



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, April 4, 2025  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY  
400 WOODCLIFF DR.

CANONSBURG, PA 15317

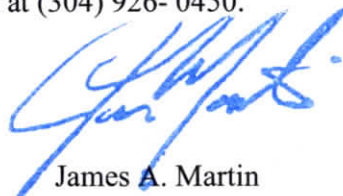
Re: Permit Modification Approval for ELLIOTT 10H  
47-049-02557-00-00

**Extended lateral length and adding an AST**

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: ELLIOTT 10H  
Farm Name: MARION COUNTY COAL RESOURCES INC.  
U.S. WELL NUMBER: 47-049-02557-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 4/4/2025

Promoting a healthy environment.

04/04/2025



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: EQT Production Company 306686 Marion Manningt Glover Gap  
Operator ID County District Quadrangle
- 2) Operator's Well Number: 10H Well Pad Name: Elliott
- 3) Farm Name/Surface Owner: Marion County Coal Resources Inc. Public Road Access: CR 5
- 4) Elevation, current ground: 1,342' (pad built) Elevation, proposed post-construction: 1,342'
- 5) Well Type (a) Gas X Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_  
(b) If Gas Shallow X Deep \_\_\_\_\_  
Horizontal X
- 6) Existing Pad: Yes or No \_\_\_\_\_
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, 7,796', 78', 2593 psi
- 8) Proposed Total Vertical Depth: 7,796'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 28,009'
- 11) Proposed Horizontal Leg Length: 19,812'
- 12) Approximate Fresh Water Strata Depths: 202', 287', 338'
- 13) Method to Determine Fresh Water Depths: Offset Wells - 47-049-01477, 47-049-02498, 47-049-01478
- 14) Approximate Saltwater Depths: 1,797', 1,909', 1,945', 2,412'
- 15) Approximate Coal Seam Depths: 870'-875', 969'-977'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): N/A
- 17) Does Proposed well location contain coal seams  
directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No X

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

CK #0000608668  
\$ 2500  
2/7/2025

RECEIVED  
Office of Oil and Gas  
MAR 10 2025  
WV Department of  
Environmental Protection

18)

**CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	97 ft³ / CTS
Fresh Water	13 3/8	New	J-55	54.5	1039	1039	1033 ft³ / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2509	2509	1016 ft³ / CTS
Production	5 1/2	New	P-110	20	28009	28009	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A	1.18
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class L	1.08
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class L	1.13
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

RECEIVED  
Office of Oil and Gas  
MAR 10 2025  
WV Department of  
Environmental Protection



19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.35 Acres

22) Area to be disturbed for well pad only, less access road (acres): 10.47 Acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives

Surface: Calcium Chloride. Used to speed the setting of cement slurries

Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control Additive, Cement Retarder

Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder,

Anti-Settling/Suspension Agent

RECEIVED  
Office of Oil and Gas

25) Proposed borehole conditioning procedures:

MAR 10 2025

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

West Virginia Department of  
Environmental Protection

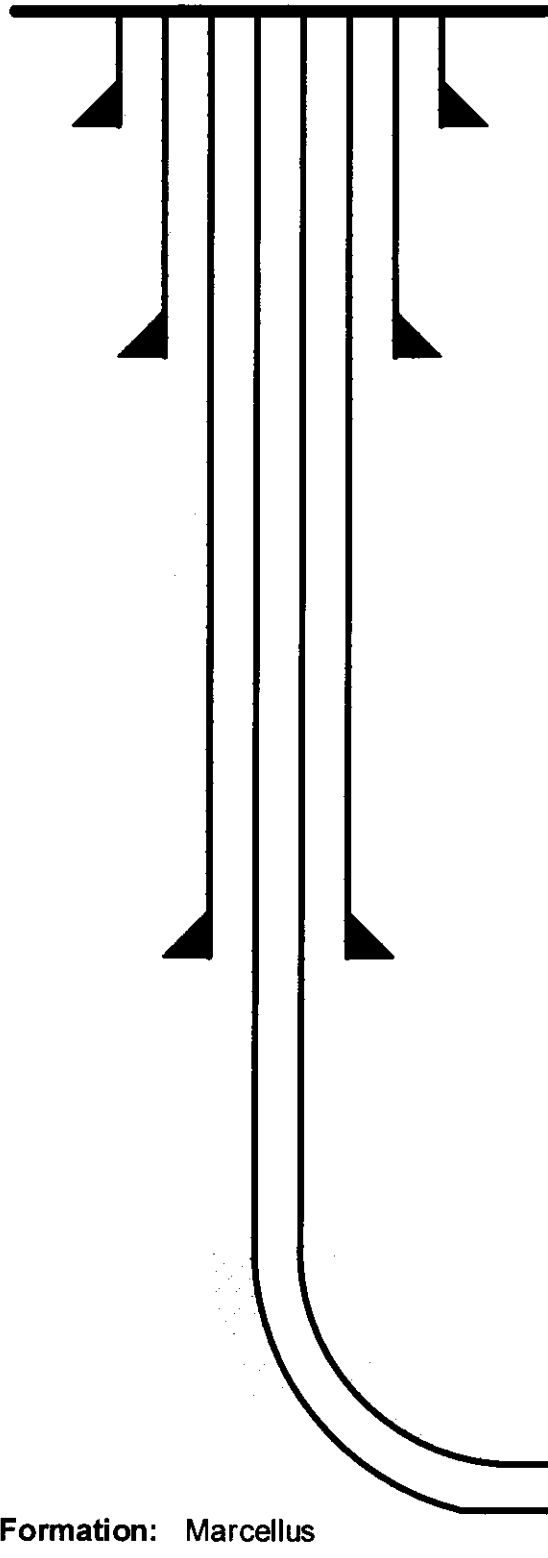
\*Note: Attach additional sheets as needed.

