



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, April 4, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
400 WOODCLIFF DR.

CANONSBURG, PA 15317

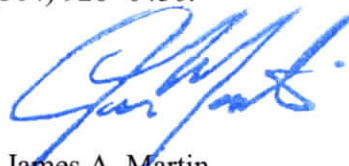
Re: Permit Modification Approval for ELLIOTT 14H
47-049-02559-00-00

Extended lateral length and adding an AST

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: ELLIOTT 14H
Farm Name: MARION COUNTY COAL RESOURCES INC.
U.S. WELL NUMBER: 47-049-02559-00-00
Horizontal 6A New Drill
Date Modification Issued: 4/4/2025

Promoting a healthy environment.

04/04/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: EQT Production Company 306686 Marion Manningt Glover Gap
Operator ID County District Quadrangle
- 2) Operator's Well Number: 14H Well Pad Name: Elliott
- 3) Farm Name/Surface Owner: Marion County Coal Resources Inc. Public Road Access: CR 5
- 4) Elevation, current ground: 1,342' (pad built) Elevation, proposed post-construction: 1,342'
- 5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐
Other ☐
(b) If Gas Shallow ☒ Deep ☐
Horizontal ☒
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,796', 78', 2593 psi
- 8) Proposed Total Vertical Depth: 7,796'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 29,513'
- 11) Proposed Horizontal Leg Length: 20,525'
- 12) Approximate Fresh Water Strata Depths: 202', 287', 338'
- 13) Method to Determine Fresh Water Depths: Offset Wells - 47-049-01477, 47-049-02498, 47-049-01478
- 14) Approximate Saltwater Depths: 1,797', 1,909', 1,945', 2,412'
- 15) Approximate Coal Seam Depths: 870'-875', 969'-977'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): N/A
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☐ No ☒

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

CK#0000608670
\$ 2500
2/7/2025

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18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	26	New	A252	85.6	53	53	97 ft ³ / CTS
Fresh Water	13 3/8	New	J-55	54.5	1040	1040	1033 ft ³ / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2499	2499	993 ft ³ / CTS
Production	5 1/2	New	P-110	20	29513	29513	500' above intermediate casing
Tubing							
Liners							

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	26	30	0.312	1000	18	Class A	1.18
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class L	1.08
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class L	1.13
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				RECEIVED Office of Oil and Gas MAR 10 2025 WV Department of Environmental Protection
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.35 Acres

22) Area to be disturbed for well pad only, less access road (acres): 10.47 Acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives

Surface: Calcium Chloride. Used to speed the setting of cement slurries

Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control, Adherent to Cement Retarder

Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Environmental Protection

Anti-Settling/Suspension Agent

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25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

