

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 049 - 02556 County Marion District Mannington
Quad Glover Gap Pad Name ELLIOTT Field/Pool Name N/A
Farm name Marion County Coal Resources Inc. Well Number Elliott 8H (L003934)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,377,489.12 Easting 553,100.19
Landing Point of Curve Northing 4,377,302.51 Easting 553,087.25
Bottom Hole Northing 4,372,325.25 Easting 555,510.46

Elevation (ft) 1343' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Synthetic Oil Based Mud 13.39 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 08/05/2024 Date drilling commenced 08/13/2024 Date drilling ceased 05/24/2025
Date completion activities began 07/30/2025 Date completion activities ceased 10/20/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 190', 275', 326' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1807' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 858', 953' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed by: _____
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API 47-049 - 02556 Farm name Marion County Coal Resources Inc. Well number Elliott 8H (L003934)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1027'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	2503'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	26,417'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details _____

Production cmt has calculated TOC of 888'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	955	16.0	1.09	1041	0	8
Coal							
Intermediate 1	CLASS L	928	15.6	1.13	1049	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	5040	15.0	1.19	5998	888'	8+
Tubing							

Drillers TD (ft) 26,433' Loggers TD (ft) N/A
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 2528'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
 CONDUCTOR- NONE
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE
 PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8408', EVERY JOINT TO 6745', EVERY OTHER JOINT TO 1927'

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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Drilling Contractor Falcon (Rig 25)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company _____
Address _____ City _____ State _____ Zip _____

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Well # ELLIOTT 8H Final Formations API# 47-049-02556				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	858	858
Sewickley Coal	858	858	863	863
Sand/Shale	863	863	957	957
Pittsburgh Coal	957	957	965	965
Sand/Shale	965	965	2,395	2,395
Big Lime	2,395	2,395	2,469	2,469
Big Injun	2,469	2,469	2,570	2,570
Sand/Shale	2,570	2,570	3,059	3,059
Gantz	3,059	3,059	3,113	3,113
Sand/Shale	3,113	3,113	3,167	3,167
50F	3,167	3,167	3,185	3,185
Sand/Shale	3,185	3,185	3,294	3,294
Fifth Sand	3,294	3,294	3,346	3,346
Sand/Shale	3,346	3,346	3,391	3,390
Bayard	3,391	3,390	3,426	3,425
Sand/Shale	3,426	3,425	5,803	5,800
Alexander	5,803	5,800	5,852	5,849
Sand/Shale	5,852	5,849	6,186	6,183
Elks	6,186	6,183	7,210	7,189
Sonyea	7,210	7,189	7,390	7,354
Middlesex	7,390	7,354	7,506	7,456
Genesee	7,506	7,456	7,638	7,563
Geneseo	7,638	7,563	7,687	7,599
Tully	7,687	7,599	7,729	7,628
Hamilton	7,729	7,628	7,897	7,722
Marcellus	7,897	7,722	26,433	7,808

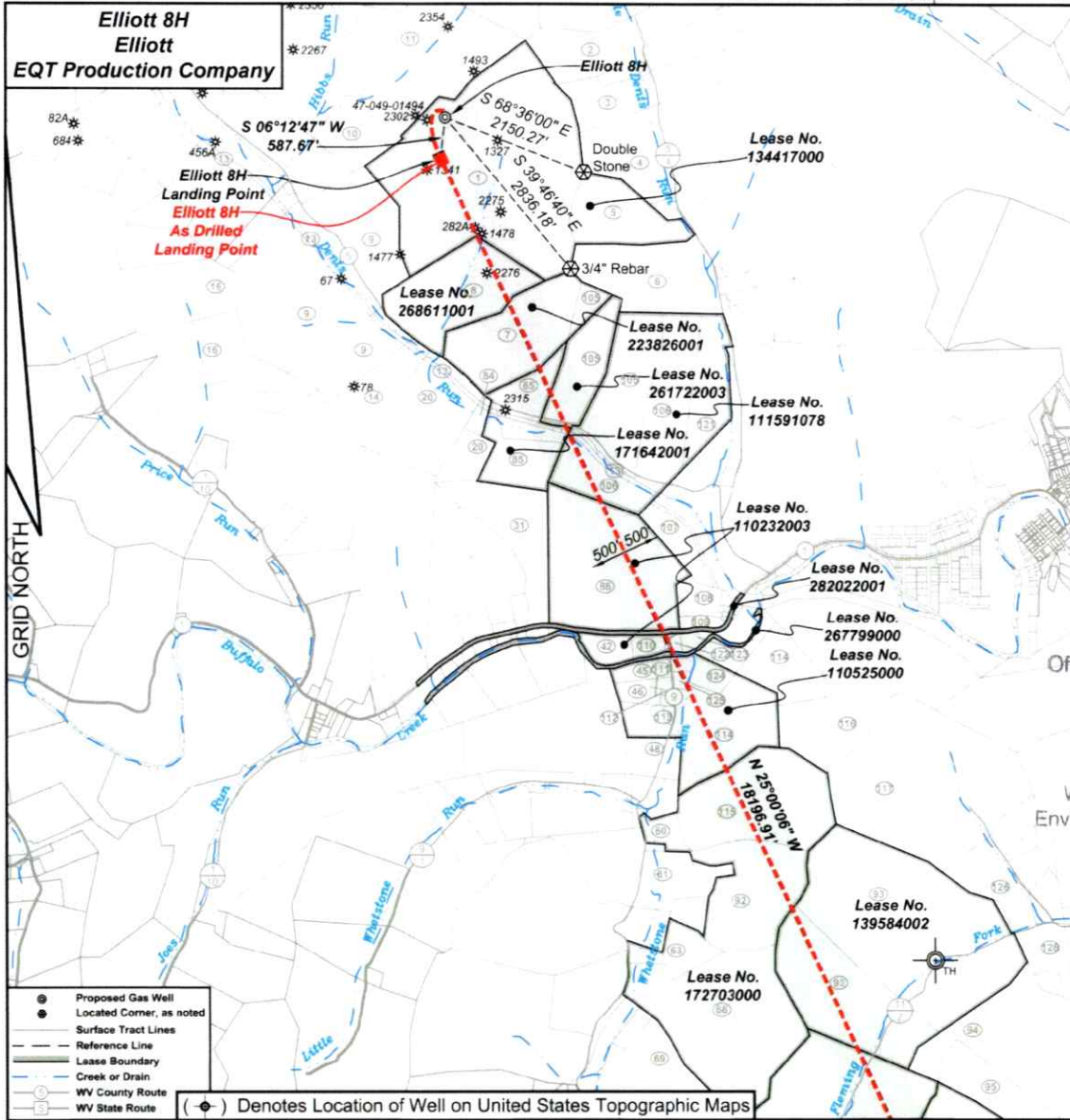
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TH: 2030' LAT: 39-35-00



