

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-049-02558 County Marion District Mannington  
Quad Glover Gap Pad Name ELLIOTT Field/Pool Name N/A  
Farm name Marion County Coal Resources Inc. Well Number Elliott 12H (L003930)  
Operator (as registered with the OOG) EQT Production Company  
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,377,497.60 Easting 553,103.61  
Landing Point of Curve Northing 4,377,697.06 Easting 553,716.96  
Bottom Hole Northing 4,376,355.49 Easting 554,380.89

Elevation (ft) 1343' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.26 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 08/05/2024 Date drilling commenced 08/13/2024 Date drilling ceased 06/09/2025  
Date completion activities began 07/30/2025 Date completion activities ceased 10/20/2025  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 190', 275', 326' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 1799' Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 858', 953' Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

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Reviewed by: \_\_\_\_\_

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API 47-049 - 02558 Farm name Marion County Coal Resources Inc. Well number Elliott 12H (L003930)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1025'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2480'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	13,515'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

Production cmt has calculated TOC of 1446'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	945	16.0	1.08	1021	0	8
Coal							
Intermediate 1	CLASS L	900	15.6	1.13	1017	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	2445	15.0	1.19	2909	1446'	8+
Tubing							

Drillers TD (ft) 13,535' Loggers TD (ft) N/A  
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) 1044'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No  Conventional  Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_  
 CONDUCTOR- NONE \_\_\_\_\_  
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE \_\_\_\_\_  
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE \_\_\_\_\_  
 PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8660', EVERY JOINT TO 7445', EVERY OTHER JOINT TO 2461' \_\_\_\_\_

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_ RECEIVED Office of Oil and Gas

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_ JAN 15 2026





API 47- 049 - 02558 Farm name Marion County Coal Resources Inc. Well number Elliott 12H (L003930)

Drilling Contractor Falcon (Rig 25)  
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company GyroData  
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company Scientific Drilling International, Inc  
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