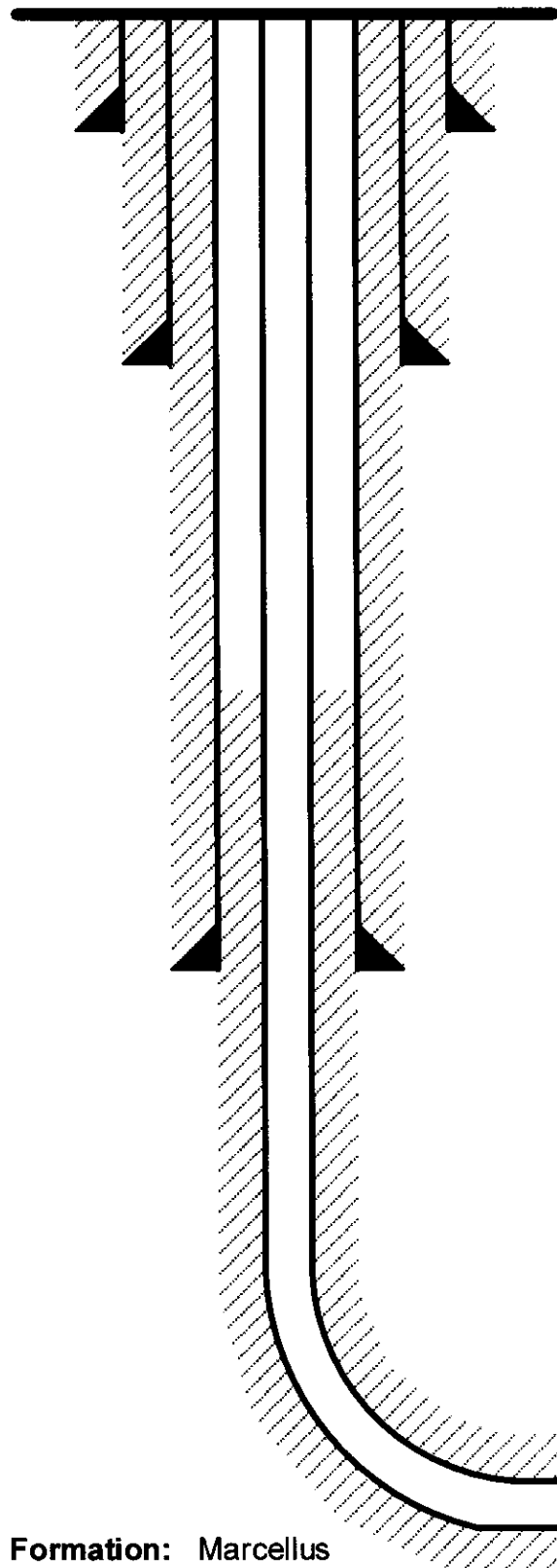
Kenny Willett 3/06/25

04/04/2025
Page 3 of 3

EQT Production**Wellbore Diagram**

Well: Elliot 14H
Pad: Elliot
Elevation: 1342' GL 1355' KB

County: Marion
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A

Surface @ 1,040'

13-3/8", 54.5#, J-55, cement to surface w/ Class L

Intermediate @ 2,499'

9-5/8", 36#, J-55, cement to surface w/ Class L

Production @ 29,513' MD / 7,796' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

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Kenny Willett

3/06/25

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NOT TO SCALE

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Drilling Objectives:

County:

Elevation:

Recommended Azimuth

Marcellus

Marion

1355 KB

157 Degrees

Elliott

Elliott South

S-000536

1342

GL

Coal requirements:

Elliott wells are located in an existing perimeter barrier of the active Harrison County Mine (Pittsburgh #8 coal seam) Notify Consolidation Coal Company/Murray American Energy, Inc at least two weeks prior to commencement of well drilling Run a well deviation survey from the surface to the drilled depth approximately 20' above the Pittsburgh #8 coal seam and promptly provide the certified results of the deviation survey. Well shall be limited to a total deviation not to exceed 1%

ESTIMATED FORMATION TOPS Derived From: Carnegie 5H 4704902522, Beaty 2H 4704902251

Formation	Top (TVD)	Base (TVD)	Lithology	Comments
Fresh Water Zone	1	338		FW @ 202,287,338.
Sewickley Coal	870	875 Coal		Solid Coal/Not Mined
Pittsburgh Coal	969	977 Coal		Solid Coal
Big Lime	2402	2476 Limestone		SW @ 1797,1909,1945,2412
Big Injun	2476	2577 Sandstone		
Int. csg pt	2485			Casing point depth determined from Elliott North wells Gas shows @ 2412,2932,3026,3085,3164,3360,4755, .
Gantz	3066	3192 Sandstone		
50F	3120	3174 Silty Sand		
Fifth Sand	3301	3353 Silty Sand		
Bayard	3398	3433 Silty Sand		
Alexander	5810	5859 Silty Sand		
Elks	6193	7216 Gray Shales and Silts		
Sonyea	7216	7413 Gray shale		
Middlesex	7413	7480 Shale		
Genesee	7480	7582 Gray shale interbedded		
Genesee	7582	7620 Black Shale		
Tully	7620	7656 Limestone		
Hamilton	7656	7757 Gray shale with some		
Marcellus	7757	7835 Black Shale		
Purcell	7800	7802 Limestone		
-Lateral Zone	7796			Start Lateral at 7796'
Cherry Valley	7815	7817 Limestone		
Onondaga	7835	Limestone		

Top RR Base RR
No red rock reported on offsets

Target Thickness	78 feet
Max Anticipated Rock Pressure	2593 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral:

Deviate as little as possible to the left or right of the planned wellbore

Mapview - TD:

DO NOT EXTEND beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

Conductor:	CSG OD	26"	CSG DEPTH	Planned Depth KB	Planned Depth GL	
Fresh Water/Coal	CSG OD	13 3/8"	CSG DEPTH	40	40	FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLING
Intermediate 1:	CSG OD	9 5/8"	CSG DEPTH	1027	1014	50 ft below mineable coal
Production:	CSG OD	5 1/2"	CSG DEPTH	2485	2472	Based on casing set depth on Elliott North wells
				@ TD	@ TD	

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EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: Elliott
County: Marion

March 5, 2025

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Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Marion County, WV prior to hydraulic fracturing at the following EQT wells on the Elliott pad: 2H, 4H, 6H, 8H, 10H, 12H, 14H & 16H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

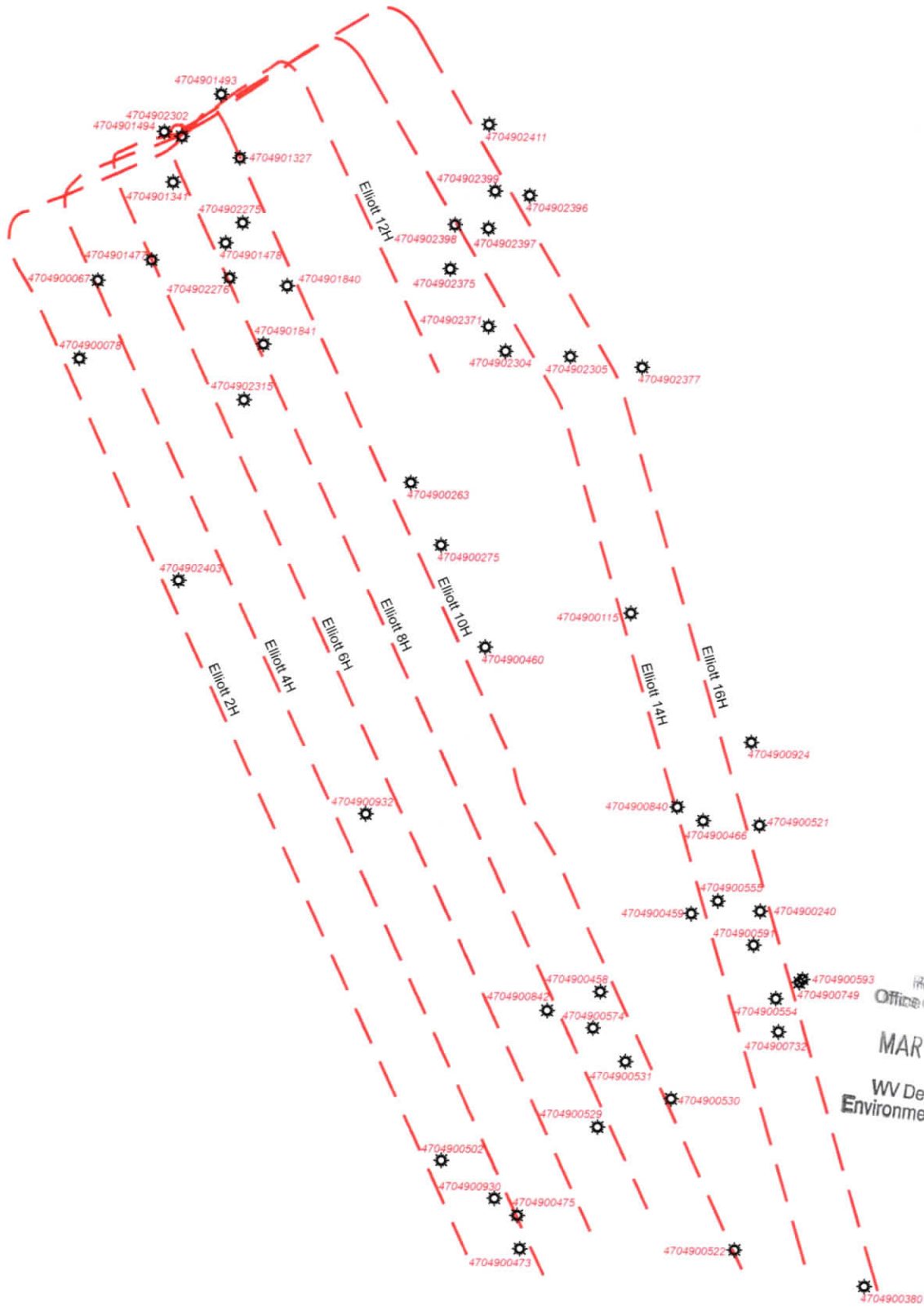
EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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EQT Corporation
625 Liberty Avenue
Pittsburgh, PA 15222

Elliott

Vertical Offsets and
Foreign Laterals
within 500 Feet

Legend

Well Lateral_FM

Formation

- Geneseo
- Marcellus
- Utica



Elliott_Offset_Wells

2500 1250 0 2500



Scale: 1 Inch = 2500 Feet

Disclaimer:

This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.

