008	Country Roads Minerals, LLC, et al	23.33
121124003	Newton S. Overy Family Trust, et al	16.5
114348004	Country Roads Minerals, LLC, et al	9
172709800	EQT Production Company	143
172709800	EQT Production Company	77.75
124687005	XTO Energy Inc, et al	88
115100800	Black Gold Group LTD, et al	134
100307001	Blake Rivers Royalty II, LLC, et al	50
224948001	Ruth Ann Crassey Price, et al	50



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State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: EQT Production Company
API No: 47-049-02554 County: Marion
District: Mannington Well No: Elliott 4H (L003931)
Farm Name: EQT Production Company

Discharge Date/s From:(MMDDYY) No Discharge To: (MMDDYY) _____
Discharge Times. From: _____ To: _____

Total Volume to be Disposed from this facility (gallons): _____

Disposal Option(s) Utilized (write volumes in gallons):

- (1) Land Application: _____ (Include a topographical map of the Area.)
- (2) UIC: _____ Permit No. _____
- (3) Offsite Disposal: _____ Site Location: _____
- (4) Reuse: _____ Alternate Permit Number: _____
- (5) Centralized Facility: _____ Permit No. _____
- (6) Other method: Closed Loop System (Include an explanation)

Follow Instructions below to determine your treatment category:

Optional Pretreatment test: _____ Cl- mg/l _____ DO mg/l

1. Do you have permission to use expedited treatment from the Director or his representative?
(Y/N) _____ If yes, who? _____ and place a four (4) on line 7.
If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) _____ If yes, go to line 5. If not, go to line 3.
3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes, go to line 4
If not, go to line 5.
4. Is the Chloride level less than 5000 mg/l? (Y/N) _____ If yes, then enter a one (1) on line 7.
5. Do you have a pretreatment value for DO? (See above) (Y/N) _____ If yes, go to line 6
If not, enter a three (3) in line 7.
6. Is the DO level greater than 2.5 mg/l?(Y/N) _____ If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
7. _____ is the category of your pit. Use the Appropriate section.
8. Comments on Pit condition: _____

Name of Principal Exec. Officer: Jacob Caplan

Title of Officer: Director Completions

Date Completed: 12-22-2025

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Signature of a Principal Exec. Officer or Authorized agent.

04/24/2026

Category 1
Sampling Results
API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	5	_____	N/A	N/A	Days
Fe	6	*□	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl	5,000	_____	5,000	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

*** Al is only reported if the pH is above 9.0

Category 2
Sampling Results
API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	10	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: 2025-12-18 _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0

Category 3
Sampling Results
API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	20	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0.

Category 4
Sampling Results
API No: _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	1	_____	N/A	N/A	Days
Fe	Monitor	_____	Monitor	_____	mg/l
D.O.	Monitor	_____	Monitor	_____	mg/l
Settleable Sol.	Monitor	_____	Monitor	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Activated Carbon (0.175)		_____	N/A	N/A	lb/Bl
Date Site Reclaimed	N/A	N/A			10 days from dis.
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

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Perforation Data

Stage No.	Perforation Date	Stage Perforated From TMD FL	Stage Perforated To TMD FL	# of Perforations/Stage	Formation(s)
2	09/10/2025	26946	26766	40	Marcellus
3	09/11/2025	26746	26566	40	Marcellus
4	09/11/2025	26546	26366	40	Marcellus
5	09/11/2025	26346	26166	40	Marcellus
6	09/11/2025	26146	25966	40	Marcellus
7	09/12/2025	25946	25766	40	Marcellus
8	09/12/2025	25746	25566	40	Marcellus
9	09/12/2025	25546	25366	40	Marcellus
10	09/12/2025	25346	25166	40	Marcellus
11	09/13/2025	25146	24966	40	Marcellus
12	09/13/2025	24946	24766	40	Marcellus
13	09/13/2025	24746	24566	40	Marcellus
14	09/14/2025	24546	24366	40	Marcellus
15	09/14/2025	24346	24166	40	Marcellus
16	09/14/2025	24146	23966	40	Marcellus
17	09/14/2025	23946	23766	40	Marcellus
18	09/15/2025	23746	23566	40	Marcellus
19	09/15/2025	23546	23366	40	Marcellus
20	09/15/2025	23346	23166	40	Marcellus
21	09/15/2025	23146	22966	40	Marcellus
22	09/16/2025	22946	22766	40	Marcellus
23	09/16/2025	22746	22566	40	Marcellus
24	09/16/2025	22546	22366	40	Marcellus
25	09/17/2025	22346	22166	40	Marcellus
26	09/17/2025	22146	21966	40	Marcellus
27	09/17/2025	21946	21766	40	Marcellus
28	09/17/2025	21746	21566	40	Marcellus
29	09/18/2025	21546	21366	40	Marcellus
30	09/18/2025	21346	21166	40	Marcellus
31	09/18/2025	21146	20966	40	Marcellus
32	09/18/2025	20946	20766	40	Marcellus
33	09/18/2025	20746	20566	40	Marcellus
34	09/19/2025	20546	20366	40	Marcellus
35	09/19/2025	20346	20166	40	Marcellus
36	09/19/2025	20146	19966	40	Marcellus
37	09/20/2025	19946	19766	40	Marcellus
38	09/20/2025	19746	19566	40	Marcellus
39	09/20/2025	19546	19366	40	Marcellus
40	09/20/2025	19346	19166	40	Marcellus
41	09/21/2025	19146	18966	40	Marcellus
42	09/21/2025	18946	18766	40	Marcellus
43	09/21/2025	18746	18566	40	Marcellus
44	09/21/2025	18546	18366	40	Marcellus