Kenny Willett 3/3/25

**EQT Production****Wellbore Diagram**

Well: Elliot 10H  
Pad: Elliot  
Elevation: 1342' GL 1355' KB

County: Marion  
State: West Virginia



**Conductor @ 53'**

26", 85.6#, A252, cement to surface w/ Class A

**Surface @ 1,039'**

13-3/8", 54.5#, J-55, cement to surface w/ Class L

**Intermediate @ 2,509'**

9-5/8", 36#, J-55, cement to surface w/ Class L

**Production @ 28,009' MD / 7,796' TVD**

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

RECEIVED  
Office of Oil and Gas  
MAR 10 2025  
WV Department of  
Environmental Protection

*Kenny Willott* 3/3/25

04/04/2025 SCALE

# WEST VIRGINIA GEOLOGICAL PROGNOSIS

**Elliott**  
Elliott South  
S-000536

**Drilling Objectives:**

**County:**

**Elevation:**

**Recommended Azimuth**

**Marcellus**

Marion

**1355 KB**

**1342**

**GL**

**157 Degrees**

**Coal requirements:**

Elliott wells are located in an existing perimeter barrier of the active Harrison County Mine (Pittsburgh #8 coal seam) Notify Consolidation Coal Company/Murray American Energy, Inc at least two weeks prior to commencement of well drilling Run a well deviation survey from the surface to the drilled depth approximately 20' above the Pittsburgh #8 coal seam and promptly provide the certified results of the deviation survey Well shall be limited to a total deviation not to exceed 1%

**ESTIMATED FORMATION TOPS Derived From :** Carnegie 5H 4704902522, Beaty 2H 4704902251

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	338		FW @ 202,287,338,		
Sewickley Coal	870	875 Coal		Solid Coal/Not Mined		
Pittsburgh Coal	969	977 Coal		Solid Coal		
Big Lime	2402	2476 Limestone		SW @ 1797,1909,1945,2412		
Big Injun	2476	2577 Sandstone				
Int. csg pt	2485			Casing point depth determined from Elliott North wells		
Gantz	3066	3192 Sandstone		Gas shows @ 2412,2932,3026,3085,3164,3360,4755, .		
50F	3120	3174 Silty Sand				
Fifth Sand	3301	3353 Silty Sand				
Bayard	3398	3433 Silty Sand				
Alexander	5810	5859 Silty Sand				
Elks	6193	7216 Gray Shales and Silts				
Sonyea	7216	7413 Gray shale				
Middlesex	7413	7480 Shale				
Genesee	7480	7582 Gray shale interbedded				
Genesee	7582	7620 Black Shale				
Tully	7620	7656 Limestone				
Hamilton	7656	7757 Gray shale with some				
Marcellus	7757	7835 Black Shale				
Purcell	7800	7802 Limestone				
-Lateral Zone	7796			Start Lateral at 7796'		
Cherry Valley	7815	7817 Limestone				
Onondaga	7835	Limestone				

Target Thickness	78 feet
Max Anticipated Rock Pressure	2593 PSI

**Comments:**

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

**LATERAL DRILLING TOLERANCES**

**Mapview - Lateral:**

Deviate as little as possible to the left or right of the planned wellbore.

**Mapview - TD:**

**DO NOT EXTEND** beyond recommended wellbore to avoid lease line.

**RECOMMENDED CASING POINTS**

	CSG OD	26"	CSG DEPTH:	Planned Depth KB	Planned Depth GL	
<b>Conductor:</b>	CSG OD	13 3/8"	CSG DEPTH:	40	40	<b>FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLING</b>
<b>Fresh Water/Coal</b>	CSG OD	9 5/8"	CSG DEPTH:	1027	1014	50 ft below mineable coal
<b>Intermediate 1:</b>	CSG OD	5 1/2"	CSG DEPTH:	2485	2472	Based on casing set depth on Elliott North wells
<b>Production:</b>	CSG OD		CSG DEPTH:	@ TD	@ TD	

RECEIVED  
Office of Oil and Gas

MAR 10 2025

WV Department of  
Environmental Protection

*Kenny Willett*

3/3/25

04/04/2025

EQT Production  
Hydraulic Fracturing Monitoring Plan  
Pad ID: Elliott  
County: Marion

March 5, 2025

RECEIVED  
Office of Oil and Gas  
MAR 10 2025  
WV Department of  
Environmental Protection



## Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Marion County, WV prior to hydraulic fracturing at the following EQT wells on the Elliott pad: 2H, 4H, 6H, 8H, 10H, 12H, 14H & 16H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

### 1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

### 2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with well operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

RECEIVED  
Office of Oil and Gas

MAR 10 2025

WV Department of  
Environmental Protection



RECEIVED  
Office of Oil and Gas  
MAR 10 2025  
WV Department of  
Environmental Protection



EQT Corporation  
625 Liberty Avenue  
Pittsburgh, PA 15222

Elliott

Vertical Offsets and  
Foreign Laterals  
within 500 Feet

## Legend

Well Lateral\_FM

Formation

— Geneseo

— Marcellus

— Utica

☼ Elliott\_Offset\_Wells

2500 1250 0 2500



Scale: 1 Inch = 2500 Feet

Disclaimer:  
This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.

