

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 049 - 02557 County Marion District Mannington
Quad Glover Gap Pad Name ELLIOTT Field/Pool Name N/A
Farm name Marion County Coal Resources Inc. Well Number Elliott 10H (L003932)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,377,493.36 Easting 553,101.90
Landing Point of Curve Northing 4,377,451.27 Easting 553,348.27
Bottom Hole Northing 4,372,041.68 Easting 555,978.90

Elevation (ft) 1343' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.41 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 08/05/2024 Date drilling commenced 08/13/2024 Date drilling ceased 06/01/2025
Date completion activities began 07/30/2025 Date completion activities ceased 10/20/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 190', 275', 326' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1803' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 857', 953' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed by: _____
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API 47-049 - 02557 Farm name Marion County Coal Resources Inc. Well number Elliott 10H (L003932)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1026'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2496'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	27,985'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details _____

Production cmt has calculated TOC of 795'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	957	16.0	1.08	1034	0	8
Coal							
Intermediate 1	CLASS L	900	15.6	1.13	1017	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	5365	15.0	1.19	6384	795'	8+
Tubing							

Drillers TD (ft) 28,010' Loggers TD (ft) N/A
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 1088'

Check all wireline logs run
 caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING
 CONDUCTOR- NONE
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE
 PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8235', EVERY JOINT TO 7023', EVERY OTHER JOINT TO 2024'

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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Drilling Contractor Falcon (Rig 25)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company _____
Address _____ City _____ State _____ Zip _____

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Well # ELLIOTT 10H Final Formations API# 47-049-02557				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	857	857
Sewickley Coal	857	857	862	862
Sand/Shale	862	862	953	953
Pittsburgh Coal	953	953	963	963
Sand/Shale	963	963	2,395	2,394
Big Lime	2,395	2,394	2,469	2,468
Big Injun	2,469	2,468	2,570	2,569
Sand/Shale	2,570	2,569	3,059	3,058
Gantz	3,059	3,058	3,113	3,112
Sand/Shale	3,113	3,112	3,167	3,166
50F	3,167	3,166	3,185	3,184
Sand/Shale	3,185	3,184	3,294	3,292
Fifth Sand	3,294	3,292	3,346	3,344
Sand/Shale	3,346	3,344	3,391	3,389
Bayard	3,391	3,389	3,426	3,424
Sand/Shale	3,426	3,424	5,803	5,775
Alexander	5,803	5,775	5,852	5,823
Sand/Shale	5,852	5,823	6,186	6,151
Elks	6,186	6,151	7,240	7,190
Sonyea	7,240	7,190	7,408	7,354
Middlesex	7,408	7,354	7,518	7,456
Genesee	7,518	7,456	7,640	7,560
Geneseo	7,640	7,560	7,686	7,596
Tully	7,686	7,596	7,727	7,626
Hamilton	7,727	7,626	7,893	7,723
Marcellus	7,893	7,723	28,010	7,808