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45	09/21/2025	18346	18166	40	Marcellus
46	09/22/2025	18146	17966	40	Marcellus
47	09/22/2025	17946	17766	40	Marcellus
48	09/22/2025	17746	17566	40	Marcellus
49	09/22/2025	17546	17366	40	Marcellus
50	09/23/2025	17346	17166	40	Marcellus
51	09/23/2025	17146	16966	40	Marcellus
52	09/23/2025	16946	16766	40	Marcellus
53	09/23/2025	16746	16566	40	Marcellus
54	09/24/2025	16546	16366	40	Marcellus
55	09/24/2025	16346	16166	40	Marcellus
56	09/24/2025	16146	15966	40	Marcellus
57	09/24/2025	15946	15766	40	Marcellus
58	09/25/2025	15746	15566	40	Marcellus
59	09/25/2025	15546	15366	40	Marcellus
60	09/25/2025	15346	15166	40	Marcellus
61	09/25/2025	15146	14966	40	Marcellus
62	09/25/2025	14946	14766	40	Marcellus
63	09/26/2025	14746	14566	40	Marcellus
64	09/26/2025	14546	14366	40	Marcellus
65	09/26/2025	14346	14166	40	Marcellus
66	09/26/2025	14146	13966	40	Marcellus
67	09/27/2025	13946	13766	40	Marcellus
68	09/27/2025	13746	13566	40	Marcellus
69	09/27/2025	13546	13366	40	Marcellus
70	09/27/2025	13346	13166	40	Marcellus
71	09/28/2025	13146	12966	40	Marcellus
72	09/28/2025	12946	12766	40	Marcellus
73	09/28/2025	12746	12566	40	Marcellus
74	09/28/2025	12546	12366	40	Marcellus
75	09/29/2025	12346	12166	40	Marcellus
76	09/29/2025	12146	11966	40	Marcellus
77	09/29/2025	11946	11766	40	Marcellus
78	09/29/2025	11746	11566	40	Marcellus
79	09/29/2025	11546	11366	40	Marcellus
80	09/30/2025	11346	11166	40	Marcellus
81	09/30/2025	11146	10966	40	Marcellus
82	09/30/2025	10946	10766	40	Marcellus
83	09/30/2025	10746	10566	40	Marcellus
84	10/01/2025	10546	10366	40	Marcellus
85	10/01/2025	10346	10166	40	Marcellus
86	10/01/2025	10146	9966	40	Marcellus
87	10/01/2025	9946	9766	40	Marcellus
88	10/02/2025	9746	9566	40	Marcellus
89	10/02/2025	9546	9366	40	Marcellus
90	10/02/2025	9346	9166	40	Marcellus
91	10/02/2025	9146	8966	40	Marcellus

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92	10/02/2025	8946	8766	40	Marcellus
93	10/03/2025	8746	8606	32	Marcellus