1 Inch = 116,000 Feet

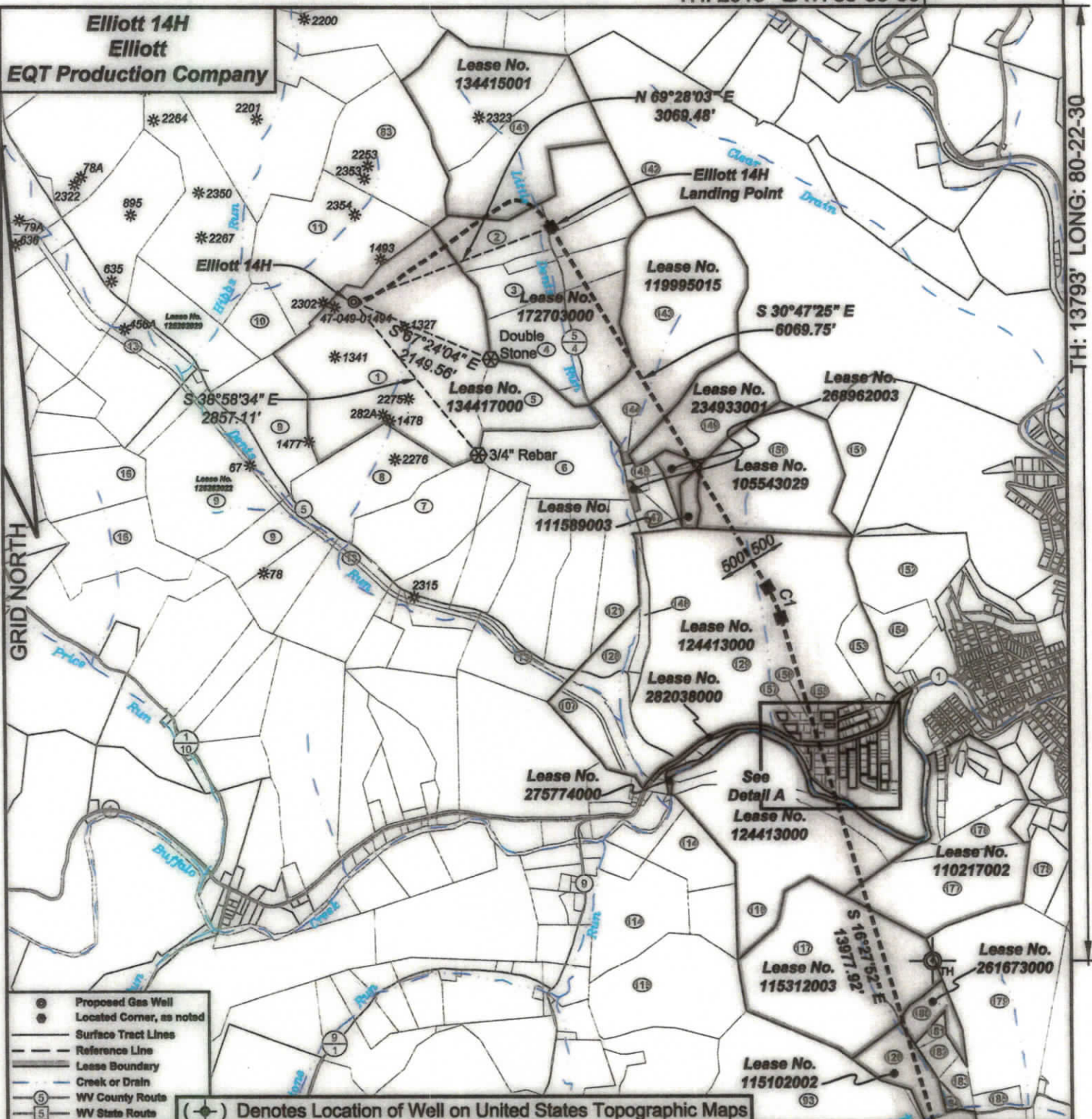


04/04/2025

UWI	ABAND_DATE	CURR_OPER	ELEV_RF_CD	FIELD_NAME	FNL_CLASS	LATITUDE	LONGITUDE	OPER_NAME	PROJ_TD	SPUD_DATE	ELEVATION	TOT_DEPTH
014930000	9/16/2013	Consolidation Coal Company	GR	Glover Gap	DEVELOPMENT WELL-GAS	39.54707900	-80.37989800	Consol	0.00000000	5/7/2004	1340.00	3420.00
014940000	NA	Elliott and Stafford	GR	Glover Gap	DEVELOPMENT WELL-GAS	39.54542400	-80.38304800	Falcon Holdings	0.00000000	4/28/2004	1311.00	3350.00
023020000	Cancelled		GR	Glover Gap	N/A	39.54520800	-80.38205000	Trans Energy	0.00000000	7/31/2001	1280.00	7200.00
024110000	1/27/2017	Consolidation Coal Company	GR	Glover Gap	N/A	39.54605100	-80.36467200	DAC	0.00000000	N/A	1075.00	N/A
013270000	10/23/2013	Consolidation Coal Company	GR	Glover Gap	DEVELOPMENT WELL-GAS	39.54433400	-80.37872300	RJAL Inc.	0.00000000	10/19/2001	1461.00	5010.00
013410000	NA	Elliott and Stafford	GR	Glover Gap	DEVELOPMENT WELL-GAS	39.63339800	-80.53075000	RJAL Inc.	0.00000000	10/5/2001	1090.00	3360.00
023990000	5/12/2015	Consolidation Coal Company	GR	Glover Gap	N/A	39.54314700	-80.36423300	N/A	0.00000000	N/A	1293.00	N/A
023960000	4/27/2015	Consolidation Coal Company	GR	Glover Gap	N/A	39.54298300	-80.36228000	N/A	0.00000000	N/A	1170.00	3340.00
023980000	5/14/2015	Consolidation Coal Company	GR	Glover Gap	N/A	39.54163700	-80.36647000	N/A	0.00000000	N/A	1113.00	N/A
022750000	2/5/2014	Consolidation Coal Company	GR	Glover Gap	N/A	39.54151200	-80.37849300	N/A	0.00000000	N/A	1148.00	N/A
023970000	5/14/2015	Consolidation Coal Company	GR	Mannington	N/A	39.54150900	-80.36456200	N/A	0.00000000	N/A	1193.00	N/A
014780000	2/27/2014	Elliott and Stafford	GR	Glover Gap	DEVELOPMENT WELL	39.54061600	-80.37944300	Falcon Holdings	0.00000000	2/28/2004	1097.00	3190.00
014770000	2/6/2014	Consolidation Coal Company	GR	Glover Gap	DEVELOPMENT WELL	39.53979200	-80.38359300	Falcon Holdings	0.00000000	3/25/2004	1177.00	3361.00
000670000	6/6/2014	Consolidation Coal Company	GR	Glover Gap	DEVELOPMENT WELL	39.53884300	-80.38662700	Elliott Samuel	0.00000000	1/14/1937	990.00	2812.00
022760000	2/12/2014	Consolidation Coal Company	GR	Glover Gap	N/A	39.53908300	-80.37916600	N/A	0.00000000	N/A	1178.00	N/A
018400000	Cancelled		GR	Glover Gap	DEVELOPMENT WELL-GAS	39.53885000	-80.37593100	Linn Operating	0.00000000	N/A	N/A	N/A
023750000	7/19/2017	Consolidation Coal Company	GR	Mannington	N/A	39.53969200	-80.36668500	Consolidation Coal Company	0.00000000	8/5/2003	1054.00	N/A