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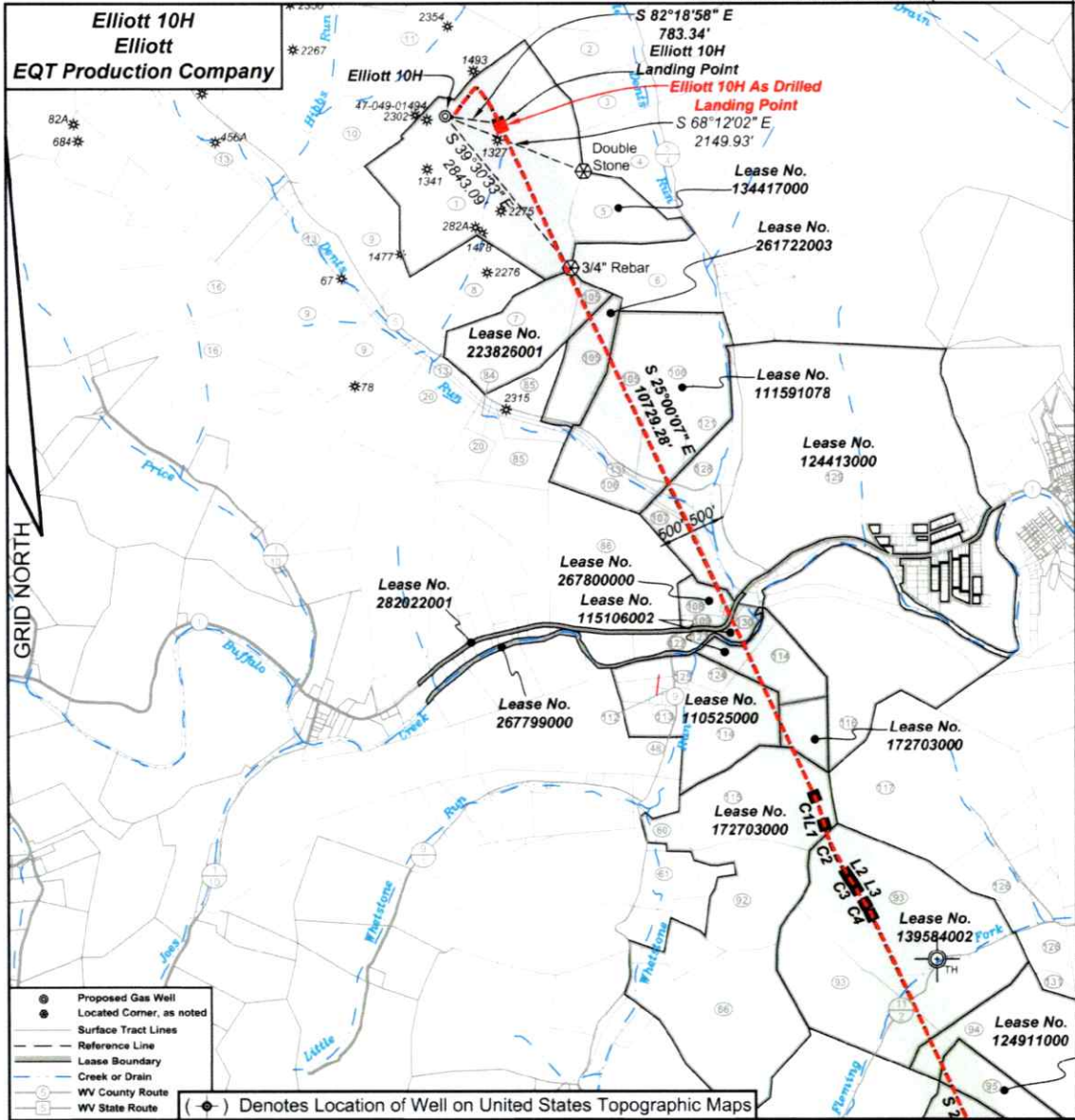
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TH: 2024' LAT: 39-35-00

TH: 13821' LONG: 80-22-30



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I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

P.S. 2092



FILE NO: 142-22
DRAWING NO: Elliott 10H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