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Stimulation Data

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/Other (units)
1	09/10/2025	90	10983	8625	4672	175777	4274.000	
2	09/11/2025	93	10964	6958	6392	440023	10884.000	
3	09/11/2025	96	10928	6531	5385	439900	10393.000	
4	09/11/2025	96	10841	6634	4533	440006	10313.000	
5	09/11/2025	97	10908	6979	6109	440048	10311.000	
6	09/12/2025	98	10913	6221	5670	440118	10522.000	
7	09/12/2025	96	10793	5255	6173	440010	10310.000	
8	09/12/2025	94	10936	7186	6237	439982	10568.000	
9	09/12/2025	98	10873	5678	5159	440045	10222.000	
10	09/13/2025	98	10905	6333	5860	439998	10263.000	
11	09/13/2025	98	10893	6911	5234	439965	10276.000	
12	09/13/2025	99	10885	5991	5094	439977	10214.000	
13	09/14/2025	98	10923	6305	5504	440110	10248.000	
14	09/14/2025	99	10925	6715	6041	440035	10185.000	
15	09/14/2025	99	10980	6438	5884	439947	10160.000	
16	09/14/2025	99	10904	6169	5660	439954	10285.000	
17	09/15/2025	99	10763	5999	5714	441258	10277.000	
18	09/15/2025	100	10792	4591	5959	440035	10267.000	
19	09/15/2025	99	9992	4656	5705	440075	10259.000	
20	09/15/2025	99	10872	6465	5322	439984	10266.000	
21	09/16/2025	98	10894	6508	5421	439957	10227.000	
22	09/16/2025	99	10863	6431	4834	440067	10219.000	
23	09/16/2025	99	10765	6428	6084	440060	10240.000	
24	09/16/2025	99	10868	6212	5492	440073	10253.000	
25	09/17/2025	99	10820	6072	5860	440061	10263.000	
26	09/17/2025	99	9974	4863	5600	439918	10327.000	
27	09/17/2025	100	10788	6485	5521	440069	10237.000	
28	09/17/2025	100	10817	6444	5945	440087	10153.000	
29	09/18/2025	99	9941	5436	6576	440001	10135.000	
30	09/18/2025	99	10008	6281	5682	439862	10212.000	
31	09/18/2025	100	9893	4719	5564	439957	10199.000	
32	09/18/2025	99	10487	6308	5421	440119	10243.000	
33	09/19/2025	100	9904	4856	5511	439995	10156.000	
34	09/19/2025	98	10017	6639	5363	439968	10095.000	
35	09/19/2025	100	10450	6372	5116	440077	10199.000	
36	09/19/2025	100	9884	5703	5803	439954	10192.000	
37	09/20/2025	100	9712	5174	5327	440014	10022.000	
38	09/20/2025	100	9955	5971	6403	439995	10132.000	
39	09/20/2025	99	9981	6821	5322	440054	10034.000	
40	09/21/2025	100	9882	6284	5567	439957	10044.000	
41	09/21/2025	100	9867	6337	5130	439941	10003.000	
42	09/21/2025	100	9915	6612	5392	440090	9926.000	
43	09/21/2025	100	9929	6170	5637	439987	10130.000	

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44	09/21/2025	100	9674	5321	5535	439951	9925.000
45	09/22/2025	100	9974	6948	5772	440087	10018.000
46	09/22/2025	100	9920	6294	5234	440101	9974.000
47	09/22/2025	99	9934	6304	5389	440110	9859.000
48	09/22/2025	100	9806	5474	5326	439981	9990.000
49	09/22/2025	100	9912	6174	5378	400091	9935.000
50	09/23/2025	100	9602	4843	5106	439982	9998.000
51	09/23/2025	100	10004	5475	5177	440073	9964.000
52	09/23/2025	100	9710	6034	6478	440032	9948.000
53	09/24/2025	100	9861	6427	5754	440039	9907.000
54	09/24/2025	100	9391	5015	6412	440060	9954.000
55	09/24/2025	100	9645	6523	5640	439987	9929.000
56	09/24/2025	100	9611	6391	6405	440065	9939.000
57	09/24/2025	100	9466	5984	5533	440042	9880.000
58	09/25/2025	100	9461	6000	5738	440036	9918.000
59	09/25/2025	100	9592	5627	5733	440067	9931.000
60	09/25/2025	100	9139	5081	6292	439915	9901.000
61	09/25/2025	100	8840	4581	5698	440002	9856.000
62	09/26/2025	100	9567	6325	5768	439961	9858.000
63	09/26/2025	100	9538	5474	6114	439936	9881.000
64	09/26/2025	100	9558	5790	5862	439988	9901.000
65	09/26/2025	100	8860	4873	6018	440005	9906.000
66	09/27/2025	100	8965	5594	5706	440024	9839.000
67	09/27/2025	100	9449	6054	4924	439990	9793.000
68	09/27/2025	100	9216	4747	6015	440035	9933.999
69	09/27/2025	96	8755	5627	4962	440003	9853.000
70	09/28/2025	100	8775	4661	5454	440072	9806.000
71	09/28/2025	100	8759	4620	5403	440005	9817.000
72	09/28/2025	100	8578	4551	6347	440032	9845.000
73	09/28/2025	100	9276	6233	5366	440032	9852.000
74	09/28/2025	100	9384	6017	5576	440072	9799.000
75	09/29/2025	100	8866	5962	6218	440046	9775.000
76	09/29/2025	100	9197	6153	6712	440025	9819.000
77	09/29/2025	100	9051	5778	5121	440087	9811.000
78	09/29/2025	100	9191	9372	5340	440067	9749.000
79	09/30/2025	100	9164	6127	5388	440333	9776.000
80	09/30/2025	100	8463	5441	5547	439996	9744.000
81	09/30/2025	100	9089	6009	5217	440015	9780.000
82	09/30/2025	100	8375	4901	5681	440066	9780.000
83	10/01/2025	100	8288	5254	6305	440022	9718.000
84	10/01/2025	100	8271	5437	5515	439867	9711.000
85	10/01/2025	100	8820	5596	8404	439946	9766.000
86	10/01/2025	100	8743	5602	6376	440059	9748.000
87	10/01/2025	100	8790	6407	5449	440061	9718.000
88	10/02/2025	100	8030	4803	5615	440035	9718.000
89	10/02/2025	100	7859	5140	5402	440005	9755.000
90	10/02/2025	100	8627	6203	8358	439970	9767.999