23710000	6/27/2017	Consolidation Coal Company	GR	Mannington	N/A	39.53721100	-80.36443900	Consolidation Coal Company	0.00000000	N/A	1299.00	N/A
018410000	unknown	Consolidation Coal Company	GR	Glover Gap	Unclassified	39.53624000	-80.37705500	Linn Operating	0.00000000	unknown	1300.00	3275.00
000780000	6/11/2015	Consolidation Coal Company	GR	Glover Gap	Unclassified	39.53541500	-80.38756500	Samuel Elliott	0.00000000	10/1/1938	1197.00	3394.00
023150000	6/4/2015	Consolidation Coal Company	GR	Glover Gap	N/A	39.53376200	-80.37818900	Consolidation Coal Company	0.00000000	N/A	988.00	N/A
023040000	6/3/2014	Consolidation Coal Company	GR	Mannington	N/A	39.53614200	-80.36344800	Consolidation Coal Company	0.00000000	N/A	1265.00	N/A
023050000	5/22/2014	Consolidation Coal Company	GR	Mannington	N/A	39.53596900	-80.35977200	Consolidation Coal Company	0.00000000	N/A	1176.00	N/A
023770000	5/30/2017	Consolidation Coal Company	GR	Mannington	N/A	39.53555900	-80.35569100	Consolidation Coal Company	0.00000000	N/A	1405.00	N/A
00263000	NA	East Resources	GR	Mannington	Unsuccessful	39.53032100	-80.36864600	Wolfs Head Oil	0.00000000	6/18/2007	977.00	2930.00
002750000	NA	East Resources	GR	Mannington	Unsuccessful	39.52760900	-80.36686300	Wolfs Head Oil	0.00000000	11/1/1964	972.00	2810.00
024030000	NA	West Virginia Land Resources	GR	Unknown	DEVELOPMENT WELL-GAS	Unknown	Unknown	Consolidation Coal Company	0.00000000	unknown	unknown	unknown
004600000	7/8/2011	East Resources	GR	Mannington	DEVELOPMENT WELL-GAS	39.52318900	-80.36422200	Pennzoil	0.00000000	6/25/1925	1195.00	3133.00
001150000	NA	Eastern Gas	GR	Mannington	DEVELOPMENT WELL-OIL	39.52483300	-80.35597100	Hope	0.00000000	3/1/1944	1084.00	2715.00
009240000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51927400	-80.34905500	Pennzoil	0.00000000	N/A	N/A	N/A
008400000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51637400	-80.35317300	Pennzoil	0.00000000	6/13/1925	N/A	N/A
005210000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51564800	-80.34849300	Pennzoil	0.00000000	7/5/1914	1416.00	3295.00
009210000	NA	DIVERSIFIED	GR	Mannington	DEVELOPMENT WELL-OIL	39.55352900	-80.31733000	Pennzoil	0.00000000	6/8/1917	1271.00	2186.00
004660000	8/3/2012	Consolidation Coal Company	GR	Glover Gap	Unclassified	39.54850900	-80.46438200	Pennzoil	0.00000000	9/23/1890	1107.00	1984.00
009320000	NA	Unknown	GR	Mannington	Unclassified	39.51579400	-80.37077200	Clowser Well Service	0.00000000	unknown	unknown	unknown