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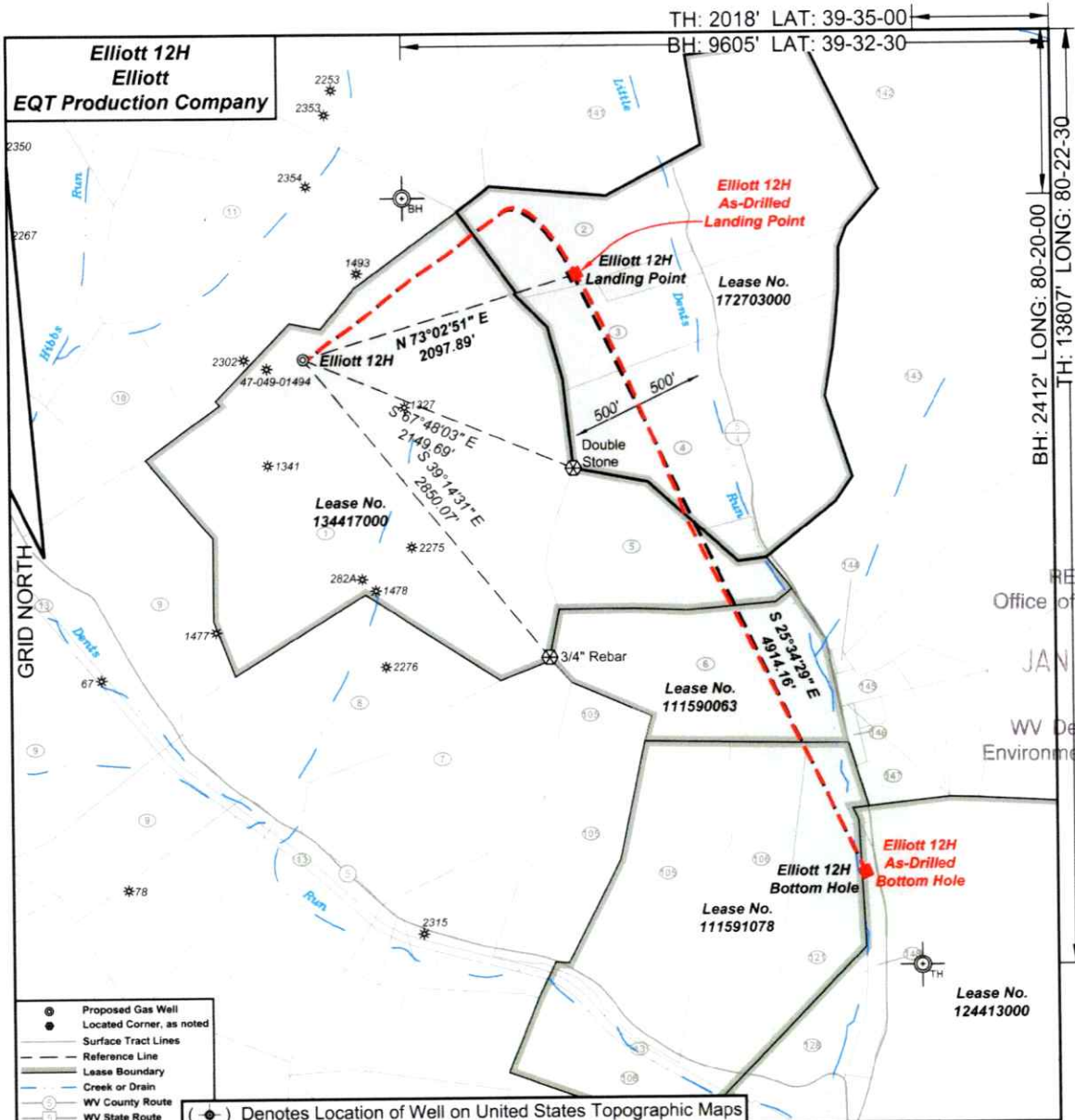
Well # ELLIOTT 12H Final Formations API# 47-049-02558				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	858	858
Sewickley Coal	858	858	862	862
Sand/Shale	862	862	953	953
Pittsburgh Coal	953	953	963	963
Sand/Shale	963	963	2,395	2,394
Big Lime	2,395	2,394	2,469	2,468
Big Injun	2,469	2,468	2,570	2,569
Sand/Shale	2,570	2,569	3,059	3,055
Gantz	3,059	3,055	3,113	3,109
Sand/Shale	3,113	3,109	3,167	3,161
50F	3,167	3,161	3,185	3,179
Sand/Shale	3,185	3,179	3,294	3,285
Fifth Sand	3,294	3,285	3,346	3,335
Sand/Shale	3,346	3,335	3,391	3,378
Bayard	3,391	3,378	3,426	3,412
Sand/Shale	3,426	3,412	5,803	5,587
Alexander	5,803	5,587	5,852	5,631
Sand/Shale	5,852	5,631	6,186	5,932
Elks	6,186	5,932	7,569	7,186
Sonyea	7,569	7,186	7,752	7,350
Middlesex	7,752	7,350	7,871	7,452
Genesee	7,871	7,452	8,009	7,559
Geneseo	8,009	7,559	8,060	7,595
Tully	8,060	7,595	8,102	7,623
Hamilton	8,102	7,623	8,266	7,715
Marcellus	8,266	7,715	13,535	7,804

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- ⊙ Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- - - Reference Line
- ▬ Lease Boundary
- Creek or Drain
- ⊙ WV County Route
- ⊙ WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps



*I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.*

P.S. 2092



FILE NO: 142-22  
DRAWING NO: Elliott 12H  
SCALE: 1" = 1000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE: February 21, 2025  
OPERATOR'S WELL NO.: Elliott 12H  
API WELL NO: 47-049-02558  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION: ELEVATION: 1342' WATERSHED: Tributary of Dents Run QUADRANGLE: Glover Gap  
DISTRICT: Mannington COUNTY: Marion  
SURFACE OWNER: Marion County Coal Resources Inc. ACREAGE: 153.25  
ROYALTY OWNER: Randy J. Elliott, et al. LEASE NO: 134417000 ACREAGE: 183  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,796'