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91	10/02/2025	100	8495	6611	4944	440050	9701.000
92	10/03/2025	100	8504	6632	5421	440018	9693.000
93	10/03/2025	100	9243	6550	5209	351943	7815.000

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	07/30/2025
Job End Date:	10/03/2025
State:	West Virginia
County:	Marion
API Number:	47-049-02554-00-00
Operator Name:	EQT Production
Well Name and Number:	Elliott 4H
Latitude:	39.545357
Longitude:	-80.382045
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7824
Total Base Water Volume (gal)*:	38824505.91
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	75.02423	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	24.87147	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.00933	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.00933	None
Clearal 268	ChemStream, Inc.	Biocide					

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			Water	7732-18-5	80.00000	0.00661	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00131	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00115	None
Clearal 268	ChemStream, Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00041	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00029	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00015	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream, Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

04/24/2026

Well Operator's Report of Well Work



Well Number: Elliott 4H (L003931)

API: 47 - 049 - 02554

Submission: Initial Amended

Notes:

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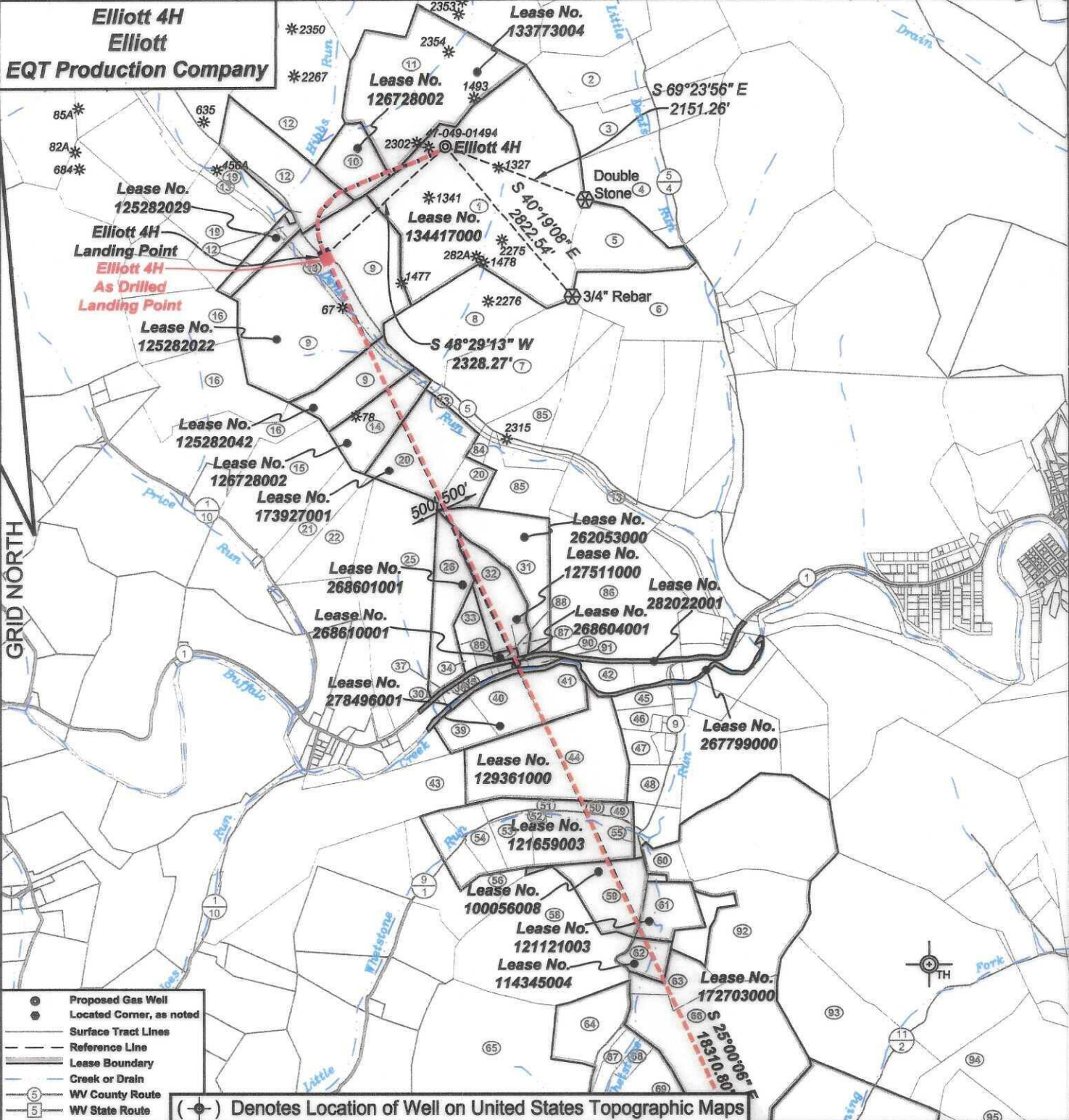
APPROVED APR 14 2026