TH: 13835' LONG: 80-22-30

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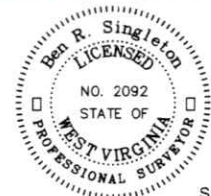
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

(●) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

P.S. 2092



SEAL

FILE NO: 142-22
DRAWING NO: Elliott 8H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

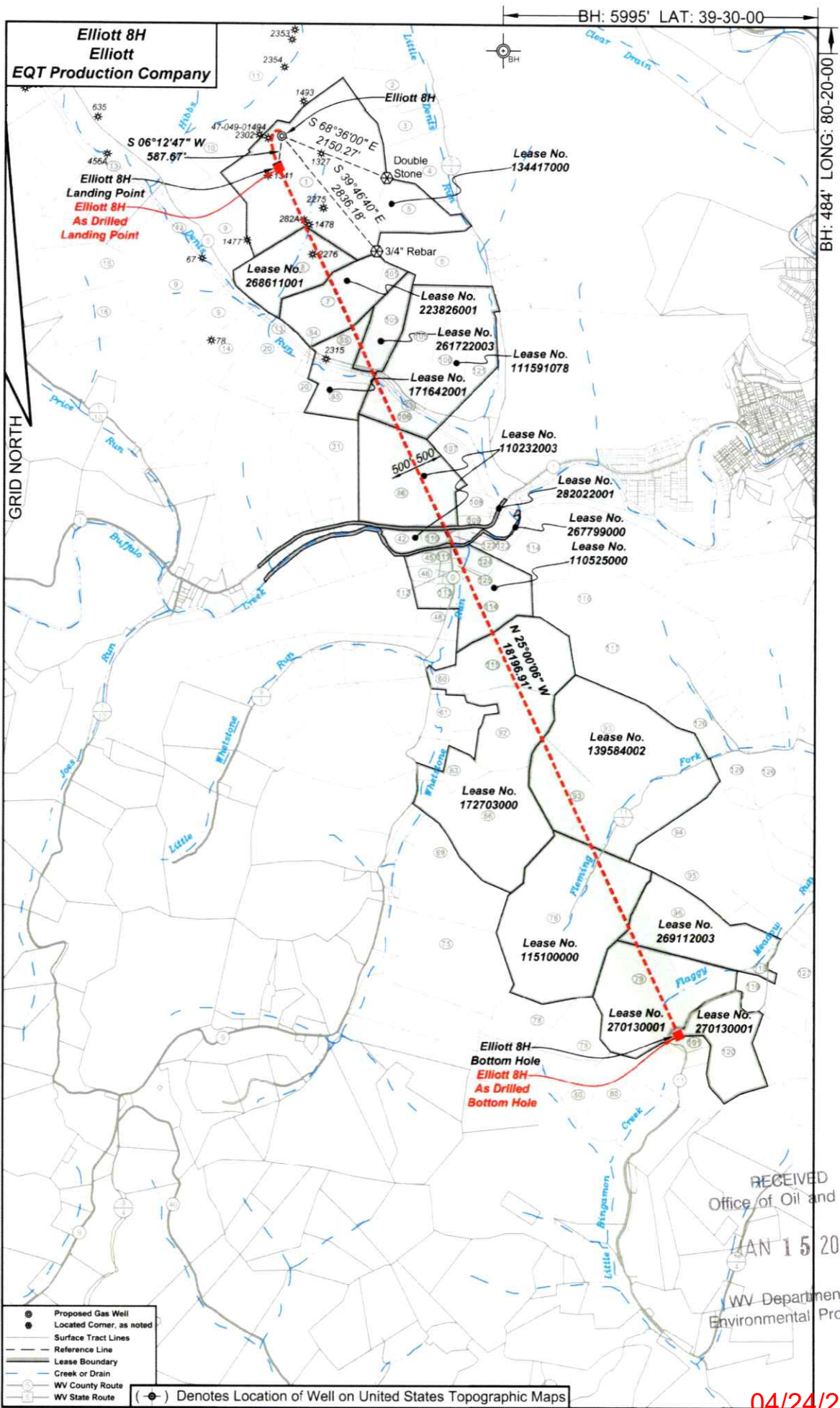
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: June 06 20 25
OPERATOR'S WELL NO.: Elliott 8H
API WELL NO
47 - 049 - 02556
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1342' WATERSHED Tributary of Dents Run QUADRANGLE: Glover Gap
DISTRICT: Mannington COUNTY: Marion
SURFACE OWNER: Marion County Coal Resources Inc. ACREAGE: 153.25
ROYALTY OWNER: Randy J. Elliott, et al. LEASE NO: 134417000 ACREAGE: 183
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,796'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 25301

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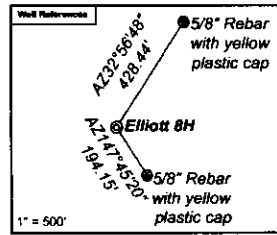
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Elliott 8H
Elliott
EQT Production Company