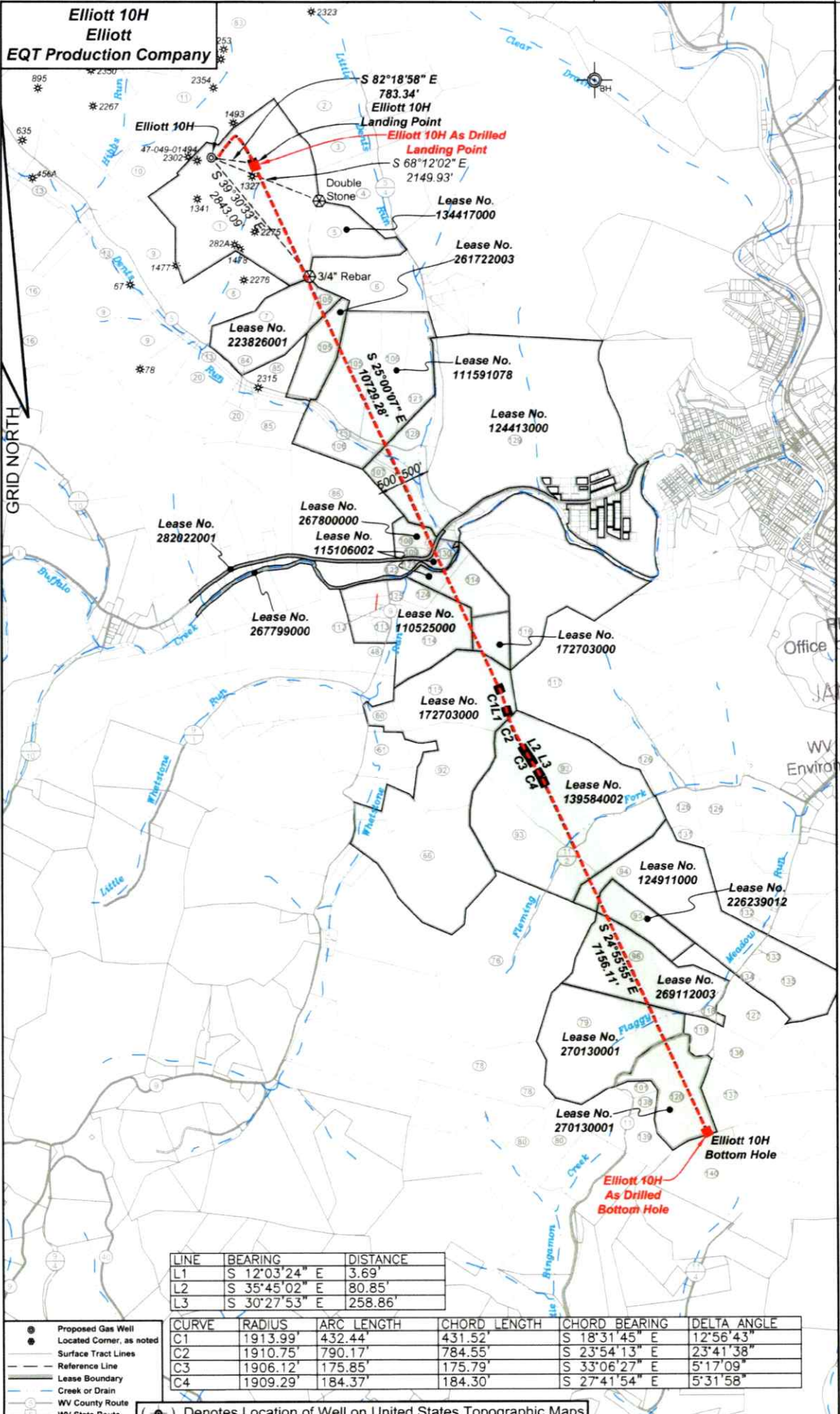
DATE: February 18 20 25
OPERATOR'S WELL NO.: Elliott 10H
API WELL NO
47 - 049 - 02557
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1342' WATERSHED Tributary of Dents Run QUADRANGLE: Glover Gap
DISTRICT: Mannington COUNTY: Marion
SURFACE OWNER: Marion County Coal Resources Inc. ACREAGE: 153.25
ROYALTY OWNER: Randy J. Elliott, et al. LEASE NO: 134417000 ACREAGE: 183
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,796'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 25301

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BH: 4464' LAT: 39-30-00



BH: 1427' LONG: 80-20-00

Elliott 10H
Elliott
EQT Production Company

GRID NORTH

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LINE	BEARING	DISTANCE
L1	S 12°03'24" E	3.69'
L2	S 35°45'02" E	80.85'
L3	S 30°27'53" E	258.86'

CURVE	RADIUS	ARC LENGTH	CHORD LENGTH	CHORD BEARING	DELTA ANGLE
C1	1913.99'	432.44'	431.52'	S 18°31'45" E	12°56'43"
C2	1910.75'	790.17'	784.55'	S 23°54'13" E	23°41'38"
C3	1906.12'	175.85'	175.79'	S 33°06'27" E	5°17'09"
C4	1909.29'	184.37'	184.30'	S 27°41'54" E	5°31'58"

- ⊙ Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- - - Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

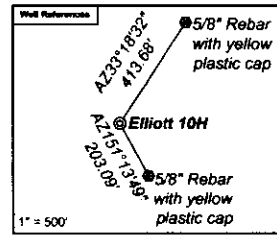
(⊙) Denotes Location of Well on United States Topographic Maps

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**Elliott 10H
Elliott
EQT Production Company**