1 Inch = 116,000 Feet



04/04/2025

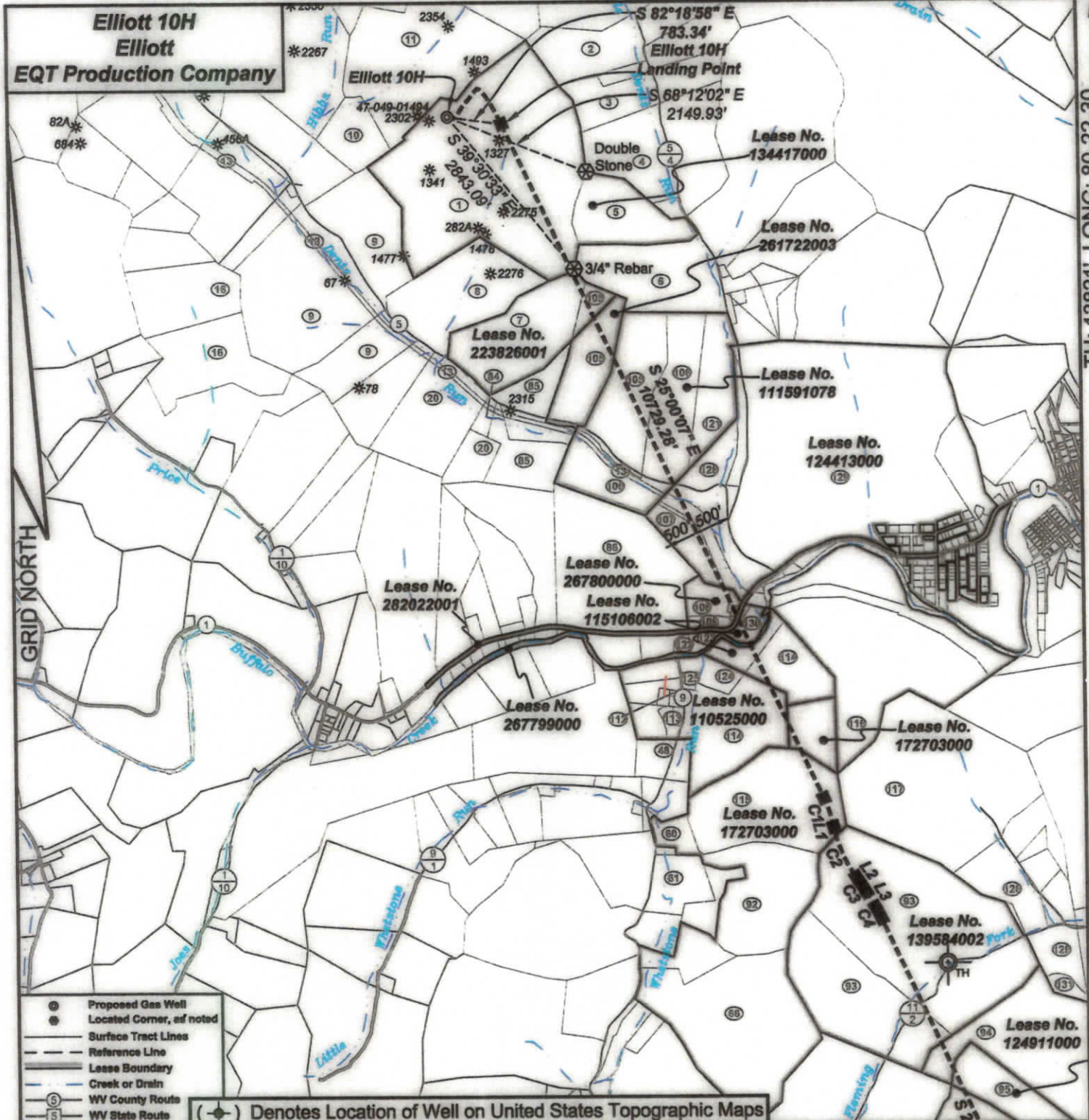
UWI	ABAND_DATE	CURR_OPER	ELEV_RF_CD	FIELD_NAME	FNL_CLASS	LATITUDE	LONGITUDE	OPER_NAME	PROJ_TD	SPUD_DATE	ELEVATION	TOT_DEPTH
014930000	9/16/2013	Consolidation Coal Company	GR	Glover Gap	DEVELOPMENT WELL-GAS	39.54707900	-80.37989800	Consol	0.00000000	5/7/2004	1340.00	3420.00
014940000	NA	Elliott and Stafford	GR	Glover Gap	DEVELOPMENT WELL-GAS	39.54542400	-80.38304800	Falcon Holdings	0.00000000	4/28/2004	1311.00	3350.00
023020000	Cancelled		GR	Glover Gap	N/A	39.54520800	-80.38205000	Trans Energy	0.00000000	7/31/2001	1280.00	7200.00
024110000	1/27/2017	Consolidation Coal Company	GR	Glover Gap	N/A	39.54605100	-80.36467200	DAC	0.00000000	N/A	1075.00	N/A
013270000	10/23/2013	Consolidation Coal Company	GR	Glover Gap	DEVELOPMENT WELL-GAS	39.54433400	-80.37872300	RIAL Inc.	0.00000000	10/19/2001	1461.00	5010.00
013410000	NA	Elliott and Stafford	GR	Glover Gap	DEVELOPMENT WELL-GAS	39.63398800	-80.53075000	RIAL Inc.	0.00000000	10/5/2001	1090.00	3360.00
023990000	5/12/2015	Consolidation Coal Company	GR	Glover Gap	N/A	39.54314700	-80.36423300	N/A	0.00000000	N/A	1293.00	N/A
023960000	4/27/2015	Consolidation Coal Company	GR	Glover Gap	N/A	39.54298300	-80.36228000	N/A	0.00000000	N/A	1170.00	3340.00
023980000	5/14/2015	Consolidation Coal Company	GR	Glover Gap	N/A	39.54163700	-80.36647000	N/A	0.00000000	N/A	1113.00	N/A
022750000	2/5/2014	Consolidation Coal Company	GR	Glover Gap	N/A	39.54151200	-80.37849300	N/A	0.00000000	N/A	1148.00	N/A
02397000	5/14/2015	Consolidation Coal Company	GR	Mannington	N/A	39.54150900	-80.36456200	N/A	0.00000000	N/A	1193.00	N/A
014780000	2/27/2014	Elliott and Stafford	GR	Glover Gap	DEVELOPMENT WELL	39.54061600	-80.37944300	Falcon Holdings	0.00000000	2/28/2004	1097.00	3190.00
014770000	2/6/2014	Consolidation Coal Company	GR	Glover Gap	DEVELOPMENT WELL	39.53979200	-80.38359300	Falcon Holdings	0.00000000	3/25/2004	1177.00	3361.00
000670000	6/6/2014	Consolidation Coal Company	GR	Glover Gap	DEVELOPMENT WELL	39.53884300	-80.38662700	Elliott Samuel	0.00000000	1/14/1937	990.00	2812.00
022760000	2/12/2014	Consolidation Coal Company	GR	Glover Gap	N/A	39.53908300	-80.37916600	N/A	0.00000000	N/A	1178.00	N/A
018400000	Cancelled		GR	Glover Gap	DEVELOPMENT WELL-GAS	39.53885000	-80.37593100	Linn Operating	0.00000000	N/A	N/A	N/A
023750000	7/19/2017	Consolidation Coal Company	GR	Mannington	N/A	39.53969200	-80.36668500	Consolidation Coal Company	0.00000000	8/5/2003	1054.00	N/A
23710000	6/27/2017	Consolidation Coal Company	GR	Mannington	N/A	39.53721100	-80.36443900	Consolidation Coal Company	0.00000000	N/A	1299.00	N/A
018410000	unknown	Consolidation Coal Company	GR	Glover Gap	Unclassified	39.53624000	-80.37705500	Linn Operating	0.00000000	unknown	1300.00	3275.00
000780000	6/11/2015	Consolidation Coal Company	GR	Glover Gap	Unclassified	39.53541500	-80.38756500	Samuel Elliott	0.00000000	10/1/1938	1197.00	3394.00
023150000	6/4/2015	Consolidation Coal Company	GR	Glover Gap	N/A	39.53376200	-80.37818900	Consolidation Coal Company	0.00000000	N/A	988.00	N/A
023040000	6/3/2014	Consolidation Coal Company	GR	Mannington	N/A	39.53614200	-80.36344800	Consolidation Coal Company	0.00000000	N/A	1265.00	N/A
023050000	5/22/2014	Consolidation Coal Company	GR	Mannington	N/A	39.53596900	-80.35977200	Consolidation Coal Company	0.00000000	N/A	1176.00	N/A
023770000	5/30/2017	Consolidation Coal Company	GR	Mannington	N/A	39.53555900	-80.35569100	Consolidation Coal Company	0.00000000	N/A	1405.00	N/A
00263000	NA	East Resources	GR	Mannington	Unsuccessful	39.53032100	-80.36864600	Wolfs Head Oil	0.00000000	6/18/2007	977.00	2930.00
002750000	NA	East Resources	GR	Mannington	Unsuccessful	39.52760900	-80.36686300	Wolfs Head Oil	0.00000000	11/1/1964	972.00	2810.00