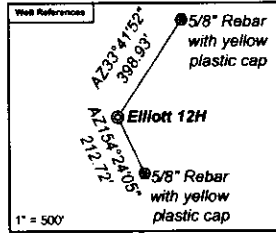
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow  
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive  
Canonsburg, PA 15317 Clarksburg, WV 25301

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**Elliott 12H  
Elliott  
EQT Production Company**

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	34	40	Marion	Mannington	Marion County Coal Resources Inc.	153.25
2	34	49	Marion	Mannington	Thomas D. & Aimee J. Haught	24.78
3	34	47	Marion	Mannington	Edward F. Price	23
4	33	1	Marion	Mannington	Thomas D. & Aimee J. Haught	106.823
5	34	40.1	Marion	Mannington	Betty J. Flaherty	29.75
6	34	45	Marion	Mannington	City of Mannington	42.5
7	34	41	Marion	Mannington	Marion County Coal Resources Inc.	47
8	34	39	Marion	Mannington	Marion County Coal Resources Inc.	42.75
9	34	33	Marion	Mannington	Marion County Coal Resources Inc.	134
10	34	38	Marion	Mannington	Marion County Coal Resources Inc.	17
11	34	37	Marion	Mannington	Marion County Coal Resources Inc.	133.37
13	34	52	Marion	Mannington	CSX Transportation	12.52
83	34	37	Marion	Mannington	Consolidated Coal Company	NA
105	34	43	Marion	Mannington	State of West Virginia Department of Commerce	67.087
106	34	44	Marion	Mannington	Consolidated Coal Company	NA
107	34	50	Marion	Mannington	CSX Transportation	45.25
121	34	44.1	Marion	Mannington	City of Mannington	25.75
128	33	10	Marion	Mannington	City of Mannington	39.7
129	35	9	Marion	Mannington	Newton S. Beatty Families Trust	220.003
141	32	11	Marion	Mannington	Marion County Coal Resources Inc.	115
142	33	28	Marion	Mannington	Mildred H. Prichard Heirs	379.56
143	33	4	Marion	Mannington	Jens Run Properties LLC	109.089
144	33	4.1	Marion	Mannington	Barbara A. Hunnerty	0.4115
145	33	8	Marion	Mannington	Jackson, J. Yanick	5.564
146	33	8.1	Marion	Mannington	Mark D. & Deborah J. Snider	1
147	33	8.2	Marion	Mannington	Mark D. Snider	16.43
148	33	9.2	Marion	Mannington	City of Mannington	5.8

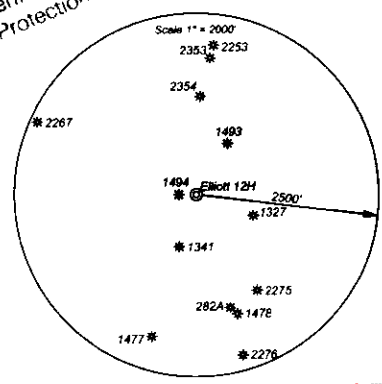
As Drilled Well Information:  
 Elliott 12H coordinates are  
 NAD 27 N: 381,987.63 E: 1,751,233.20  
 NAD 83 UTM N: 4,377,497.60 E: 553,103.81  
 Elliott 12H Landing Point coordinates are  
 NAD 27 N: 382,606.56 E: 1,753,256.73  
 NAD 83 UTM N: 4,377,697.06 E: 553,716.96  
 Elliott 12H Bottom Hole coordinates are  
 NAD 27 N: 378,170.06 E: 1,755,362.07  
 NAD 83 UTM N: 4,376,355.49 E: 554,380.69  
 West Virginia Coordinate system of 1927 (North Zone) based upon Differential GPS Measurements. Plat orientation, corner and well ties are based upon the grid north meridian.  
 Well location references are based upon the grid north meridian.  
 UTM coordinates are NAD83, Zone 17, Meters.