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TH: 2041' LAT: 39-35-00

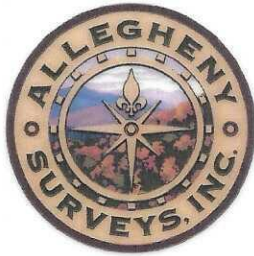
TH: 13863' LONG: 80-22-30

Elliott 4H
Elliott
EQT Production Company



- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- ⑤ WV County Route
- ① WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



SEAL

FILE NO: 142-22
DRAWING NO: Elliott 4H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 16 20 25
OPERATOR'S WELL NO.: Elliott 4H
API WELL NO
47 - 049 - 02554
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1342' WATERSHED Tributary of Dents Run QUADRANGLE: Glove Gap
DISTRICT: Mannington COUNTY: Marion
SURFACE OWNER: Marion County Coal Resources Inc. ACREAGE: 153.25
ROYALTY OWNER: Randy J. Elliott, et al. LEASE NO: 134417000 ACREAGE: 183
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,796'

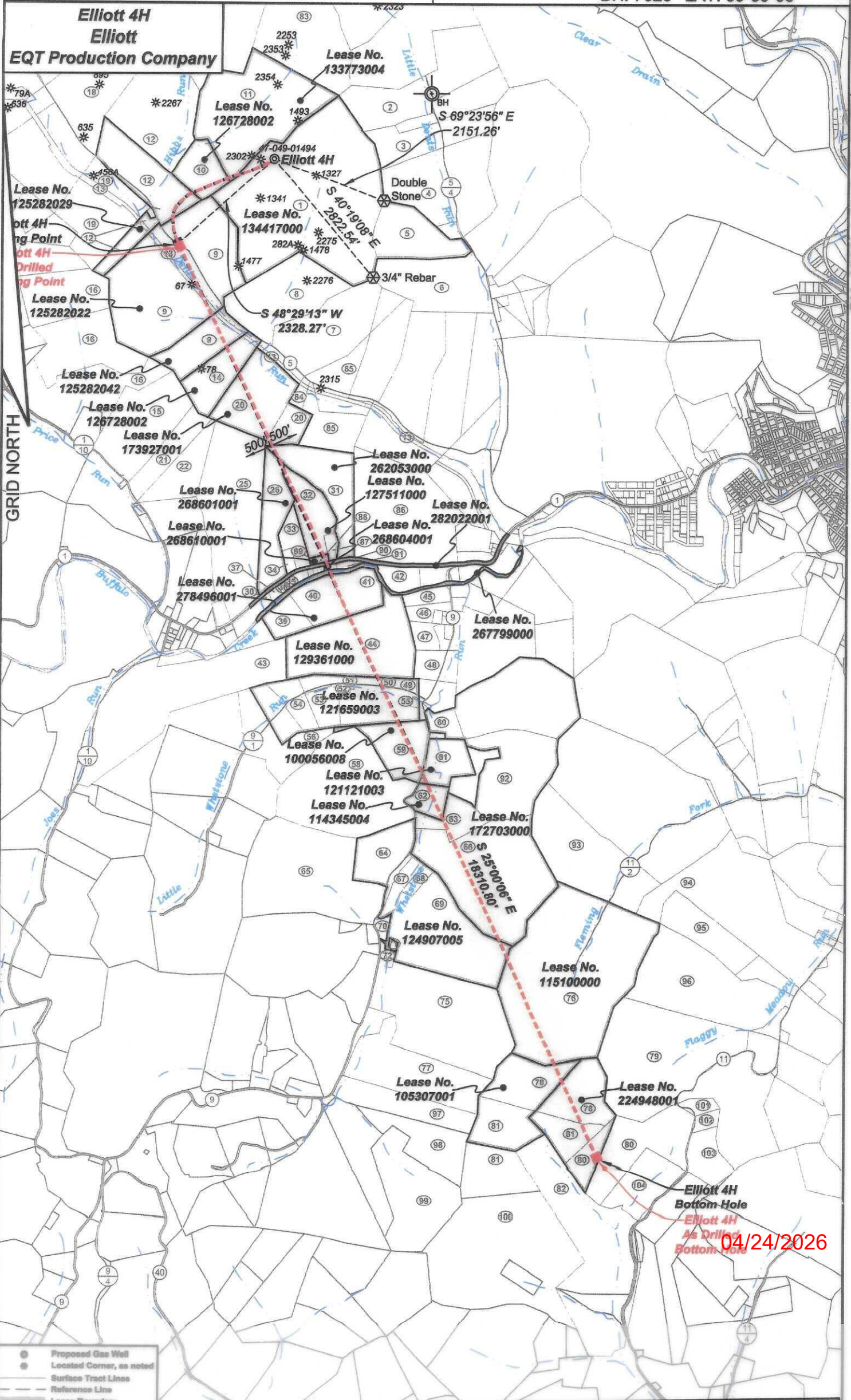
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 25301