024030000	NA	West Virginia Land Resources	GR	Unknown	DEVELOPMENT WELL-GAS	Unknown	Unknown	Consolidation Coal Company	0.00000000	unknown	unknown	unknown
004600000	7/8/2011	East Resources	GR	Mannington	DEVELOPMENT WELL-GAS	39.52318900	-80.36422200	Pennzoil	0.00000000	6/25/1925	1195.00	3133.00
001150000	NA	Eastern Gas	GR	Mannington	DEVELOPMENT WELL-OIL	39.52483300	-80.35597100	Hope	0.00000000	3/1/1944	1084.00	2715.00
009240000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51927400	-80.34905500	Pennzoil	0.00000000	N/A	N/A	N/A
008400000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51637400	-80.35317300	Pennzoil	0.00000000	6/13/1925	N/A	N/A
005210000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51564800	-80.34849300	Pennzoil	0.00000000	7/5/1914	1416.00	3295.00
009210000	NA	DIVERSIFIED	GR	Mannington	DEVELOPMENT WELL-OIL	39.55352900	-80.31733000	Pennzoil	0.00000000	6/8/1917	1271.00	2186.00
004660000	8/3/2012	Consolidation Coal Company	GR	Glover Gap	Unclassified	39.54850900	-80.46438200	Pennzoil	0.00000000	9/23/1890	1107.00	1984.00
009320000	NA	Unknown	GR	Mannington	Unclassified	39.51579400	-80.37077200	Crowser Well Service	0.00000000	unknown	unknown	unknown
005550000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51231300	-80.35073900	Pennzoil	0.00000000	8/23/1891	1107.00	2126.00
002400000	NA	DIVERSIFIED	GR	Mannington	Unsuccessful	39.51187500	-80.34835400	South Penn Oil	0.00000000	N/A	1052.00	2071.00
004590000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51173300	-80.35223600	Pennzoil	0.00000000	9/3/1891	1235.00	2128.00
005910000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51042800	-80.34867900	Pennzoil	0.00000000	7/16/1894	1361.00	2229.00
005930000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50897800	-80.34587100	Pennzoil	0.00000000	12/16/1895	1120.00	1995.00
007490000	10/11/1983	Eastern Associated	GR	Mannington	Unclassified	39.50883300	-80.34605800	Eastern Associated	0.00000000	10/11/1983	1121.00	3394.00
005540000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50810800	-80.34736800	Pennzoil	0.00000000	5/30/1905	1152.00	2010.00
004580000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50825300	-80.35729000	Pennzoil	0.00000000	8/1/1893	1359.00	2238.00
008420000	NA	Ross and Wharton	GR	Mannington	Unclassified	39.50738300	-80.36028500	Flaggy Meadow Oil	0.00000000	9/17/1891	1151.00	N/A
005740000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50665800	-80.35766400	Pennzoil	0.00000000	9/20/1895	1493.00	2372.00
007320000	NA	Eastern Associated	GR	Mannington	Unclassified	39.50665800	-80.34718100	Eastern Associated	0.00000000	N/A	1117.00	N/A
005310000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50520800	-80.35579100	Pennzoil	0.00000000	12/17/1896	1332.00	2201.00
005300000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50361300	-80.35317000	Pennzoil	0.00000000	12/12/1895	1230.00	2102.00
005290000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50230800	-80.35728800	Pennzoil	0.00000000	10/16/1895	1458.00	2344.00
005020000	NA	GB Hefner and Associates	GR	Mannington	DEVELOPMENT WELL-GAS	39.50067700	-80.36611300	Pennzoil	0.00000000	1/1/1917	1518.00	2412.00
009300000	NA	DIVERSIFIED	GR	Shinnston	Unclassified	39.49906900	-80.36309000	Pennzoil	0.00000000	N/A	N/A	N/A
004750000	NA	DIVERSIFIED	GR	Shinnston	Unclassified	39.49834400	-80.36177900	Pennzoil	0.00000000	8/9/1900	1460.00	2198.00
004730000	NA	DIVERSIFIED	GR	Shinnston	Unclassified	39.49689400	-80.36159100	Pennzoil	0.00000000	N/A	1324.00	N/A
005220000	NA	DIVERSIFIED	GR	Shinnston	Unclassified	39.49703900	-80.34942500	Pennzoil	0.00000000	4/27/1913	1480.00	2271.00
003800000	NA	DIVERSIFIED	GR	Shinnston	Unclassified	39.49552100	-80.34203600	Consolidated Gas Supply	0.00000000	6/24/2009	1455.00	N/A