- Elliott**
- Elliott 17H 47-049-02506
  - Elliott 15H 47-049-02505
  - Elliott 13H 47-049-02504
  - Elliott 11H 47-049-02503
  - Elliott 9H 47-049-02498
  - Elliott 7H 47-049-02502
  - Elliott 5H 47-049-02501
  - Elliott 3H 47-049-02500
  - Elliott 1H 47-049-02499
  - Elliott 16H 47-049-02560
  - Elliott 14H 47-049-02559
  - Elliott 12H 47-049-02558**
  - Elliott 10H 47-049-02557
  - Elliott 8H 47-049-02556
  - Elliott 6H 47-049-02555
  - Elliott 4H 47-049-02554
  - Elliott 2H 47-049-02553

Lease No.	Owner	Acres
134417000	Randy J. Elliott, et al	183
172703000	EQT Production Company, et al	90,125 & 83
111590053	MCJV Holdings, LLC, et al	42.5
111591078	MCJV Holdings, LLC, et al	118.45
124413000	Newton S. Beatty Families Trust	427.153

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# Perforation Data

Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	07/31/2025	13448	13268	40	Marcellus
3	08/01/2025	13249	13069	40	Marcellus
4	08/01/2025	13050	12870	40	Marcellus
5	08/01/2025	12851	12671	40	Marcellus
6	08/01/2025	12652	12472	40	Marcellus
7	08/02/2025	12457	12273	40	Marcellus
8	08/02/2025	12254	12074	40	Marcellus
9	08/03/2025	12055	11875	40	Marcellus
10	08/04/2025	11856	11676	40	Marcellus
11	08/04/2025	11657	11477	40	Marcellus
12	08/04/2025	11458	11278	40	Marcellus
13	08/05/2025	11259	11079	40	Marcellus
14	08/05/2025	11060	10880	40	Marcellus
15	08/05/2025	10861	10681	40	Marcellus
16	08/05/2025	10662	10482	40	Marcellus
17	08/05/2025	10463	10283	40	Marcellus
18	08/06/2025	10264	10084	40	Marcellus
19	08/06/2025	10065	9885	40	Marcellus
20	08/06/2025	9866	9686	40	Marcellus
21	08/06/2025	9667	9487	40	Marcellus
22	08/06/2025	9468	9288	40	Marcellus
23	08/07/2025	9269	9089	40	Marcellus
24	08/07/2025	9070	8890	40	Marcellus
25	08/07/2025	8871	8770	24	Marcellus
26	08/07/2025	8621	8520	24	Marcellus
27	08/07/2025	8501	8400	24	Marcellus

# Stimulation Data

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/Other (units)
1	07/31/2025	95	9938	9520	5374	174927	3661	
2	07/31/2025	100	10303	6945	4214	440140	9787	
3	08/01/2025	97	10295	8329	4870	440285	11736	
4	08/01/2025	99	10358	6959	4797	440193	9580	
5	08/01/2025	100	10422	6886	4921	440442	9780	
6	08/01/2025	100	9433	6643	5970	440207	9742	
7	08/02/2025	99	9212	5486	5517	442656	10064	
8	08/03/2025	100	9332	5497	6165	440140	9734	
9	08/04/2025	100	9400	6456	5444	440130	9742	
10	08/04/2025	94	10481	5370	4811	439778	12759	
11	08/04/2025	100	8871	6229	6033	440141	9766	
12	08/05/2025	100	9356	6330	5648	439994	9594	
13	08/05/2025	100	9002	9274	4747	440057	9718	
14	08/05/2025	100	9091	6223	4910	441133	9801	
15	08/05/2025	100	8669	5405	5352	440009	9697	
16	08/05/2025	100	8970	5198	5455	439957	9683	
17	08/05/2025	99	9162	6403	5496	440063	9661	
18	08/06/2025	100	8327	5973	5769	440607	9650	
19	08/06/2025	100	8738	6267	5328	441421	9669	
20	08/06/2025	100	8207	4545	5765	440021	9648	
21	08/06/2025	100	8523	6119	5504	439978	9635	
22	08/07/2025	100	8709	6334	5087	440082	9619	
23	08/07/2025	100	8636	6398	5206	440418	9630	
24	08/07/2025	100	8411	6208	5518	440123	9607	
25	08/07/2025	98	10636	7858	6308	264276	6173	
26	08/07/2025	96	10636	7302	5563	264043	5885	
27	08/07/2025	97	10528	7531	4500	264095	5900	

## Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	07/30/2025
Job End Date:	10/03/2025
State:	West Virginia
County:	Marion
API Number:	47-049-02558-00-00
Operator Name:	EQT Production
Well Name and Number:	Elliott 12H
Latitude:	39.54551
Longitude:	-80.381965
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7832
Total Base Water Volume (gal)*:	10496682.04
Total Base Non Water Volume:	0



Water Source	Percent
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### Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	74.79300	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	25.10545	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.00726	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.00726	None
Clearal 268	ChemStream, Inc.	Biocide					

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			Water	7732-18-5	80.00000	0.00652	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00157	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00102	None
Clearal 268	ChemStream, Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00041	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00039	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00011	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream, Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

- \* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
- \*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

04/24/2026

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Well Number: Elliott 12H (L003930)

API: 47 - 049 - 02558

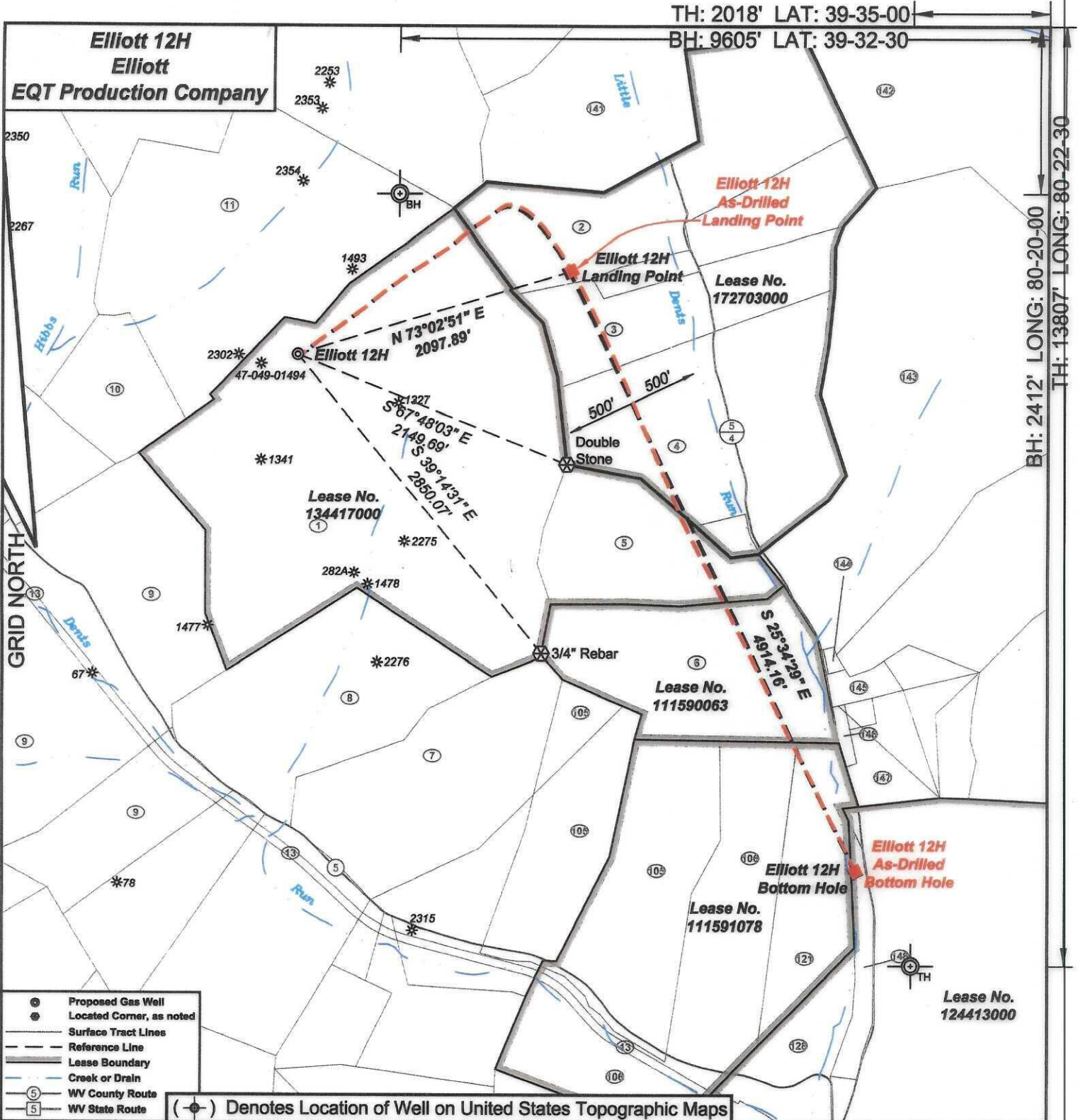
Submission:  Initial  Amended

Notes:

APPROVED APR 14 2026  
*[Handwritten signature]*

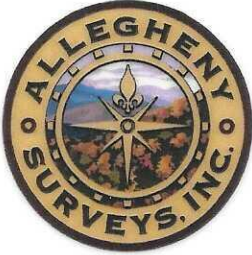
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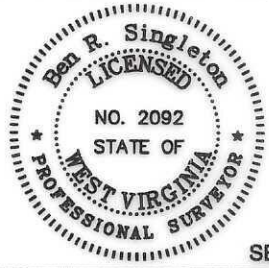
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*I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.*

*Ben R. Singleton*

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SEAL

FILE NO: 142-22  
 DRAWING NO: Elliott 12H  
 SCALE: 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY: 1:2500  
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: June 24 20 25  
 OPERATOR'S WELL NO.: Elliott 12H  
 API WELL NO  
 47 - 049 - 02558  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
 LOCATION: ELEVATION: 1342' WATERSHED Tributary of Dents Run QUADRANGLE: Glover Gap  
 DISTRICT: Mannington COUNTY: Marion 04/24/2026  
 SURFACE OWNER: Marion County Coal Resources Inc. ACREAGE: 153.25  
 ROYALTY OWNER: Randy J. Elliott, et al. LEASE NO: 134417000 ACREAGE: 183  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,796'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow  
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive  
 Canonsburg, PA 15317 Clarksburg, WV 25301

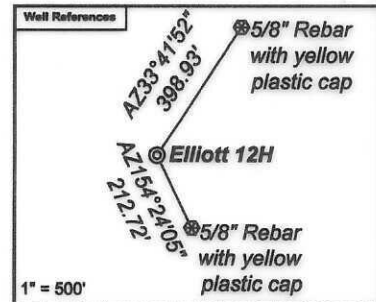
TH: 2018' LAT: 39-35-00  
 BH: 9605' LAT: 39-32-30