04/24/2026

BH: 7628' LAT: 39-30-00

BH: 1590' LONG: 80-20-00

Elliott 4H
Elliott
EQT Production Company



- Proposed Gas Well
- Localized Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary

9 Elliott 4H
5 Elliott
 (♦) Denotes Location of Well on United States Topographic Maps

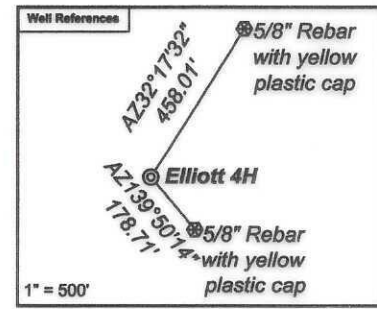
As Drilled Well Information:
 Elliott 4H coordinates are
 NAD 27 N: 381,932.36 E: 1,751,209.85
 NAD 83 UTM N: 4,377,480.64 E: 553,096.77
 Elliott 4H Landing Point coordinates are

04/24/2026

Elliott 4H
Elliott
EQT Production Company

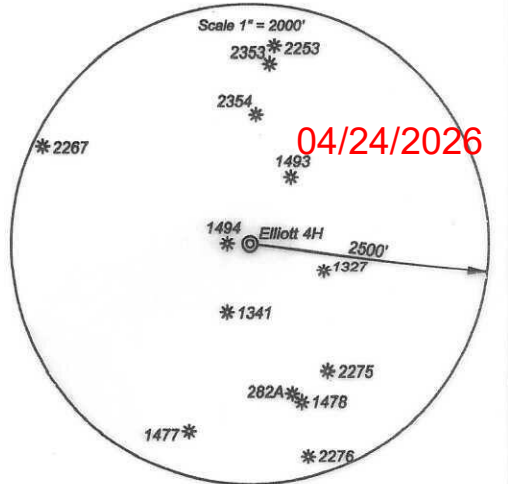
Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	34	40	Marion	Mannington	Marion County Coal Resources Inc.	15.25
2	34	49	Marion	Mannington	Thomas D. & Aimee J. Hought	24.78
3	34	47	Marion	Mannington	Edward F. Price	73
4	33	1	Marion	Mannington	Thomas D. & Aimee J. Hought	106.823
5	34	40.1	Marion	Mannington	Betty J. Fluahary	29.75
6	34	45	Marion	Mannington	City of Mannington	42.5
7	34	41	Marion	Mannington	Marion County Coal Resources Inc.	47
8	34	39	Marion	Mannington	Marion County Coal Resources Inc.	42.75
9	34	38	Marion	Mannington	Marion County Coal Resources Inc.	134
10	34	38	Marion	Mannington	Marion County Coal Resources Inc.	17
11	34	37	Marion	Mannington	Marion County Coal Resources Inc.	133.37
12	34	36	Marion	Mannington	Marion County Coal Resources Inc.	120
13	34	52	Marion	Mannington	CSX Transportation	12.62
14	34	32	Marion	Mannington	Marion County Coal Resources Inc.	22.25
15	34	1	Marion	Mannington	Carol J. Murphy	52
16	35	9	Marion	Mannington	Harrison County Coal Resources Inc.	125.75
17	35	20	Marion	Mannington	Marion County Coal Resources Inc.	131.1
18	35	19	Marion	Mannington	Marion County Coal Resources Inc.	123.5
19	34	34	Marion	Mannington	Marion County Coal Resources Inc.	48.85
20	34	31	Marion	Mannington	Consolidation Coal Company	NA
21	34	2	Marion	Mannington	Mike Ross Inc.	18
22	34	3	Marion	Mannington	Mike Ross Inc.	19
23	34	4	Marion	Mannington	Richard N. & Dorothy A. Malone	71.66
24	34	14	Marion	Mannington	Perry R. Thome Jr.	24.82
25	34	10.1	Marion	Mannington	John J. Michael	0.99
26	34	16	Marion	Mannington	Michael R. & Lou Ann Harris	35.5230
27	34	15	Marion	Mannington	James E. & Emma J. Riggs	21.185
28	34	11.7	Marion	Mannington	Perry R. Thome Jr.	8.033
29	34	15.1	Marion	Mannington	Kelly D. & Deborah Knight	2.02
30	35	9	Marion	Mannington	Katherine N. & William R. Edgell	0.9
31	35	9.1	Marion	Mannington	David J. Michael	0.9
32	35	10	Marion	Mannington	Christine I. Fragle, et al.	0.96
33	35	8.1	Marion	Mannington	Consolidation Coal Company	10.88
34	35	8.2	Marion	Mannington	Jose L. Pena Jr	13.98
35	35	8	Marion	Mannington	Jose F. Pena Jr	13.98
36	34	17	Marion	Mannington	Vicki L. Gripper, et al.	86.59
37	35	19	Marion	Mannington	Dianne R. Lutz	91.34
38	35	1	Marion	Mannington	Ricky I. Rinehart	65.25
39	35	6.2	Marion	Mannington	Michelle & Scott Williams	4.82
40	35	5	Marion	Mannington	Jennifer A. Barker	4.62
41	35	7	Marion	Mannington	Ricky I. Rinehart	6
42	35	49	Marion	Mannington	Nelson W. & Carmen G. Hays	19.35