RECEIVED  
 Office of Oil and Gas  
 MAR 10 2025  
 WV Department of  
 Environmental Protection



TH: 2024' LAT: 39-35-00

TH: 13821' LONG: 80-22-30



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

P.S. 2092



SEAL

FILE NO: 142-22  
DRAWING NO: Elliott 10H  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: February 18, 2025  
OPERATOR'S WELL NO.: Elliott 10H  
API WELL NO  
47 - 049 - 02557  
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL  
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW  
LOCATION: ELEVATION: 1342' WATERSHED: Tributary of Dents Run QUADRANGLE: Glover Gap  
DISTRICT: Mannington COUNTY: Marion  
SURFACE OWNER: Marion County Coal Resources Inc. ACREAGE: 183.25  
ROYALTY OWNER: Randy J. Elliott, et al. LEASE NO: 134417000 ACREAGE: 183  
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION  
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,796'

WELL OPERATOR: EQT Production Company  
ADDRESS: 400 Woodcliff Drive  
Canonsburg, PA 15317

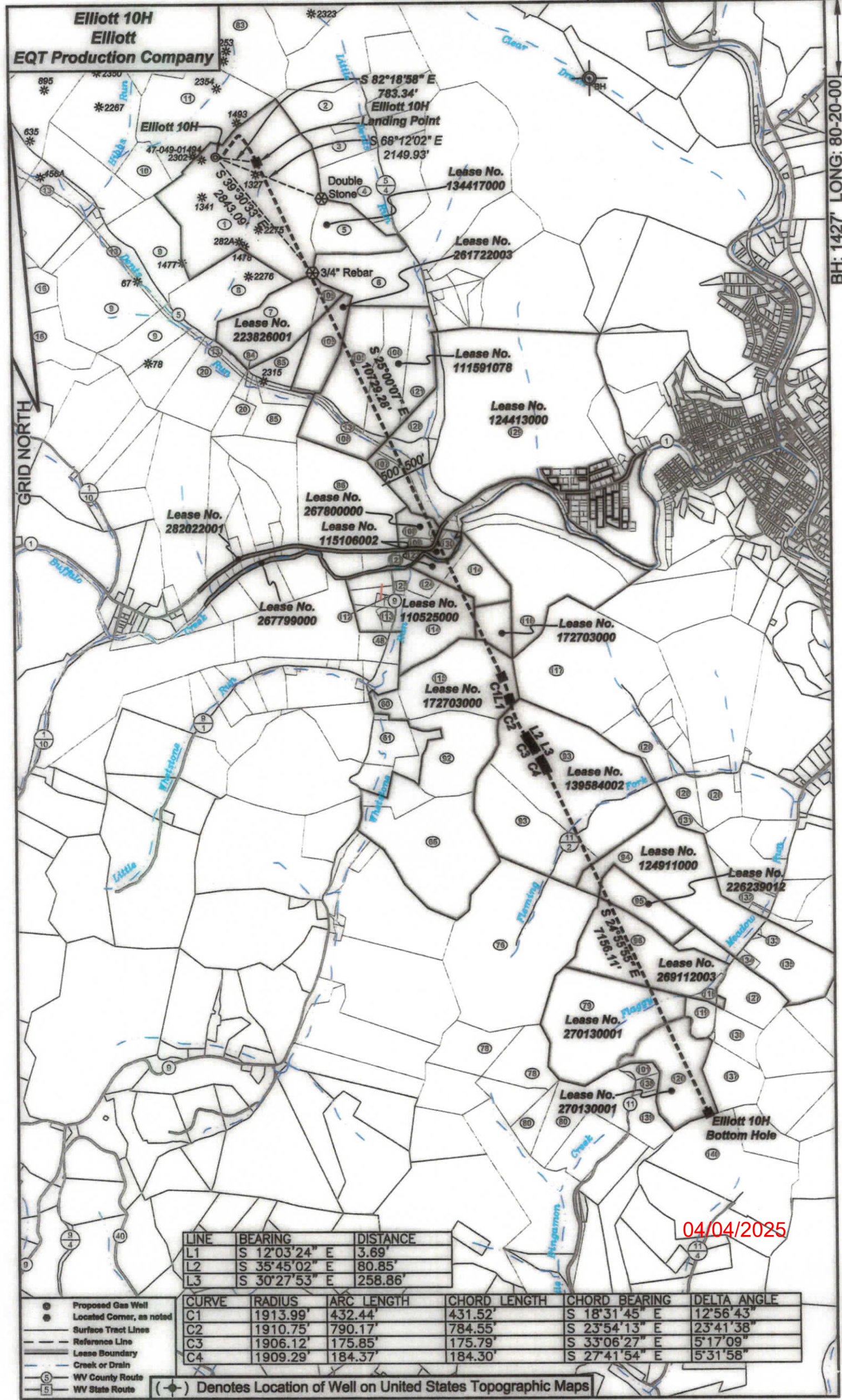
DESIGNATED AGENT: Joseph C. Mallow  
ADDRESS: 427 Midstate Drive  
Clarksburg, WV 25301



BH: 4464' LAT: 39-30-00

BH: 1427' LONG: 80-20-00

**Elliott 10H**  
**Elliott**  
**EQT Production Company**



LINE	BEARING	DISTANCE
L1	S 12°03'24" E	3.69'
L2	S 35°45'02" E	80.85'
L3	S 30°27'53" E	258.86'

CURVE	RADIUS	ARC LENGTH	CHORD LENGTH	CHORD BEARING	DELTA ANGLE
C1	1913.99'	432.44'	431.52'	S 18°31'45" E	12°56'43"
C2	1910.75'	790.17'	784.55'	S 23°54'13" E	23°41'38"
C3	1906.12'	175.85'	175.79'	S 33°06'27" E	5°17'09"
C4	1909.29'	184.37'	184.30'	S 27°41'54" E	5°31'58"

- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- ⑤ WV County Route
- ⑤ WV State Route