005550000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51231300	-80.35073900	Pennzoil	0.00000000	8/23/1891	1107.00	2126.00
002400000	NA	DIVERSIFIED	GR	Mannington	Unsuccessful	39.51187500	-80.34835400	South Penn Oil	0.00000000	N/A	1052.00	2071.00
004590000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51173300	-80.35223600	Pennzoil	0.00000000	9/3/1891	1235.00	2128.00
005910000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.51042800	-80.34867900	Pennzoil	0.00000000	7/16/1894	1361.00	2229.00
005930000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50897800	-80.34587100	Pennzoil	0.00000000	12/16/1895	1120.00	1995.00
007490000	10/11/1983	Eastern Associated	GR	Mannington	Unclassified	39.50883300	-80.34605800	Eastern Associated	0.00000000	10/11/1983	1121.00	3394.00
005540000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50810800	-80.34736800	Pennzoil	0.00000000	5/30/1905	1152.00	2010.00
004580000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50825300	-80.35729000	Pennzoil	0.00000000	8/1/1893	1359.00	2238.00
008420000	NA	Ross and Wharton	GR	Mannington	Unclassified	39.50738300	-80.36028500	Flaggy Meadow Oil	0.00000000	9/17/1891	1151.00	N/A
005740000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50665800	-80.35766400	Pennzoil	0.00000000	9/20/1895	1493.00	2372.00
007320000	NA	Eastern Associated	GR	Mannington	Unclassified	39.50665800	-80.34718100	Eastern Associated	0.00000000	N/A	1117.00	N/A
005310000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50520800	-80.35579100	Pennzoil	0.00000000	12/17/1896	1332.00	2201.00
005300000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50361300	-80.35317000	Pennzoil	0.00000000	12/12/1895	1230.00	2102.00
005290000	NA	DIVERSIFIED	GR	Mannington	Unclassified	39.50230800	-80.35728800	Pennzoil	0.00000000	10/16/1895	1458.00	2344.00
005020000	NA	GB Hefner and Associates	GR	Mannington	DEVELOPMENT WELL-GAS	39.50067700	-80.36611300	Pennzoil	0.00000000	1/1/1917	1518.00	2412.00
009300000	NA	DIVERSIFIED	GR	Shinnston	Unclassified	39.49906900	-80.36309000	Pennzoil	0.00000000	N/A	N/A	N/A
004750000	NA	DIVERSIFIED	GR	Shinnston	Unclassified	39.49834400	-80.36177900	Pennzoil	0.00000000	8/9/1900	1460.00	2198.00
004730000	NA	DIVERSIFIED	GR	Shinnston	Unclassified	39.49689400	-80.36159100	Pennzoil	0.00000000	N/A	1324.00	N/A
005220000	NA	DIVERSIFIED	GR	Shinnston	Unclassified	39.49703900	-80.34942500	Pennzoil	0.00000000	4/27/1913	1480.00	2271.00
003800000	NA	DIVERSIFIED	GR	Shinnston	Unclassified	39.49552100	-80.34203600	Consolidated Gas Supply	0.00000000	6/24/2009	1455.00	N/A