BH: 2412' LONG: 80-20-00  
 TH: 13807' LONG: 80-22-30

**Elliott 12H  
Elliott  
EQT Production Company**

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	34	40	Marion	Mannington	Marion County Coal Resources Inc.	153.25
2	34	49	Marion	Mannington	Thomas D. & Aimee J. Haught	24.78
3	34	47	Marion	Mannington	Edward F. Price	23
4	33	1	Marion	Mannington	Thomas D. & Aimee J. Haught	106.823
5	34	40.1	Marion	Mannington	Betty J. Fluharty	29.75
6	34	45	Marion	Mannington	City of Mannington	42.5
7	34	41	Marion	Mannington	Marion County Coal Resources Inc.	47
8	34	39	Marion	Mannington	Marion County Coal Resources Inc.	42.75
9	34	33	Marion	Mannington	Marion County Coal Resources Inc.	134
10	34	38	Marion	Mannington	Marion County Coal Resources Inc.	17
11	34	37	Marion	Mannington	Marion County Coal Resources Inc.	133.37
13	34	52	Marion	Mannington	CSX Transportation	12.62
83	34	37	Marion	Mannington	Consolidation Coal Company	NA
105	34	43	Marion	Mannington	State of West Virginia Department of Commerce	67.087
106	34	44	Marion	Mannington	Consolidation Coal Company	NA
107	34	50	Marion	Mannington	CSX Transportation	45.25
121	34	44.1	Marion	Mannington	City of Mannington	25.75
128	33	10	Marion	Mannington	City of Mannington	39.7
129	33	9	Marion	Mannington	Newton S. Beaty Families Trust	220.003
141	32	11	Marion	Mannington	Marion County Coal Resources Inc.	116
142	33	28	Marion	Mannington	Mildred H. Prichard Heirs	379.56
143	33	4	Marion	Mannington	Dents Run Properties LLC	109.089
144	33	4.1	Marion	Mannington	Barbara A. Fluharty	0.4115
145	33	8	Marion	Mannington	Jackson L. Yankie	5.564
146	33	8.1	Marion	Mannington	Mark D. & Deborah J. Snider	1
147	33	8.2	Marion	Mannington	Mark D. Snider	16.431
148	33	9.2	Marion	Mannington	City of Mannington	5.8

**As Drilled Well Information:**  
**Elliott 12H coordinates are**  
 NAD 27 N: 381,987.83 E: 1,751,233.20  
 NAD 83 UTM N: 4,377,497.60 E: 553,103.61  
**Elliott 12H Landing Point coordinates are**  
 NAD 27 N: 382,608.56 E: 1,753,256.73  
 NAD 83 UTM N: 4,377,697.06 E: 553,716.96  
**Elliott 12H Bottom Hole coordinates are**  
 NAD 27 N: 378,170.06 E: 1,755,362.07  
 NAD 83 UTM N: 4,376,355.49 E: 554,380.89  
 West Virginia Coordinate system of 1927 (North Zone)  
 based upon Differential GPS Measurements.  
 Plat orientation, corner and well ties are based upon  
 the grid north meridian.  
 Well location references are based upon the grid north  
 meridian.  
 UTM coordinates are NAD83, Zone 17, Meters.



- Elliott**
- Elliott 17H 47-049-02506
  - Elliott 15H 47-049-02505
  - Elliott 13H 47-049-02504
  - Elliott 11H 47-049-02503
  - Elliott 9H 47-049-02498
  - Elliott 7H 47-049-02502
  - Elliott 5H 47-049-02501
  - Elliott 3H 47-049-02500
  - Elliott 1H 47-049-02499
  - Elliott 16H 47-049-02560
  - Elliott 14H 47-049-02559
  - Elliott 12H 47-049-02558
  - Elliott 10H 47-049-02557
  - Elliott 8H 47-049-02556
  - Elliott 6H 47-049-02555
  - Elliott 4H 47-049-02554
  - Elliott 2H 47-049-02553

Lease No.	Owner	Acres
134417000	Randy J. Elliott, et al.	183
172703000	EQT Production Company, et al.	90.125 & 63
111590063	MCJV Holdings, LLC, et al.	42.5
111591078	MCJV Holdings, LLC, et al.	118.45
124413000	Newton S. Beaty Families Trust	427.153