(\*) Denotes Location of Well on United States Topographic Maps

04/04/2025

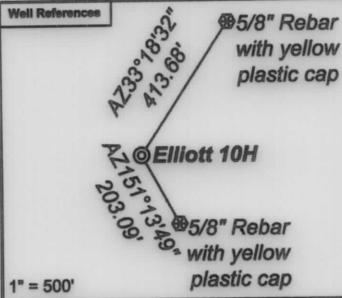


Elliott 10H  
Elliott  
EQT Production Company

Tract I.D.	Tax Map No.	Parcel No.	County	District
1	34	40	Marion	Mannington
2	34	49	Marion	Mannington
3	34	47	Marion	Mannington
4	33	1	Marion	Mannington
5	34	40.1	Marion	Mannington
6	34	45	Marion	Mannington
7	34	41	Marion	Mannington
8	34	39	Marion	Mannington
9	34	33	Marion	Mannington
10	34	38	Marion	Mannington
11	34	37	Marion	Mannington
13	34	52	Marion	Mannington
20	34	31	Marion	Mannington
48	65	49	Marion	Mannington
60	67	5.1	Marion	Mannington
61	67	6	Marion	Mannington
66	67	9	Marion	Mannington
76	68	4	Marion	Mannington
78	66	11.1	Marion	Mannington
79	68	5	Marion	Mannington
80	66	12	Marion	Mannington
83	34	37	Marion	Mannington
84	34	30	Marion	Mannington
85	34	42	Marion	Mannington
86	34	17	Marion	Mannington
92	67	5	Marion	Mannington
93	68	3	Marion	Mannington
94	68	9	Marion	Mannington
95	68	8	Marion	Mannington
96	68	7.10	Marion	Mannington
101	66	19	Marion	Mannington
105	34	43	Marion	Mannington
106	34	44	Marion	Mannington
107	34	50	Marion	Mannington
108	34	18	Marion	Mannington
109	34	19	Marion	Mannington
112	66	5	Marion	Mannington
113	65	3	Marion	Mannington
114	67	3	Marion	Mannington
115	67	4	Marion	Mannington
116	67	1	Marion	Mannington
117	68	2	Marion	Mannington
118	68	7	Marion	Mannington
119	68	6	Marion	Mannington
120	69	59	Marion	Mannington
121	34	44.1	Marion	Mannington
122	34	17.1	Marion	Mannington
123	34	21	Marion	Mannington
124	67	2	Marion	Mannington
125	67	2.1	Marion	Mannington
126	68	22	Marion	Mannington
127	69	56	Marion	Mannington
128	33	10	Marion	Mannington
129	33	9	Marion	Mannington
130	34	22	Marion	Mannington
131	68	10	Marion	Mannington
132	68	11.1	Marion	Mannington
133	69	54	Marion	Mannington
134	69	55.1	Marion	Mannington
135	69	55	Marion	Mannington
136	69	57	Marion	Mannington
137	69	58	Marion	Mannington
138	66	27	Marion	Mannington
139	76	3	Marion	Lincoln
140	26	5	Marion	Lincoln

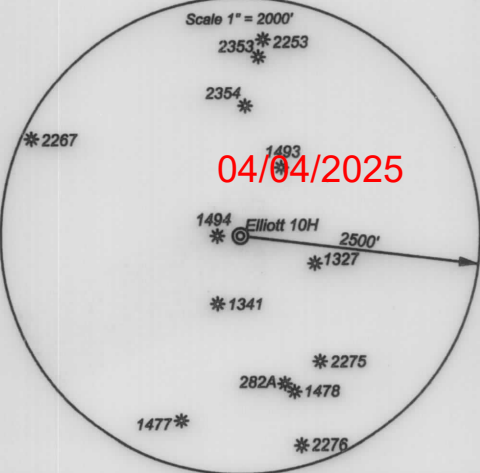
Surface Tract Owner	Acres
Marion County Coal Resources Inc.	153.25
Thomas D. & Aimee J. Haught	24.78
Edward F. Price	23
Thomas D. & Aimee J. Haught	106.823
Betty J. Fluharty	29.75
City of Mannington	42.5
Marion County Coal Resources Inc.	47
Marion County Coal Resources Inc.	42.75
Marion County Coal Resources Inc.	134
Marion County Coal Resources Inc.	17
Marion County Coal Resources Inc.	133.37
CSX Transportation	12.62
Consolidation Coal Company	NA
Nelson W. & Carmen G. Hays	19.35
State Soil Conservation Commission	8.37
State Soil Conservation Commission	18.5
State Soil Conservation Commission	94.8
Robert E. & Florence J. Masters	139
Michael L. & Billie J. Shearer	47.68
DTM Appalachia Gathering LLC	84.26
Michael L. & Billie J. Shearer	47.17
Consolidation Coal Company	NA
Consolidation Coal Company	NA
Consolidation Coal Company	38.1
Vicki L. Gripper, et al.	86.59
State Soil Conservation Commission	54.54
Doris J. Brown	120.25
Freeland W. & Crystal A. Miller	87.704
Freeland W. & Crystal A. Miller	24.87
DTM Appalachia Gathering LLC	NA
Billie J. Creak	3.44
State of West Virginia Department of Commerce	67.087
Consolidation Coal Company	NA
CSX Transportation	45.25
Cindy Morris	6.75
Samuel E. & Cindy M. Morris	3.8307
Roger W. & Carol S. Higgins	0.33
Trustees Buffalo Methodist Church	2.91
Jack L. Higgins	64
State Soil Conservation Commission	59
Newton S. Beatty Families Trust	83
Robert E. & Florence J. Masters	106.5
Lance E. Jones	3.095
Arnold Efaw	8.75
Robert L. Wildman	43.3
City of Mannington	25.75
Brian Keith Cross	1
Brian Keith Cross	2.25
Tyler P. Thorne	14.93
Tyler P. Thorne	1.31
James L. & Meredith M. Dixon	45.36
Timothy D. & Virginia L. Dobreff	20
City of Mannington	39.7
Newton S. Beatty Families Trust	220.003
Lawrence Q. & Shirley A. Lecson	4.111
Freeland W. & Crystal A. Miller	3.2
Albert N. & Karen W. Lynch	13.25
Harold E. Deavers	0.76
Jody & Holly Masters	2.12
Jason N. & Brigitte A. Lynch	41.38
Thomas & Charlotte Starsick	13.56
Thomas & Charlotte Starsick	25.81
Michael L. & Billie J. Shearer	3.27
Larry I. & Jeannette Smith	38.15
Janet M. Tennant & Connie Vangilder	88.84

Notes:  
Elliott 10H coordinates are  
NAD 27 N: 381,973.81 E: 1,751,227.37  
NAD 27 Lat: 39.545388 Long: -80.382177  
NAD 83 UTM N: 4,377,493.36 E: 553,101.90  
Elliott 10H Landing Point coordinates are  
NAD 27 N: 381,869.07 E: 1,752,003.67  
NAD 27 Lat: 39.545122 Long: -80.379421  
NAD 83 UTM N: 4,377,465.39 E: 553,338.94  
Elliott 10H Bottom Hole coordinates are  
NAD 27 N: 363,926.78 E: 1,780,370.94  
NAD 27 Lat: 39.496084 Long: -80.349150  
NAD 83 UTM N: 4,372,041.51 E: 555,979.17  
West Virginia Coordinate system of 1927 (North Zone)  
based upon Differential GPS Measurements.  
Plat orientation, corner and well ties are based upon  
the grid north meridian.  
Well location references are based upon the grid north  
meridian.  
UTM coordinates are NAD83, Zone 17, Meters.