Tract ID	Tax Map No.	Parcel No.	County	District
1	34	40	Marion	Mannington
2	34	49	Marion	Mannington
3	34	47	Marion	Mannington
4	34	1	Marion	Mannington
5	34	40.1	Marion	Mannington
6	34	45	Marion	Mannington
7	34	41	Marion	Mannington
8	34	39	Marion	Mannington
9	34	33	Marion	Mannington
10	34	38	Marion	Mannington
11	34	37	Marion	Mannington
13	34	52	Marion	Mannington
14	34	32	Marion	Mannington
20	34	31	Marion	Mannington
41	34	74	Marion	Mannington
42	34	17	Marion	Mannington
45	65	6.2	Marion	Mannington
46	65	6	Marion	Mannington
46	68	29	Marion	Mannington
60	67	5.1	Marion	Mannington
61	67	6	Marion	Mannington
63	67	8	Marion	Mannington
66	67	9	Marion	Mannington
66	67	10.1	Marion	Mannington
75	67	14	Marion	Mannington
76	68	4	Marion	Mannington
78	66	11.1	Marion	Mannington
79	68	5	Marion	Mannington
80	66	12	Marion	Mannington
83	34	37	Marion	Mannington
84	34	30	Marion	Mannington
85	34	47	Marion	Mannington
86	34	17	Marion	Mannington
92	67	5	Marion	Mannington
93	68	3	Marion	Mannington
94	68	9	Marion	Mannington
95	68	8	Marion	Mannington
96	68	7.10	Marion	Mannington
101	66	19	Marion	Mannington
105	34	43	Marion	Mannington
106	34	44	Marion	Mannington
107	34	50	Marion	Mannington
108	34	18	Marion	Mannington
109	34	19	Marion	Mannington
110	34	17.2	Marion	Mannington
111	65	6.3	Marion	Mannington
112	65	5	Marion	Mannington
114	65	4	Marion	Mannington
114	67	3	Marion	Mannington
115	67	4	Marion	Mannington
116	67	1	Marion	Mannington
117	68	2	Marion	Mannington
118	68	7	Marion	Mannington
119	68	6	Marion	Mannington
120	69	59	Marion	Mannington
121	34	44.1	Marion	Mannington
122	34	17.1	Marion	Mannington
123	34	21	Marion	Mannington
124	67	2	Marion	Mannington
125	67	2.1	Marion	Mannington
126	68	77	Marion	Mannington
127	69	56	Marion	Mannington

Surface Tract Owner	Acres
Marion County Coal Resources Inc	153.25
Thomas D. & Aimee J. Haught	36.78
Edward F. Price	23
Thomas D. & Aimee J. Haught	106.823
Betty J. Fuharty	29.75
City of Mannington	12.5
Marion County Coal Resources Inc	47
Marion County Coal Resources Inc	42.75
Marion County Coal Resources Inc	134
Marion County Coal Resources Inc	17
Marion County Coal Resources Inc	133.37
CSA Transportation	12.52
Marion County Coal Resources Inc	22.25
Consolidation Coal Company	NA
Michael R. & Julie Ann Harris	85.5741
Vick L. Grapper, et al.	86.59
Michelle & Scott Williams	4.92
Jennifer A. Barker	1.62
Nelson W. & Carmen G. Hays	19.45
State Soil Conservation Commission	8.37
State Soil Conservation Commission	18.5
State Soil Conservation Commission	13.6
State Soil Conservation Commission	94.8
Lloyd L. & Sunday R. Barker	46.39
Lloyd L. & Sunday R. Barker	71.2
Robert E. & Florence J. Masters	139
Michael L. & Billie J. Shearer	17.68
DTM Appalachia Gathering LLC	86.26
Michael L. & Billie J. Shearer	47.17
Consolidation Coal Company	NA
Consolidation Coal Company	NA
Consolidation Coal Company	38.1
Vick L. Grapper, et al.	86.59
State Soil Conservation Commission	5.54
Doris J. Brown	120.25
Freeland W. & Crystal A. Miller	87.704
Freeland W. & Crystal A. Miller	24.87
DTM Appalachia Gathering LLC	NA
Billie J. Greak	3.44
State of West Virginia Department of Commerce	67.087
Consolidation Coal Company	NA
CSA Transportation	45.25
Cindy Morris	6.75
Samuel F. & Cindy M. Morris	14.907
Vick L. Grapper, et al.	4.463
Recky L. & Holly B. Rinehart	1
Roger W. & Carol S. Higgins	0.33
Tristram A. Laidlaw Methodist Church	3.91
Jack L. Higgins	64
State Soil Conservation Commission	59
Newton S. Beatty Family Trust	83
Robert E. & Florence J. Masters	106.7
Lance E. Jones	3.095
Arnold Elaw	8.75
Robert L. Widman	43.3
City of Mannington	21.75
Brian Keith Cross	1
Brian Keith Cross	2.25
Tyler P. Thorne	14.93
Tyler P. Thorne	1.31
James F. & Meredith M. Dixon	45.36
Timothy C. & Virginia L. Dobref	20

As Drilled Well Information:
Elliott 8H coordinates are
NAD 27 N: 381,959.99 E: 1,751,221.53
NAD 83 UTM N: 4,377,489.12 E: 553,100.19
Elliott 8H Landing Point coordinates are
NAD 27 N: 381,348.36 E: 1,751,168.86
NAD 83 UTM N: 4,377,302.51 E: 553,087.25
Elliott 8H Landing Point coordinates are
NAD 27 N: 364,883.49 E: 1,758,848.47
NAD 83 UTM N: 4,372,325.25 E: 555,510.46
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

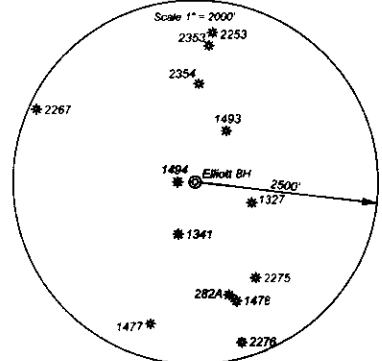


Elliott

Elliott 17H 47-049-02506	Elliott 16H 47-049-02560
Elliott 15H 47-049-02505	Elliott 14H 47-049-02559
Elliott 13H 47-049-02504	Elliott 12H 47-049-02558
Elliott 11H 47-049-02503	Elliott 10H 47-049-02557
Elliott 9H 47-049-02498	Elliott 8H 47-049-02556
Elliott 7H 47-049-02502	Elliott 6H 47-049-02555
Elliott 5H 47-049-02501	Elliott 4H 47-049-02554
Elliott 3H 47-049-02500	Elliott 2H 47-049-02553
Elliott 1H 47-049-02499	