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	34	40	Marion	Mannington	Marion County Coal Resources Inc.	153.25
2	34	19	Marion	Mannington	Thomas D. & Aimee J. Haught	24.78
3	34	47	Marion	Mannington	Edward F. Price	23
4	33	-	Marion	Mannington	Thomas D. & Aimee J. Haught	106.823
5	34	40.1	Marion	Mannington	Betty J. Flunary	29.75
6	34	16	Marion	Mannington	City of Mannington	42.5
7	34	41	Marion	Mannington	Marion County Coal Resources Inc.	47
8	34	30	Marion	Mannington	Marion County Coal Resources Inc.	12.75
9	34	33	Marion	Mannington	Marion County Coal Resources Inc.	134
10	34	38	Marion	Mannington	Marion County Coal Resources Inc.	17
11	34	17	Marion	Mannington	Marion County Coal Resources Inc.	133.37
13	34	52	Marion	Mannington	CSX Transportation	12.62
20	34	11	Marion	Mannington	Consolidation Coal Company	NA
48	65	46	Marion	Mannington	Nelson W. & Carmen G. Hays	19.35
60	67	51	Marion	Mannington	State Soil Conservation Commission	8.37
61	67	4	Marion	Mannington	State Soil Conservation Commission	18.5
66	67	9	Marion	Mannington	State Soil Conservation Commission	94.8
76	68	4	Marion	Mannington	Robert E. & Florence J. Masters	133
78	66	11.1	Marion	Mannington	Michael J. & DeLoe J. Shearer	47.68
79	68	5	Marion	Mannington	DTM Appalachia Gaming LLC	84.26
80	66	12	Marion	Mannington	Michael J. & DeLoe J. Shearer	47.17
81	34	37	Marion	Mannington	Consolidation Coal Company	NA
84	34	30	Marion	Mannington	Consolidation Coal Company	NA
85	34	47	Marion	Mannington	Consolidation Coal Company	38.1
86	34	17	Marion	Mannington	V. de L. Gripper, et al.	86.59
92	67	-	Marion	Mannington	State Soil Conservation Commission	NA
93	68	3	Marion	Mannington	Doris J. Brown	120.25
96	68	9	Marion	Mannington	Freeland W. & Crystal A. Miller	87.704
95	68	8	Marion	Mannington	Freeland W. & Crystal A. Miller	24.87
96	68	7.10	Marion	Mannington	DTM Appalachia Gaming LLC	NA
101	66	19	Marion	Mannington	Wilho J. Creek	3.44
105	34	43	Marion	Mannington	State of West Virginia Department of Commerce	67.007
106	34	44	Marion	Mannington	Consolidation Coal Company	NA
107	34	40	Marion	Mannington	CSX Transportation	45.25
108	34	38	Marion	Mannington	Gudy Morris	6.75
109	34	19	Marion	Mannington	Samuel F. & Cindy M. Morris	3.807
122	66	5	Marion	Mannington	Hogge W. & Carol S. Higgins	0.33
133	65	1	Marion	Mannington	Trustees Barfield Methodist Church	7.91
134	67	3	Marion	Mannington	JACK L. Higgins	64
135	67	4	Marion	Mannington	State Soil Conservation Commission	59
136	67	1	Marion	Mannington	Newton S. Jolly Families Trust	83
137	68	7	Marion	Mannington	Robert E. & Florence J. Masters	106.5
138	68	7	Marion	Mannington	Lince L. Jones	3.095
139	68	6	Marion	Mannington	Arnold Flew	8.75
140	68	59	Marion	Mannington	Abdul L. Widman	43.3
171	34	44.1	Marion	Mannington	City of Mannington	75.75
122	34	17.1	Marion	Mannington	Brian Keith Cross	1
123	34	21	Marion	Mannington	Brian Keith Cross	2.25
124	67	2	Marion	Mannington	Tyler P. Thome	14.99
125	67	7.1	Marion	Mannington	Tyler P. Thome	1.31
126	68	22	Marion	Mannington	James L. & Meredith M. Dixon	45.36
127	66	66	Marion	Mannington	Timothy D. & Virginia L. Donnell	20
129	33	30	Marion	Mannington	City of Mannington	39.7
129	33	9	Marion	Mannington	Newton S. Neely Families Trust	720.021
180	34	22	Marion	Mannington	Laurie G. & Shirley A. Jackson	4.777
131	68	0	Marion	Mannington	Freeland W. & Crystal A. Miller	3.7
132	68	11.1	Marion	Mannington	Albert N. & Karen W. Lynch	13.25
133	69	54	Marion	Mannington	Harold F. Deavers	0.76
134	69	52.1	Marion	Mannington	Jody & Holly Masters	2.12
135	69	55	Marion	Mannington	Jasen N. & Brigitte A. Lynch	41.38
136	69	57	Marion	Mannington	Thomas & Charlotte Stansel	13.26
137	69	58	Marion	Mannington	Thomas & Charlotte Stansel	75.87
138	68	47	Marion	Mannington	Michael J. & DeLoe J. Shearer	3.47
139	76	3	Marion	Lincoln	Jerry L. & Jeannette Smith	38.15
140	26	5	Marion	Lincoln	Jane M. Tennant & Connie Vongador	88.44