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TH: 2013' LAT: 39-35-00

Elliott 14H
Elliott
EQT Production Company

TH: 13793' LONG: 80-22-30



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

P.S. 2092



SEAL

FILE NO: 142-22
DRAWING NO: Elliott 14H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: February 21 20 25
OPERATOR'S WELL NO.: Elliott 14H
API WELL NO
47 - 049 - 02559
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: 1342' WATERSHED Tributary of Dents Run QUADRANGLE: Glover Gap
DISTRICT: Mannington COUNTY: Marion

SURFACE OWNER: Marion County Coal Resources Inc.

ACREAGE: 183

ROYALTY OWNER: Randy J. Elliott, et al.

LEASE NO: 134417000

ACREAGE: 183

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,796'

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C. Mallow

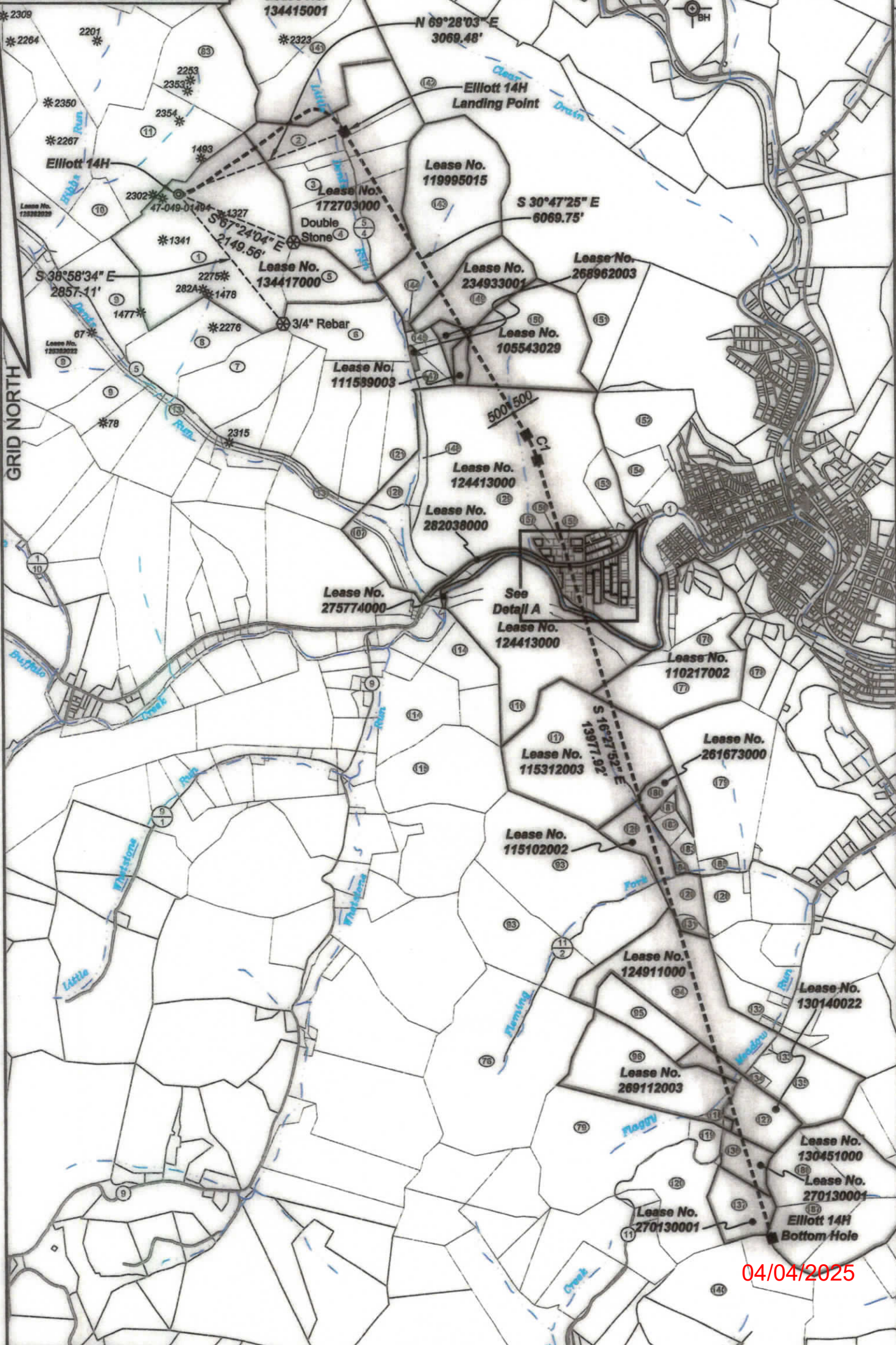
ADDRESS: 400 Woodcliff Drive
Canonsburg, PA 15317

ADDRESS: 427 Midstate Drive