Lease No.	Owner	Acres
134417000	Randy J. Elliott, et al	183
268611001	EQT Production Company	47.25
223828001	Jacob G. Ford, et al	51.5
171542001	XTO Energy Inc, et al	483.948872
261722003	Country Roads Minerals, LLC, et al	62.23
111581078	MCLJV Holdings, LLC, et al	118.45
110232003	AMP IV, L.P., et al	91.05
282022001	West Virginia Department of Transportation, Division of Highways	7.24
267796000	West Virginia Department of Natural Resources	25.2677
110252000	Country Roads Minerals, LLC, et al	73.75
172703000	EQT Production Company	143
139584002	EQT Production Company, et al	180
115100000	Black Gold Group LTD, et al	134
268112003	Eric Daniels, et al	95.02
270130001	Steven Gayle Justice	84.280 of 244.027
270130001	Steven Gayle Justice	43.300 of 244.027

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Perforation Data

Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	08/02/2025	26352	26170	40	Marcellus
3	08/04/2025	26151	25969	40	Marcellus
4	08/04/2025	25950	25768	40	Marcellus
5	08/05/2025	25749	25567	40	Marcellus
6	08/05/2025	25548	25366	40	Marcellus
7	08/06/2025	25347	25165	40	Marcellus
8	08/06/2025	25146	24964	40	Marcellus
9	08/06/2025	24945	24763	40	Marcellus
10	08/07/2025	24744	24562	40	Marcellus
11	08/07/2025	24543	24361	40	Marcellus
12	08/07/2025	24342	24160	40	Marcellus
13	08/08/2025	24141	23959	40	Marcellus
14	08/08/2025	23940	23758	40	Marcellus
15	08/08/2025	23739	23557	40	Marcellus
16	08/09/2025	23538	23356	40	Marcellus
17	08/09/2025	23337	23155	40	Marcellus
18	08/09/2025	23136	22954	40	Marcellus
19	08/10/2025	22935	22753	40	Marcellus
20	08/10/2025	22734	22552	40	Marcellus
21	08/10/2025	22533	22351	40	Marcellus
22	08/11/2025	22332	22150	40	Marcellus
23	08/11/2025	22131	21949	40	Marcellus
24	08/12/2025	21930	21748	40	Marcellus
25	08/12/2025	21729	21547	40	Marcellus
26	08/13/2025	21528	21346	40	Marcellus
27	08/13/2025	21327	21145	40	Marcellus
28	08/14/2025	21126	20944	40	Marcellus
29	08/15/2025	20925	20743	40	Marcellus
30	08/15/2025	20724	20542	40	Marcellus
31	08/16/2025	20523	20341	40	Marcellus
32	08/17/2025	20322	20140	40	Marcellus
33	08/18/2025	20121	19939	40	Marcellus
34	08/19/2025	19920	19738	40	Marcellus
35	08/19/2025	19719	19537	40	Marcellus
36	08/20/2025	19518	19336	40	Marcellus
37	08/20/2025	19317	19135	40	Marcellus
38	08/21/2025	19116	18934	40	Marcellus
39	08/21/2025	18915	18733	40	Marcellus
40	08/22/2025	18714	18532	40	Marcellus
41	08/22/2025	18513	18331	40	Marcellus
42	08/23/2025	18312	18130	40	Marcellus
43	08/23/2025	18111	17929	40	Marcellus
44	08/24/2025	17910	17728	40	Marcellus

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45	08/24/2025	17709	17527	40	Marcellus
46	08/24/2025	17508	17326	40	Marcellus
47	08/24/2025	17307	17125	40	Marcellus
48	08/25/2025	17106	16924	40	Marcellus
49	08/25/2025	16905	16723	40	Marcellus
50	08/25/2025	16704	16522	40	Marcellus
51	08/26/2025	16503	16321	40	Marcellus
52	08/26/2025	16302	16120	40	Marcellus
53	08/26/2025	16101	15919	40	Marcellus
54	08/27/2025	15900	15718	40	Marcellus
55	08/27/2025	15699	15517	40	Marcellus
56	08/27/2025	15498	15316	40	Marcellus
57	08/28/2025	15297	15115	40	Marcellus
58	08/28/2025	15096	14914	40	Marcellus
59	08/28/2025	14895	14713	40	Marcellus
60	08/29/2025	14694	14512	40	Marcellus
61	08/29/2025	14493	14311	40	Marcellus
62	08/29/2025	14292	14110	40	Marcellus
63	08/30/2025	14091	13909	40	Marcellus
64	08/30/2025	13890	13708	40	Marcellus
65	08/31/2025	13689	13507	40	Marcellus
66	08/31/2025	13488	13306	40	Marcellus
67	08/31/2025	13287	13105	40	Marcellus
68	09/01/2025	13086	12904	40	Marcellus
69	09/01/2025	12885	12703	40	Marcellus
70	09/01/2025	12684	12502	40	Marcellus
71	09/02/2025	12483	12301	40	Marcellus
72	09/02/2025	12282	12100	40	Marcellus
73	09/02/2025	12081	11899	40	Marcellus
74	09/03/2025	11880	11698	40	Marcellus
75	09/03/2025	11679	11497	40	Marcellus
76	09/03/2025	11478	11296	40	Marcellus
77	09/04/2025	11277	11095	40	Marcellus
78	09/04/2025	11076	10894	40	Marcellus
79	09/04/2025	10875	10693	40	Marcellus
80	09/05/2025	10674	10492	40	Marcellus
81	09/05/2025	10473	10291	40	Marcellus
82	09/05/2025	10272	10090	40	Marcellus
83	09/06/2025	10071	9889	40	Marcellus
84	09/06/2025	9870	9688	40	Marcellus
85	09/06/2025	9669	9487	40	Marcellus
86	09/07/2025	9468	9286	40	Marcellus
87	09/07/2025	9267	9085	40	Marcellus
88	09/07/2025	9066	8884	40	Marcellus
89	09/08/2025	8865	8683	40	Marcellus
90	09/08/2025	8664	8482	40	Marcellus
91	09/08/2025	8463	8281	40	Marcellus