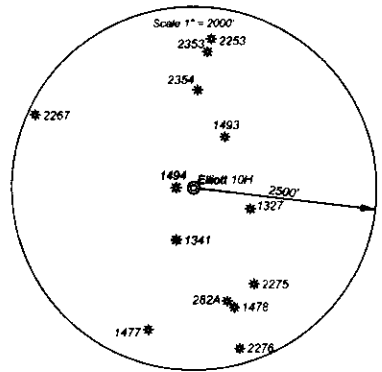
As-Drilled Well Information:
Elliott 10H coordinates are
NAD 27 N: 381,973.81 E: 1,751,227.37
NAD 83 UTM N: 4,377,493.36 E: 553,101.90
Elliott 10H Landing Point coordinates are
NAD 27 N: 381,822.23 E: 1,752,033.49
NAD 83 UTM N: 4,377,451.27 E: 553,348.27
Elliott 10H Bottom Hole coordinates are
NAD 27 N: 363,927.35 E: 1,760,370.07
NAD 83 UTM N: 4,372,041.68 E: 555,978.90
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



- Elliott**
- Elliott 17H 47-049-02506
 - Elliott 15H 47-049-02505
 - Elliott 13H 47-049-02504
 - Elliott 11H 47-049-02503
 - Elliott 9H 47-049-02498
 - Elliott 7H 47-049-02502
 - Elliott 5H 47-049-02501
 - Elliott 3H 47-049-02500
 - Elliott 1H 47-049-02499
 - Elliott 16H 47-049-02560
 - Elliott 14H 47-049-02558
 - Elliott 12H 47-049-02558
 - Elliott 10H 47-049-02557
 - Elliott 8H 47-049-02556
 - Elliott 6H 47-049-02555
 - Elliott 4H 47-049-02554
 - Elliott 2H 47-049-02553

Lease No.	Owner	Acres
134417000	Randy J. Elliott, et al	183
223826001	Jacob G. Ford, et al	51.5
261722003	Country Roads Minerals, LLC, et al	62.23
111581078	MCJV Holdings, LLC, et al	118.45
124413000	Newton S. Beely Families Trust	427.153
267800000	Master Mineral Holdings I, LP	17
282022001	West Virginia Department of Transportation, Division of Highways	7.24
115108002	EQT Production Company, et al	32
267799000	West Virginia Department of Natural Resources	26.2677
110525000	Country Roads Minerals, LLC, et al	73.75
172703000	EQT Production Company	14.5
172703000	EQT Production Company	143
138584002	EQT Production Company, et al	180
124911000	Deborah A. Ellis, et al	120
226238012	Johanna Griffin, et al	25
268112003	Enc Daniels, et al	95.02
270130001	Steven Gayle Justice	84,280 of 244,027
270130001	Steven Gayle Justice	43,300 of 244,027