43	35	48.1	Marion	Mannington	Nelson W. & Carmen G. Hays	2
44	35	48	Marion	Mannington	Thomas D. Watts	0.8624
45	35	47	Marion	Mannington	Joseph S. Rinehart	1.75
46	35	38	Marion	Mannington	Franklin D. & Juanita D. Rinehart	0.95
47	35	39	Marion	Mannington	Joseph S. Rinehart	0.15
48	35	19.1	Marion	Mannington	Suzie Talkington	11.23
49	35	37	Marion	Mannington	Joseph R. Elliott	19.97
50	35	40	Marion	Mannington	Richard C. Shaver	24.5
51	35	34	Marion	Mannington	Richard L. & Lorie J. Powell	74.9
52	35	7	Marion	Mannington	Howard R. & Lidora G. Masters	23.33
53	35	5.1	Marion	Mannington	State Soil Conservation Commission	8.37
54	35	6	Marion	Mannington	State Soil Conservation Commission	18.5
55	35	34.1	Marion	Mannington	State Soil Conservation Commission	9
56	35	8	Marion	Mannington	State Soil Conservation Commission	13.6
57	35	50	Marion	Mannington	Celaine Hought	44.99
58	35	33	Marion	Mannington	Celaine Hought	92.63
59	35	9	Marion	Mannington	State Soil Conservation Commission	94.8
60	35	10.3	Marion	Mannington	State Soil Conservation Commission	8.25
61	35	10.11	Marion	Mannington	Lloyd L. & Sunday R. Barker	11.09
62	35	10.1	Marion	Mannington	Lloyd L. & Sunday R. Barker	46.39
63	35	11	Marion	Mannington	Timothy G. & Carolyn L. Carnes	1.38
64	35	10.1	Marion	Mannington	Strom Barker	0.61
65	35	14.1	Marion	Mannington	Sharon K. Lawson	1
66	35	14	Marion	Mannington	Lloyd L. & Sunday R. Barker	11.2
67	35	4	Marion	Mannington	Robert C. & Florence J. Masters	1.39
68	35	16	Marion	Mannington	Patrick R. Shanna McKinn	55.458
69	35	11.1	Marion	Mannington	Michael L. & Willie J. Shearer	47.68
70	35	5	Marion	Mannington	DTM Appalachia Gathering LLC	84.26
71	35	17	Marion	Mannington	Michael L. & Willie J. Shearer	47.17
72	35	11	Marion	Mannington	Michael L. & Willie J. Shearer	59.39
73	35	9	Marion	Mannington	Henry D. & Lynn M. Dumas	62.27
74	34	37	Marion	Mannington	Consolidation Coal Company	NA
75	34	30	Marion	Mannington	Consolidation Coal Company	NA
76	34	42	Marion	Mannington	Consolidation Coal Company	38.1
77	34	17	Marion	Mannington	Vicki L. Gripper, et al.	36.59
78	34	15.2	Marion	Mannington	James L. & Emma J. Riggs	2
79	34	15.8	Marion	Mannington	Joseph N. & Sandra D. Riggs	1.778
80	34	15.5	Marion	Mannington	Jose E. Pena Jr	0.25
81	34	16.1	Marion	Mannington	James L. Riggs	0.4, 0.61
82	34	16	Marion	Mannington	Michael R. & Lou Ann Harris	35.5230
83	34	5	Marion	Mannington	State Soil Conservation Commission	54.54
84	34	3	Marion	Mannington	Doris J. Brown	120.25
85	34	9	Marion	Mannington	Freeland W. & Crystal A. Miller	87.704
86	34	8	Marion	Mannington	Freeland W. & Crystal A. Miller	24.87
87	34	7.10	Marion	Mannington	DTM Appalachia Gathering LLC	NA
88	34	17	Marion	Mannington	Mark I. Rankin	25
89	34	13	Marion	Mannington	Mark I. Rankin	26.5
90	34	14	Marion	Mannington	Joshua D. & Lisa D. Ucher	50
91	34	8.1	Marion	Mannington	Sherry J. & John R. Smith	107.35
92	34	19	Marion	Mannington	Billie J. Creak	3.44
93	34	27	Marion	Mannington	Michael L. & Willie J. Shearer	1.27
94	34	3	Marion	Mannington	Larry I. & Jeanette Smith	38.15
95	34	10	Marion	Mannington	Thomas F. & Vicki D. George	21