04/24/2026

92

09/09/2025

8262

8080

40

Marcellus

04/24/2026

Stimulation Data

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	08/02/2025	88	11248	9468	4314	176016.0	4212.000	
2	08/04/2025	97	11018	7447	4952	440046.0	10408.000	
3	08/04/2025	97	11220	7055	5061	440130.0	10324.000	
4	08/05/2025	98	11002	6956	4725	439985.0	10265.000	
5	08/05/2025	98	10929	7146	5154	440125.0	10334.000	
6	08/06/2025	98	10865	6355	6648	440048.0	10209.000	
7	08/06/2025	98	10985	6959	6114	440014.0	10253.000	
8	08/06/2025	98	10885	7280	5899	439905.0	10336.000	
9	08/07/2025	98	10778	6721	5437	440080.0	10290.000	
10	08/07/2025	98	10695	7230	5907	440162.0	10313.000	
11	08/07/2025	98	10966	6991	7644	440093.0	10224.000	
12	08/08/2025	98	10948	6606	5263	439991.0	10240.999	
13	08/08/2025	99	10739	6795	5332	440082.0	10235.000	
14	08/08/2025	99	10277	5891	6031	440046.0	10534.000	
15	08/09/2025	93	10291	6737	5222	440054.0	10220.000	
16	08/09/2025	99	10946	6908	5021	440139.0	10180.000	
17	08/09/2025	99	10299	6051	5148	440033.0	10138.999	
18	08/10/2025	99	10411	7001	5096	439996.0	10206.000	
19	08/10/2025	98	10607	6643	5083	440211.0	10122.000	
20	08/10/2025	99	10639	6764	5185	440169.0	10202.000	
21	08/11/2025	100	10706	5332	5197	439982.0	10163.000	
22	08/11/2025	99	10931	7156	5131	441122.0	10176.000	
23	08/12/2025	99	10944	6287	4802	440068.0	9962.000	
24	08/12/2025	99	10573	6916	4891	440037.0	10159.000	
25	08/13/2025	100	10374	6839	5203	439987.0	10154.000	
26	08/13/2025	99	10661	6771	5615	439941.0	10138.999	
27	08/14/2025	96	10101	5689	5946	440097.0	10500.000	
28	08/15/2025	99	10752	6534	5984	440083.0	10125.000	
29	08/15/2025	99	9932	4858	5391	440127.0	10136.000	
30	08/16/2025	97	10219	6577	5475	440032.0	10175.000	
31	08/17/2025	98	10654	6162	5219	440126.0	10086.000	
32	08/18/2025	99	10890	6602	5366	439989.0	10135.000	
33	08/19/2025	98	10009	6391	4865	439937.0	10097.000	
34	08/19/2025	100	9928	5278	5614	440119.0	10253.000	
35	08/20/2025	97	10909	6310	5562	440052.0	10110.000	
36	08/20/2025	97	10058	6467	5322	440074.0	10043.000	
37	08/21/2025	99	9927	5767	5209	439883.0	10100.000	
38	08/21/2025	100	9948	6555	5466	440082.0	9925.999	
39	08/22/2025	99	9935	6612	6791	440005.0	10124.000	
40	08/22/2025	99	9992	6772	5431	440046.0	10019.000	
41	08/22/2025	100	9925	6194	5486	439982.0	10058.000	
42	08/23/2025	100	9943	6465	5156	439968.0	10093.000	
43	08/23/2025	100	9814	5790	5509	440147.0	10006.000	

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44	08/24/2025	100	9790	5290	5898	439925.0	10080.000
45	08/24/2025	100	9799	5332	7525	439986.0	10002.000
46	08/24/2025	98	9294	4935	5488	439924.0	10277.000
47	08/25/2025	100	9905	6392	5356	439981.0	10024.000
48	08/25/2025	98	9957	6945	5709	440017.0	9986.000
49	08/25/2025	100	9948	6646	4998	439971.0	9980.000
50	08/26/2025	100	9766	5573	6011	439916.0	9990.000
51	08/26/2025	100	9733	5290	6029	439937.0	9961.000
52	08/26/2025	100	9817	4925	5050	440009.0	9975.000
53	08/27/2025	100	9731	6447	5289	440085.0	9961.000
54	08/27/2025	100	9732	6570	5433	440013.0	9939.000
55	08/27/2025	100	9742	6008	5475	440065.0	9946.000
56	08/28/2025	100	9762	5838	5405	440094.0	9989.000
57	08/28/2025	100	9361	4148	5507	440166.0	9918.000
58	08/28/2025	100	9768	5185	5352	440062.0	9928.000
59	08/29/2025	100	9794	6444	5399	440039.0	9953.000
60	08/29/2025	100	9661	4148	5656	440166.0	9918.000
61	08/29/2025	100	9839	5009	4895	440030.0	9899.000
62	08/30/2025	100	9644	4748	5797	439954.0	9893.000
63	08/30/2025	100	9405	4527	5683	440005.1	9883.000
64	08/30/2025	93	9289	6732	5754	440024.0	9880.000
65	08/31/2025	100	9498	6887	5207	440005.0	9894.000
66	08/31/2025	100	9345	5582	6140	440012.0	9847.000
67	09/01/2025	100	9605	6613	4474	439975.0	9839.999
68	09/01/2025	100	9176	5483	5926	440000.0	9870.000
69	09/01/2025	100	9037	6145	5378	440034.0	9855.000
70	09/02/2025	100	9280	5375	5371	439985.0	9843.000
71	09/02/2025	100	9504	6351	5126	439981.0	9833.000
72	09/02/2025	100	9610	5576	5102	440122.0	9818.000
73	09/03/2025	100	9609	6668	4936	440016.0	9826.000
74	09/03/2025	100	9194	5499	5641	440004.0	9794.000
75	09/03/2025	100	9510	6559	5557	440054.0	9791.000
76	09/04/2025	100	9512	6700	4872	440001.0	9821.000
77	09/04/2025	100	9419	6880	6033	439936.0	9836.000
78	09/04/2025	100	9417	5982	5434	439918.0	9803.000
79	09/05/2025	99	9339	6807	5502	440032.0	9791.000
80	09/05/2025	100	9087	5788	5488	439999.0	9751.000
81	09/05/2025	100	9421	5478	5377	440133.0	9797.000
82	09/06/2025	100	9417	4522	6483	440109.0	9779.000
83	09/06/2025	100	9245	5748	5449	440026.0	9784.000
84	09/06/2025	100	9473	6852	5226	439970.0	9783.000
85	09/07/2025	100	9463	6426	5974	440102.0	9746.000
86	09/07/2025	98	8886	6094	5436	439882.0	9742.000
87	09/07/2025	100	9433	6353	5887	440231.0	9738.000
88	09/08/2025	100	8984	5541	5646	440211.0	9636.000
89	09/08/2025	100	9006	6125	5424	440155.0	9730.000
90	09/08/2025	100	8956	6136	5477	440320.0	9721.000