Elliott	
Elliott 17H 47-049-02506©	©Elliott 16H 47-049-02560
Elliott 15H 47-049-02505©	©Elliott 14H 47-049-02559
Elliott 13H 47-049-02504©	©Elliott 12H 47-049-02558
Elliott 11H 47-049-02503©	©Elliott 10H 47-049-02557
Elliott 9H 47-049-02498©	©Elliott 8H 47-049-02556
Elliott 7H 47-049-02502©	©Elliott 6H 47-049-02555
Elliott 5H 47-049-02501©	©Elliott 4H 47-049-02554
Elliott 3H 47-049-02500©	©Elliott 2H 47-049-02553
Elliott 1H 47-049-02499©	

Lease No.	Owner	Acres
134417000	Randy J. Elliott, et al.	183
223826001	Jacob G. Ford, et al.	51.5
261722003	Country Roads Minerals, LLC, et al.	62.23
111591078	MCJV Holdings, LLC, et al.	118.45
124413000	Newton S. Beatty Families Trust	427.153
267800000	Master Mineral Holdings I, LP	17
282022001	West Virginia Department of Transportation, Division of Highways	7.24
115106002	EQT Production Company, et al.	32
267799000	West Virginia Department of Natural Resources	25.2877
110525000	Country Roads Minerals, LLC, et al.	73.75
172703000	EQT Production Company	14.5
172703000	EQT Production Company	143
139584002	EQT Production Company, et al.	180
124911000	Deborah A. Ellis, et al.	120
226239012	Joanna Griffin, et al.	25
269112003	Eric Daniels, et al.	95.02
270130001	Steven Gayle Justice	84.280 of 244.027
270130001	Steven Gayle Justice	43.300 of 244.027



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE**  
**Chapter 22, Article 6A, Section 5(a)(5)**  
**IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

**Acknowledgement of Possible Permitting/Approval**  
**In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

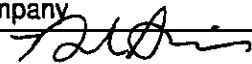
- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

RECEIVED  
Office of Oil and Gas

MAR 10 2025

WV Department of  
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company  
By: Branden Weimer   
Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<b><u>Randy J. Elliott, et al.</u></b>			*at least 1/8th per WV Code 22-6-8"	
<b><u>134417000</u></b>	Randy J. Elliott, a married man dealing in his sole and separate property	183 ac	EQT Production Company		DB 1213/441
	<b><u>Jacob G. Ford, et al.</u></b>			*at least 1/8th per WV Code 22-6-8"	
<b><u>223826001</u></b>	Jacob G. Ford, a married man dealing in his sole and separate property	51.5 ac	EQT Production Company		DB 1310/762
	<b><u>Country Roads Minerals, LLC, et al.</u></b>			*at least 1/8th per WV Code 22-6-8"	
<b><u>261722003</u></b>	Country Roads Minerals, LLC Antero Resources Corporation	62.23 ac	Antero Resources Corporation EQT Production Company		DB 1309/15 DB 1375/371
	<b><u>MCJV Holdings, LLC, et al.</u></b>			*at least 1/8th per WV Code 22-6-8"	
<b><u>111591078</u></b>	Dorothy E. Haught	118.45 ac	EQT Production Company		DB 1242/438
	<b><u>Newton S. Beaty Families Trust</u></b>			*at least 1/8th per WV Code 22-6-8"	
<b><u>124413000</u></b>	Philip A. Prichard, acting as Attorney in Fact for the Newton S. Beaty heirs Trans Energy, Inc.	427.153 ac	Trans Energy, Inc. Republic Energy Ventures, LLC American Shale Development, Inc. American Shale Development, Inc.		DB 1106/11 AB 47/364
	Philip A. Prichard, Attorney in Fact for Newton S. Beaty heirs Republic Energy Ventures, LLC Republic Energy Ventures, LLC Republic Partners VIII, LLC, et al. Trans Energy, Inc. American Shale Development, Inc.	449.903 ac	Republic Energy Ventures, LLC Republic Partners VIII, LLC EQT Production Company EQT Production Company		DB 1116/229 AB 47/387 AB 51/525 DB 1228/1
	<b><u>Master Mineral Holdings I, LP</u></b>			*at least 1/8th per WV Code 22-6-8"	
<b><u>267800000</u></b>	Master Mineral Holdings I, LP	17 ac	EQT Production Company		DB 1365/861
	<b><u>West Virginia Department of Transportation, Division of Highways</u></b>			*at least 1/8th per WV Code 22-6-8"	

RECEIVED  
 Office of Oil and Gas  
 MAR 10 2025  
 WV Department of  
 Environmental Protection

<b><u>282022001</u></b>	West Virginia Department of Transportation, Division of Highways	7.24 ac	EQT Production Company	DB 1379/113
	<b><u>EQT Production Company, et al.</u></b>			"at least 1/8th per WV Code 22-6-8"
<b><u>115106002</u></b>	EQT Production Company	32 ac	EQT Production Company	DB 1365/787
	<b><u>West Virginia Department of Natural Resources</u></b>			"at least 1/8th per WV Code 22-6-8"
<b><u>267799000</u></b>	State of West Virginia, Department of Commerce, Division of Natural Resources	25.2677 ac	EQT Production Company	DB 1379/321
	<b><u>Country Roads Minerals, LLC, et al.</u></b>			"at least 1/8th per WV Code 22-6-8"
<b><u>110525000</u></b>	Madison Investment Group, LLC	73.75 ac	EQT Production Company	DB 1234/11
	<b><u>EQT Production Company</u></b>			"at least 1/8th per WV Code 22-6-8"
<b><u>172703000</u></b>	Ascent Resources Marcellus Minerals, LLC	14.5 ac	EQT Production Company	DB 1204/61
	<b><u>EQT Production Company</u></b>			"at least 1/8th per WV Code 22-6-8"
<b><u>172703000</u></b>	Ascent Resources Marcellus Minerals, LLC	143 ac	EQT Production Company	DB 1204/61
	<b><u>EQT Production Company, et al.</u></b>			"at least 1/8th per WV Code 22-6-8"
<b><u>139584002</u></b>	William C. Fleming	180 ac	T. M. Jackson & Co.	DB 45.5/12
	T. M. Jackson, I. C. White and C. L. Smith, known as T. M. Jackson & Co.		Martha B. Montgomery	DB 46/536
	Martha Montgomery, et al.		David Hannah	DB 46.5/584
	David Hannah		South Penn Oil Company	DB 51/521
	Martha Montgomery, et al.		South Penn Oil Company	DB 66/255
	Jackson Oil and Gas Company		South Penn Oil Company	DB 77/216
	South Penn Oil Company		South Penn Natural Gas Company	DB 353/201
	South Penn Natural Gas Company		South Penn Oil Company	DB 616/340
	South Penn Oil Company		Pennzoil Company	WVSOS
	Pennzoil Company		Pennzoil United, Inc.	DB 726/74
	Pennzoil United, Inc.		Pennzoil Company	WVSOS
	Pennzoil Company		Pennzoil Productions Company	AB 11/349
	Pennzoil Productions Company		Pennzoil Exploration and Production Company	DB 949/854
	Pennzoil Exploration and Production Company		Pennzenergy Exploration and Production, LLC	Name Change 52/517