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Perforation Data

Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
1	07/27/2025	27985	27938	0	Marcellus
2	07/30/2025	27918	27738	40	Marcellus
3	07/30/2025	27717	27537	40	Marcellus
4	07/31/2025	27517	27337	40	Marcellus
5	07/31/2025	27316	27136	40	Marcellus
6	08/01/2025	27116	26936	40	Marcellus
7	08/02/2025	26915	26735	40	Marcellus
8	08/02/2025	26715	26535	40	Marcellus
10	08/04/2025	26314	26134	40	Marcellus
11	08/05/2025	26113	25933	40	Marcellus
12	08/05/2025	25913	25733	40	Marcellus
13	08/06/2025	25712	25532	40	Marcellus
14	08/06/2025	25512	25332	40	Marcellus
15	08/06/2025	25311	25131	40	Marcellus
16	08/07/2025	25111	24931	40	Marcellus
17	08/07/2025	24910	24730	40	Marcellus
18	08/08/2025	24710	24530	40	Marcellus
19	08/08/2025	24509	24329	40	Marcellus
20	08/09/2025	24309	24129	40	Marcellus
21	08/09/2025	24108	23928	40	Marcellus
22	08/09/2025	23908	23728	40	Marcellus
23	08/10/2025	23707	23527	40	Marcellus
24	08/10/2025	23507	23327	40	Marcellus
25	08/10/2025	23306	23126	40	Marcellus
26	08/10/2025	23106	22926	40	Marcellus
27	08/11/2025	22905	22725	40	Marcellus
28	08/11/2025	22705	22525	40	Marcellus
29	08/11/2025	22504	22324	40	Marcellus
30	08/12/2025	22304	22124	40	Marcellus
31	08/12/2025	22103	21923	40	Marcellus
32	08/13/2025	21903	21723	40	Marcellus
33	08/13/2025	21702	21522	40	Marcellus
34	08/14/2025	21502	21322	40	Marcellus
35	08/14/2025	21301	21121	40	Marcellus
36	08/15/2025	21101	20921	40	Marcellus
37	08/16/2025	20900	20720	40	Marcellus
38	08/16/2025	20700	20520	40	Marcellus
39	08/17/2025	20499	20319	40	Marcellus
40	08/17/2025	20299	20119	40	Marcellus
41	08/19/2025	20098	19918	40	Marcellus
42	08/19/2025	19898	19718	40	Marcellus
43	08/20/2025	19697	19517	40	Marcellus
44	08/20/2025	19497	19317	40	Marcellus

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45	08/20/2025	19296	19116	40	Marcellus
46	08/21/2025	19096	18916	40	Marcellus
47	08/21/2025	18895	18715	40	Marcellus
48	08/22/2025	18695	18515	40	Marcellus
49	08/22/2025	18494	18314	40	Marcellus
50	08/22/2025	18294	18114	40	Marcellus
51	08/23/2025	18093	17913	40	Marcellus
52	08/23/2025	17893	17713	40	Marcellus
53	08/24/2025	17692	17512	40	Marcellus
54	08/24/2025	17492	17312	40	Marcellus
55	08/24/2025	17291	17111	40	Marcellus
56	08/25/2025	17091	16911	40	Marcellus
57	08/25/2025	16890	16710	40	Marcellus
58	08/25/2025	16690	16510	40	Marcellus
59	08/26/2025	16489	16309	40	Marcellus
60	08/26/2025	16289	16109	40	Marcellus
61	08/26/2025	16088	15908	40	Marcellus
62	08/27/2025	15888	15708	40	Marcellus
63	08/27/2025	15687	15507	40	Marcellus
64	08/27/2025	15487	15307	40	Marcellus
65	08/28/2025	15286	15106	40	Marcellus
66	08/28/2025	15086	14906	40	Marcellus
67	08/28/2025	14885	14705	40	Marcellus
68	08/29/2025	14685	14505	40	Marcellus
69	08/29/2025	14484	14304	40	Marcellus
70	08/29/2025	14284	14104	40	Marcellus
71	08/30/2025	14083	13903	40	Marcellus
72	08/30/2025	13883	13703	40	Marcellus
73	08/30/2025	13682	13502	40	Marcellus
74	08/31/2025	13482	13302	40	Marcellus
75	08/31/2025	13281	13101	40	Marcellus
76	08/31/2025	13081	12901	40	Marcellus
77	09/01/2025	12880	12700	40	Marcellus
78	09/01/2025	12680	12500	40	Marcellus
79	09/02/2025	12479	12299	40	Marcellus
80	09/02/2025	12279	12099	40	Marcellus
81	09/02/2025	12078	11898	40	Marcellus
82	09/03/2025	11878	11698	40	Marcellus
83	09/03/2025	11677	11497	40	Marcellus
84	09/03/2025	11477	11297	40	Marcellus
85	09/04/2025	11276	11096	40	Marcellus
86	09/04/2025	11076	10896	40	Marcellus
87	09/04/2025	10875	10695	40	Marcellus
88	09/05/2025	10675	10495	40	Marcellus
89	09/05/2025	10474	10294	40	Marcellus
90	09/05/2025	10274	10094	40	Marcellus
91	09/06/2025	10073	9893	40	Marcellus