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91	09/09/2025	100	9073	6671	5752	440177.0	9689.000
92	09/09/2025	100	8485	5024	5163	440163.0	9655.000

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	07/30/2025
Job End Date:	10/03/2025
State:	West Virginia
County:	Marion
API Number:	47-049-02556-00-00
Operator Name:	EQT Production
Well Name and Number:	Elliott 8H
Latitude:	39.545434
Longitude:	-80.382005
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7836
Total Base Water Volume (gal)*:	38446002.08
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	74.98780	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	24.91227	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.00873	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.00873	None
Clearal 268	ChemStream, Inc.	Biocide					

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			Water	7732-18-5	80.00000	0.00656	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00123	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00113	None
Clearal 268	ChemStream, Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00041	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00028	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00014	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream, Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co-polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

04/24/2026

Well Operator's Report of Well Work



Well Number: Elliott 8H (L003934)

API: 47 - 049 - 02556

Submission: Initial Amended

Notes:

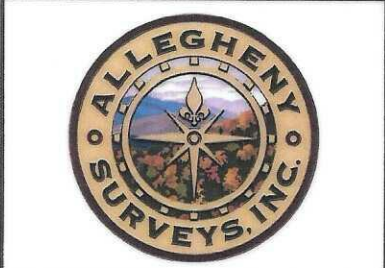
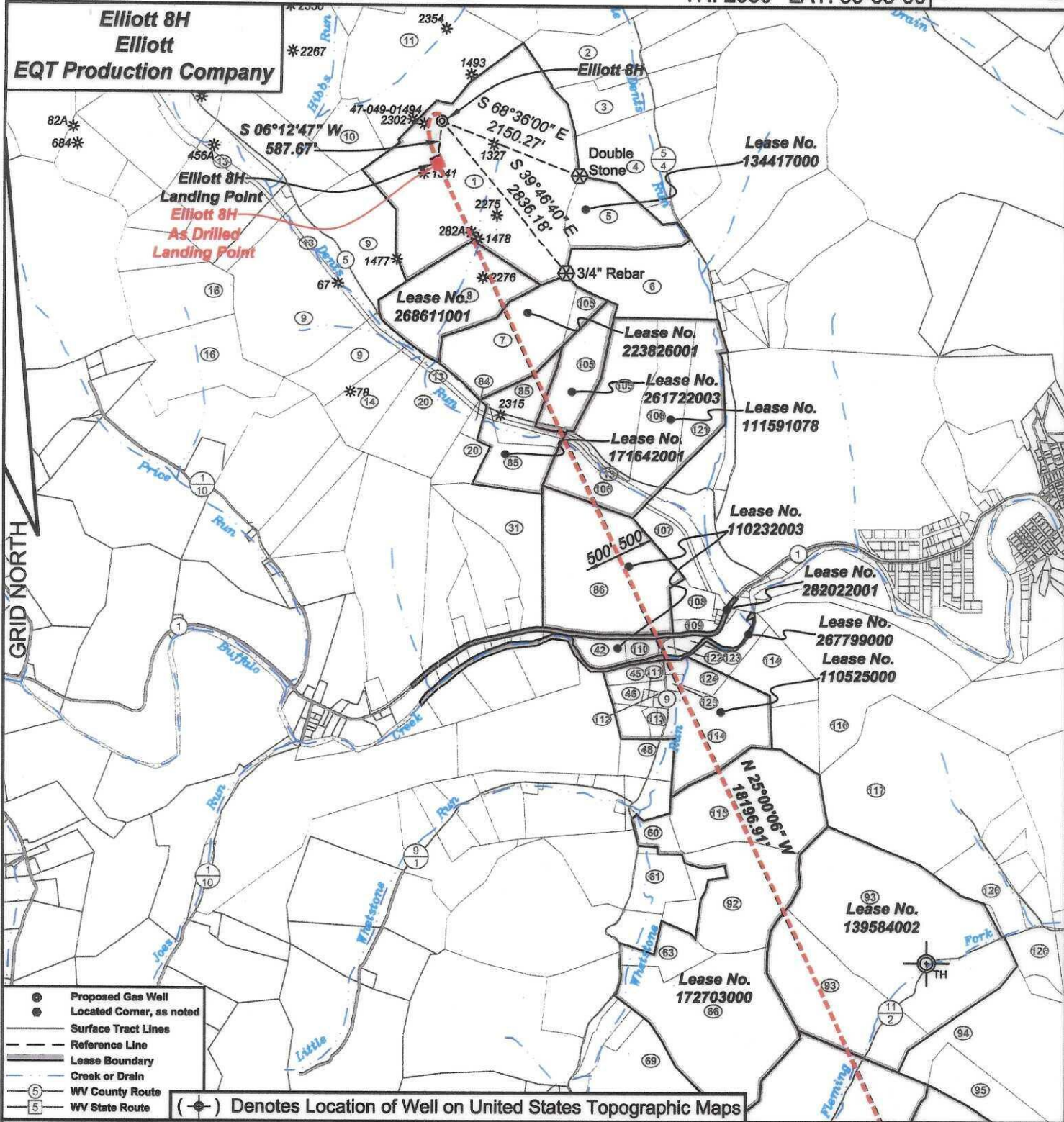
APPROVED APR 14 2026
[Handwritten Signature]

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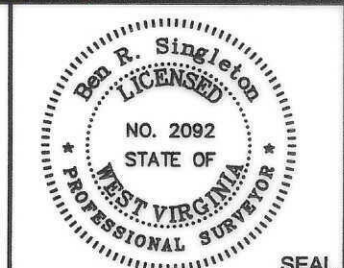
04/24/2026



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton

P.S. 2092



FILE NO: 142-22
 DRAWING NO: Elliott 8H
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