As Drilled Well Information:
Elliott 4H coordinates are
NAD 27 N: 381,932.36 E: 1,751,209.85
NAD 83 UTM N: 4,377,480.64 E: 553,096.77
Elliott 4H Landing Point coordinates are
NAD 27 N: 380,335.64 E: 1,749,496.63
NAD 83 UTM N: 4,376,985.47 E: 552,582.91
Elliott 4H Bottom Hole coordinates are
NAD 27 N: 363,795.29 E: 1,757,206.93
NAD 83 UTM N: 4,371,985.37 E: 555,015.87
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



- Elliott**
- Elliott 17H 47-049-02506
 - Elliott 15H 47-049-02505
 - Elliott 13H 47-049-02504
 - Elliott 11H 47-049-02503
 - Elliott 9H 47-049-02498
 - Elliott 7H 47-049-02502
 - Elliott 5H 47-049-02501
 - Elliott 3H 47-049-02500
 - Elliott 1H 47-049-02499
 - Elliott 16H 47-049-02560
 - Elliott 14H 47-049-02559
 - Elliott 12H 47-049-02558
 - Elliott 10H 47-049-02557
 - Elliott 8H 47-049-02556
 - Elliott 6H 47-049-02555
 - Elliott 4H 47-049-02554
 - Elliott 2H 47-049-02553

Lease No.	Owner	Acres
134417000	Randy J. Elliott, et al.	183
133773004	CNX Gas Company LLC, et al.	80
126728002	Country Roads Minerals, LLC, et al.	39.25
125282029	Big Sand Drilling Company, et al.	42
125282022	Lee and Hall Royalties, et al.	109.25
125282042	Norman J. Urdiales, et al.	24.75
173927001	CNX Gas Company LLC, et al.	47.25
282053000	Michael R. Harris and Lou Ann Harris	38
288601001	EQT Production Company	24
127511000	James E. Riggs and Emma J. Riggs, et al.	23.435
288610001	EQT Production Company, et al.	1.278
282022001	West Virginia Department of Transportation, Division of Highways	7.24
288604001	EQT Production Company, et al.	0.25
267799000	West Virginia Department of Natural Resources	25.2877
278498001	Country Roads Minerals, LLC, et al.	40.75
129381000	Stephen G. Sinclair Jr. and Robin S. Sinclair Family Trust	65.5
121659003	Country Roads Minerals, LLC, et al.	60
100056008	Country Roads Minerals, LLC, et al.	23.33
121121003	Newton S. Beely Families Trust, et al.	18.5
114345004	Country Roads Minerals, LLC, et al.	9
172703000	EQT Production Company	143
172703000	EQT Production Company	77.75
124907005	XTO Energy Inc., et al.	99
115100000	Black Gold Group LTD, et al.	134
105307001	Three Rivers Royalty II, LLC, et al.	50
224948001	Ruth Ann Crawley Price, et al.	50



04/24/2026