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92	09/06/2025	9873	9693	40	Marcellus
93	09/06/2025	9672	9492	40	Marcellus
94	09/07/2025	9472	9292	40	Marcellus
95	09/07/2025	9271	9091	40	Marcellus
96	09/07/2025	9071	8891	40	Marcellus
97	09/08/2025	8870	8690	40	Marcellus
98	09/08/2025	8670	8490	40	Marcellus
99	09/08/2025	8469	8289	40	Marcellus
100	09/09/2025	8269	8109	36	Marcellus

Stimulation Data

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/Other (units)
1	07/30/2025	73	11135	9259	5184	176024	4224.000	
2	07/30/2025	93	10747	6737	4593	439986	10766.000	
3	07/31/2025	95	11311	6711	5200	440153	10483.000	
4	07/31/2025	96	11257	5717	4731	440023	10395.000	
5	07/31/2025	97	11304	6934	4764	440110	10378.000	
6	08/01/2025	96	11296	6891	4879	440086	10452.000	
7	08/02/2025	97	11244	7098	5626	440002	10376.000	
8	08/02/2025	96	11311	6704	4994	439985	10338.000	
9	08/04/2025	79	11160	7060	5343	148134	8779.000	
10	08/05/2025	97	11309	7385	5278	440123	11854.000	
11	08/05/2025	97	10939	61647	5288	440026	10394.000	
12	08/06/2025	96	10739	6672	6350	440089	11569.000	
13	08/06/2025	98	11084	7132	6126	440153	10264.000	
14	08/06/2025	97	10912	6873	5608	440116	10236.000	
15	08/07/2025	97	10803	6708	7023	439987	10244.000	
16	08/07/2025	98	11132	6064	5131	440200	10264.000	
17	08/08/2025	98	11114	7224	5161	440054	10217.999	
18	08/08/2025	98	10937	6795	5697	440132	10193.000	
19	08/09/2025	98	10831	6687	6228	400036	10270.001	
20	08/09/2025	98	10977	7191	5466	440089	10227.000	
21	08/09/2025	98	10937	7561	5785	440124	10255.000	
22	08/09/2025	99	10574	6741	6603	440106	10225.000	
23	08/10/2025	99	10682	6342	9415	440058	10216.000	
24	08/10/2025	98	10892	6768	5454	440423	10057.000	
25	08/10/2025	99	10653	7407	5214	440052	10072.000	
26	08/11/2025	99	10911	7218	9338	440206	10136.000	
27	08/11/2025	99	10742	6106	6189	440178	10151.000	
28	08/11/2025	99	10409	4957	5770	440123	10148.000	
29	08/12/2025	97	10418	5159	6071	440098	10490.000	
30	08/12/2025	99	10735	6968	6060	440000	10142.000	
31	08/12/2025	97	10048	4580	5760	439936	10488.000	
32	08/13/2025	99	10717	6855	4887	439943	10149.000	
33	08/14/2025	99	10568	7324	4833	439989	10158.000	
34	08/14/2025	90	10158	6803	5798	439994	10126.000	
35	08/15/2025	95	10776	6774	5086	439937	10162.000	
36	08/15/2025	98	9937	5736	4766	440068	10091.000	
37	08/16/2025	99	10436	6258	5679	440627	10212.000	
38	08/17/2025	99	9987	5480	5171	440161	10157.000	
39	08/17/2025	99	9986	6142	5157	440025	10204.000	
40	08/19/2025	99	10004	6253	5351	440050	10098.000	
41	08/19/2025	99	10453	6373	5472	440049	10092.000	
42	08/20/2025	100	9978	6087	5538	440030	9974.000	
43	08/20/2025	96	10065	5029	5450	440013	10063.000	