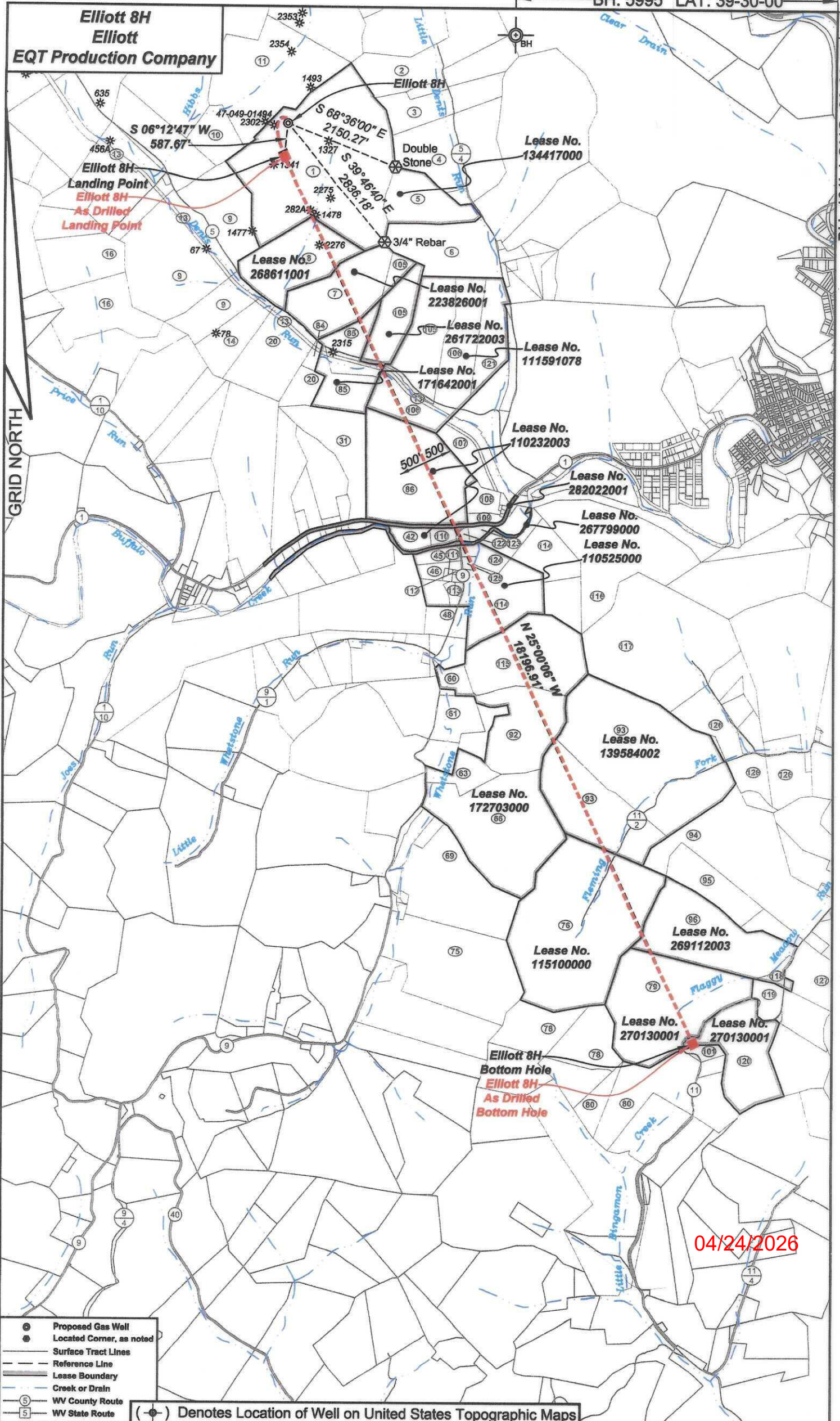
DATE: June 06 20 25
 OPERATOR'S WELL NO.: Elliott 8H
 API WELL NO
 47 - 049 - 02556
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 1342' WATERSHED Tributary of Dents Run QUADRANGLE: Glover Gap
 DISTRICT: Mannington COUNTY: Marion
 SURFACE OWNER: Marion County Coal Resources Inc. ACREAGE: 153.25
 ROYALTY OWNER: Randy J. Elliott, et al. LEASE NO: 134417000 ACREAGE: 183
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,796'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
 Canonsburg, PA 15317 Clarksburg, WV 25301

04/24/2026

**Elliott 8H
Elliott
EQT Production Company**



**Elliott 8H
Landing Point
Elliott 8H
As Drilled
Landing Point**

**Elliott 8H
Bottom Hole
Elliott 8H
As Drilled
Bottom Hole**

04/24/2026

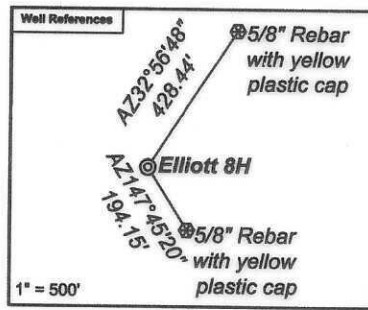
- ⊙ Proposed Gas Well
- ⊙ Located Corner, as noted
- Surface Tract Lines
- - - Reference Line
- ▬ Lease Boundary
- Creek or Drain
- ⑤ WV County Route
- ⑤ WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps

Elliott 8H
Elliott
EQT Production Company

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	34	40	Marion	Mannington	Marion County Coal Resources Inc.	153.25
2	34	49	Marion	Mannington	Thomas D. & Aimee J. Haught	24.78
3	34	47	Marion	Mannington	Edward F. Price	23
4	33	1	Marion	Mannington	Thomas D. & Aimee J. Haught	106.823
5	34	40.1	Marion	Mannington	Betty J. Fluharty	29.75
6	34	45	Marion	Mannington	City of Mannington	42.5
7	34	41	Marion	Mannington	Marion County Coal Resources Inc.	47
8	34	39	Marion	Mannington	Marion County Coal Resources Inc.	42.75
9	34	33	Marion	Mannington	Marion County Coal Resources Inc.	134
10	34	38	Marion	Mannington	Marion County Coal Resources Inc.	17
11	34	37	Marion	Mannington	Marion County Coal Resources Inc.	133.37
13	34	52	Marion	Mannington	CSX Transportation	12.62
14	34	32	Marion	Mannington	Marion County Coal Resources Inc.	22.25
20	34	31	Marion	Mannington	Consolidation Coal Company	NA
31	34	16	Marion	Mannington	Michael R. & Lou Ann Harris	35.5239
42	34	17	Marion	Mannington	Vicki L. Gripper, et al.	86.59
45	65	6.2	Marion	Mannington	Michelle & Scott Williams	4.92
46	65	6	Marion	Mannington	Jennifer A. Barkcr	4.62
48	65	49	Marion	Mannington	Nelson W. & Carmen G. Hays	19.35
60	67	5.1	Marion	Mannington	State Soil Conservation Commission	8.37
61	67	6	Marion	Mannington	State Soil Conservation Commission	18.5
63	67	8	Marion	Mannington	State Soil Conservation Commission	13.6
66	67	9	Marion	Mannington	State Soil Conservation Commission	94.8
69	67	10.1	Marion	Mannington	Lloyd L. & Sunday R. Barker	46.39
75	67	14	Marion	Mannington	Lloyd L. & Sunday R. Barker	71.2
76	68	4	Marion	Mannington	Robert C. & Florence J. Masters	139
78	66	11.1	Marion	Mannington	Michael L. & Billie J. Shearer	47.68
79	68	5	Marion	Mannington	DTM Appalachia Gathering LLC	84.76
80	66	12	Marion	Mannington	Michael L. & Billie J. Shearer	47.17
83	34	37	Marion	Mannington	Consolidation Coal Company	NA
84	34	30	Marion	Mannington	Consolidation Coal Company	NA
85	34	47	Marion	Mannington	Consolidation Coal Company	38.1
86	34	17	Marion	Mannington	Vicki L. Gripper, et al.	86.59
92	67	5	Marion	Mannington	State Soil Conservation Commission	54.54
93	68	3	Marion	Mannington	Doris J. Brown	120.25
94	68	9	Marion	Mannington	Freeland W. & Crystal A. Miller	87.704
95	68	8	Marion	Mannington	Freeland W. & Crystal A. Miller	24.87
96	68	7.10	Marion	Mannington	DTM Appalachia Gathering LLC	NA
101	66	19	Marion	Mannington	Billie J. Creak	3.44
105	34	43	Marion	Mannington	State of West Virginia Department of Commerce	67.087
106	34	44	Marion	Mannington	Consolidation Coal Company	NA
107	34	50	Marion	Mannington	CSX Transportation	45.25
108	34	18	Marion	Mannington	Cindy Morris	6.75
109	34	19	Marion	Mannington	Samuel E. & Cindy M. Morris	3.8307
110	34	17.2	Marion	Mannington	Vicki L. Gripper, et al.	4.463
111	65	6.3	Marion	Mannington	Ricky L. & Holly B. Rinchart	1
112	65	5	Marion	Mannington	Roger W. & Carol S. Higgins	0.33
113	65	3	Marion	Mannington	Trustees Buffalo Methodist Church	2.91
114	67	3	Marion	Mannington	Jack L. Higgins	64
115	67	4	Marion	Mannington	State Soil Conservation Commission	59
116	67	1	Marion	Mannington	Newton S. Beaty Families Trust	83
117	68	2	Marion	Mannington	Robert E. & Florence J. Masters	106.5
118	68	7	Marion	Mannington	Lance E. Jones	3.005
119	68	6	Marion	Mannington	Arnold Etaw	8.75
120	69	59	Marion	Mannington	Robert L. Wildman	43.3
121	34	44.1	Marion	Mannington	City of Mannington	25.75
122	34	17.1	Marion	Mannington	Brian Keith Cross	1
123	34	21	Marion	Mannington	Brian Keith Cross	2.25
124	67	2	Marion	Mannington	Tyler P. Thorne	14.93
125	67	2.1	Marion	Mannington	Tyler P. Thorne	1.31
126	68	22	Marion	Mannington	James E. & Meredith M. Dixon	45.36
127	69	56	Marion	Mannington	Timothy D. & Virginia L. Dobroff	20

As Drilled Well Information:
Elliott 8H coordinates are
NAD 27 N: 381,959.99 E: 1,751,221.53
NAD 83 UTM N: 4,377,489.12 E: 553,100.19
Elliott 8H Landing Point coordinates are
NAD 27 N: 381,348.36 E: 1,751,168.86
NAD 83 UTM N: 4,377,302.51 E: 553,087.25
Elliott 8H Landing Point coordinates are
NAD 27 N: 364,883.49 E: 1,758,848.47
NAD 83 UTM N: 4,372,325.25 E: 555,510.46
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



- Elliott**
- Elliott 17H 47-049-02506
 - Elliott 15H 47-049-02505
 - Elliott 13H 47-049-02504
 - Elliott 11H 47-049-02503
 - Elliott 9H 47-049-02498
 - Elliott 7H 47-049-02502
 - Elliott 5H 47-049-02501
 - Elliott 3H 47-049-02500
 - Elliott 1H 47-049-02499
 - Elliott 16H 47-049-02560
 - Elliott 14H 47-049-02559
 - Elliott 12H 47-049-02558
 - Elliott 10H 47-049-02557
 - Elliott 8H 47-049-02556
 - Elliott 6H 47-049-02555
 - Elliott 4H 47-049-02554
 - Elliott 2H 47-049-02553

Lease No.	Owner	Acres
134417000	Randy J. Elliott, et al.	183
268811001	EQT Production Company	47.25
223828001	Jacob G. Ford, et al.	51.5
171642001	XTO Energy Inc., et al.	493,948872
281722003	Country Roads Minerals, LLC, et al.	62.23
111591078	MCJV Holdings, LLC, et al.	118.45
110232003	AMP IV, LP, et al.	91.05
282022001	West Virginia Department of Transportation, Division of Highways	7.24
267799000	West Virginia Department of Natural Resources	25.2677
110525000	Country Roads Minerals, LLC, et al.	73.75
172703000	EQT Production Company	143
139584002	EQT Production Company, et al.	180
115100000	Black Gold Group LTD, et al.	134
269112003	Eric Daniels, et al.	95.02
270130001	Steven Gayle Justice	84.280 of 244.027
270130001	Steven Gayle Justice	43.300 of 244.027