RECEIVED  
 Office of Oil and Gas  
 MAR 10 2025  
 WV Department of  
 Environmental Protection

	Pennzenergy Exploration and Production, LLC	Devon Energy Production Company, LP	Name Change 53/317
	Devon Energy Production Company, LP	East Resources, Inc.	DB 965/371
	East Resources, Inc.	HG Energy, LLC	AB 40/825
	East Resources, Inc.		
	HG Energy, LLC	American Energy-Marcellus, LLC	AB 47/692
	American Energy-Marcellus, LLC	Ascent Resources-Marcellus, LLC	Corp 67/847
	Ascent Resources-Marcellus, LLC	EQT Production Company	AB 52/99
	<u>Deborah A. Ellis, et al.</u>		"at least 1/8th per WV Code 22-6-8"
<u>124911000</u>	C. B. Morgan and G. R. Morgan	120 ac T. M. Jackson & Co.	DB 45.5/260
	T. M. Jackson, I. C. White and C. L. Smith, known as T. M. Jackson & Co.		
	Thomas M. Jackson, et al.	Martha B. Montgomery	DB 46/536
	Martha Montgomery, et al.	Jackson Oil and Gas Company	DB 46.5/416
	David Hannah	David Hannah	DB 46.5/584
	Martha Montgomery, et al.	South Penn Oil Company	DB 51/521
	Jackson Oil and Gas Company	South Penn Oil Company	DB 66/255
	South Penn Oil Company	South Penn Oil Company	DB 77/216
	South Penn Natural Gas Company	South Penn Natural Gas Company	DB 353/201
	South Penn Oil Company	South Penn Oil Company	DB 616/340
	Pennzoil Company	Pennzoil Company	WVSOS
	Pennzoil United, Inc.	Pennzoil United, Inc.	DB 726/74
	Pennzoil Company	Pennzoil Company	WVSOS
	Pennzoil Productions Company	Pennzoil Productions Company	AB 11/349
	Pennzoil Exploration and Production Company	Pennzoil Exploration and Production Company	DB 949/854
	Pennzenergy Exploration and Production, LLC	Pennzenergy Exploration and Production, LLC	Name Change 52/517
	Devon Energy Production Company, LP	Devon Energy Production Company, LP	Name Change 53/317
	East Resources, Inc.	East Resources, Inc.	DB 965/371
	HG Energy, LLC	HG Energy, LLC	AB 40/825
		American Energy-Marcellus, LLC	AB 47/692
		Ascent Resources-Marcellus, LLC	Corp 67/847
		EQT Production Company	AB 52/99
	<u>Joanna Griffin, et al.</u>		"at least 1/8th per WV Code 22-6-8"
<u>226239012</u>	Joanna H. Griffin, a/k/a Joanne Griffin, a woman	25 ac EQT Production Company	DB 1318/148

RECEIVED  
Office of Oil and Gas  
MAR 10 2015  
WV Department of  
Environmental Protection



<u>269112003</u>	<u>Eric Daniels, et al.</u> Eric Daniels	95.02 ac EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1370/125
<u>270130001</u>	<u>Steven Gayle Justice</u> Steven Gayle Justice	84.260 ac of 244.027 ac EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1370/245
<u>270130001</u>	<u>Steven Gayle Justice</u> Steven Gayle Justice	43.300 ac of 244.027 ac EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1370/245

RECEIVED  
 Office of Oil and Gas  
 MAR 10 2025  
 WV Department of  
 Environmental Protection

# Elliott AST Notification 3/3/2025

9589 0710 5270 1559 3315 67

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
OFFICIAL USE	
Certified Mail Fee	\$ 4.85
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 4.10
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	10.92
Total Postage and Fees	\$ 15.87
Sent To MARION COUNTY COAL RESOURCES INC Street and Apt. No., or PO Box No. 46226 NATIONAL ROAD City, State, ZIP+4® ST CLAIRSVILLE OH 43950	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

BIRCH RIVER WV 26610  
MAR 03 2025  
USPS

RECEIVED  
Office of Oil and Gas  
MAR 10 2025  
WV Department of  
Environmental Protection

04/04/2025



EQT PRODUCTION COMPANY  
400 Woodcliff Drive | Canonsburg, PA 15317

March 5, 2025

Via FedEx Overnight

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304

RE: Horizontal Well Work Permit Application  
Elliott 10H  
Mannington District, Marion County, WV

WVDEP Recipient,

Attached please find the Well Work Permit Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount \$2,500.00 for the permit modification fee
- Completed WW-6B and supporting documents, approved by the Inspector
- Revised Well Bore Diagram
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Proof of notification to the surface owners to add the proposed above ground storage tank
- Hydraulic Fracturing Monitoring Plan
- Offset well map with table
- DVD containing the As-Built Site Plan showing the location of the proposed above ground storage tank & MSDS Sheets

EQT is proposing to extend the lateral from the previously permitted length and add an above ground storage tank to the site. Note that this well has been drilled vertically.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Branden Weimer  
Regional Manager – Permitting  
[Branden.Weimer@eqt.com](mailto:Branden.Weimer@eqt.com)  
412-997-7940

RECEIVED  
Office of Oil and Gas

MAR 10 2025

WV Department of  
Environmental Protection

04/04/2025