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44	08/20/2025	100	9849	4984	5411	439891	9994.000
45	08/21/2025	100	9967	4874	6389	440203	9997.000
46	08/21/2025	99	9813	5622	4821	440410	9996.000
47	08/22/2025	100	9880	5104	5363	440045	9990.000
48	08/22/2025	100	9958	6263	5717	440073	10079.000
49	08/22/2025	97	9806	6625	5350	409065	9708.000
50	08/23/2025	100	9775	5835	6328	440147	10075.000
51	08/23/2025	100	9865	6840	5521	440147	10012.000
52	08/24/2025	100	9955	6643	5399	440136	10014.000
53	08/24/2025	100	9829	5564	5987	440067	9990.000
54	08/24/2025	100	9853	6418	5863	440190	10005.000
55	08/25/2025	100	9911	6251	5608	440090	10012.000
56	08/25/2025	100	9862	5460	5413	440105	9942.000
57	08/25/2025	100	9883	6682	5741	439987	9958.000
58	08/26/2025	100	9630	5327	5889	440031	9996.000
59	08/26/2025	100	9659	5000	5679	440106	9949.000
60	08/26/2025	100	9911	6775	5637	440159	9967.000
61	08/27/2025	100	9941	6649	4958	440710	9944.000
62	08/27/2025	100	9783	7440	5491	440427	9880.000
63	08/27/2025	100	9858	7316	5441	440156	9932.000
64	08/28/2025	100	9685	5424	5381	440124	9981.000
65	08/28/2025	100	9366	5870	5252	440098	9897.000
66	08/28/2025	100	9892	6324	6228	440086	9904.000
67	08/29/2025	100	9546	4973	5614	440109	9944.000
68	08/29/2025	100	9465	6392	5666	440063	9922.000
69	08/29/2025	100	9799	6285	4869	440103	9877.001
70	08/30/2025	100	9809	6537	5404	440118	9892.000
71	08/30/2025	100	9552	6729	5037	440054	9866.000
72	08/30/2025	97	9390	6911	6814	440186	9864.000
73	08/31/2025	100	9454	5203	6315	440005	9883.000
74	08/31/2025	100	9534	6622	5770	440002	9870.000
75	08/31/2025	100	9816	6725	6270	440039	9902.000
76	09/01/2025	100	9422	5989	4935	440013	9837.001
77	09/01/2025	100	9441	6747	5273	440057	9818.000
78	09/02/2025	100	9318	7114	6615	440060	9825.000
79	09/02/2025	100	9460	5639	5155	440027	9798.000
80	09/02/2025	100	9455	6789	6711	440004	9795.000
81	09/02/2025	98	9014	5864	5452	440031	9940.001
82	09/03/2025	100	9148	5551	7857	439966	9786.000
83	09/03/2025	100	9276	6921	5645	440020	9770.000
84	09/04/2025	100	9306	6562	5905	440085	9826.000
85	09/04/2025	100	9478	6838	5760	440026	9785.000
86	09/04/2025	100	9463	7390	5708	440021	9773.000
87	09/05/2025	100	9286	5055	5021	440115	9763.000
88	09/05/2025	100	9512	6747	5519	440006	9754.000
89	09/05/2025	100	9386	5486	5519	440098	9740.000
90	09/06/2025	100	9528	4948	4922	440214	9771.000

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91	09/06/2025	100	9122	6752	5431	440007	9750.000
92	09/06/2025	100	9256	6750	5795	440000	9745.000
93	09/06/2025	100	8980	4515	5949	440070	9735.000
94	09/07/2025	99	8625	6083	5769	440006	9734.000
95	09/07/2025	100	9476	6621	5370	439990	9708.000
96	09/08/2025	100	9262	6304	5875	440318	9717.000
97	09/08/2025	100	9039	5841	5092	440176	9732.000
98	09/08/2025	100	9492	6671	5867	439952	9705.000
99	09/08/2025	100	9078	6394	5906	440084	9690.000
100	09/09/2025	100	8590	5244	5152	396149	8741.000

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	07/30/2025
Job End Date:	10/03/2025
State:	West Virginia
County:	Marion
API Number:	47-049-02557-00-00
Operator Name:	EQT Production
Well Name and Number:	Elliott 10H
Latitude:	39.545472
Longitude:	-80.381985
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7836
Total Base Water Volume (gal)*:	41885339.99
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	75.18977	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	24.70520	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.00935	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.00935	None
Clearal 268	ChemStream, Inc.	Biocide					

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			Water	7732-18-5	80.00000	0.00669	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00131	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00117	None
Clearal 268	ChemStream, Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00042	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00029	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00015	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream, Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Well Operator's Report of Well Work



Well Number: Elliott 10H (L003932)

API: 47 - 049 - 02557

Submission: Initial Amended

Notes:

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