Clarksburg, WV 25301

BH: 3462' LAT: 39-30-00

BH: 1321' LONG: 80-20-00

Elliott 14H
Elliott
EQT Production Company



04/04/2025

- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

CURVE	RADIUS	ARC LENGTH	CHORD LENGTH	CHORD BEARING	DELTA ANGLE
C1	1909.20'	477.36'	476.12'	S 23°37'39" E	14°19'33"

(*) Denotes Location of Well on United States Topographic Maps

Elliott 14H
Elliott
EQT Production Company

Elliott 14H
Detail A
1" = 200'

GRID NORTH



- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

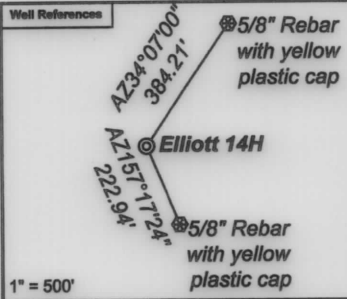
() Denotes Location of Well on United States Topographic Maps

04/04/2025

Elliott 14H
Elliott
EQT Production Company

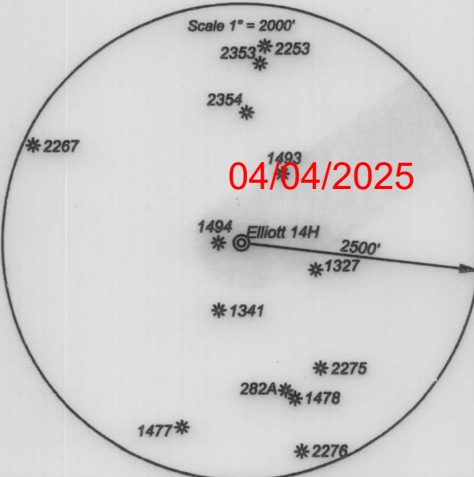
Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	34	40	Marion	Mannington	Marion County Coal Resources Inc.	153.25
2	34	49	Marion	Mannington	Thomas D. & Almce J. Haught	24.28
3	34	47	Marion	Mannington	Edward E. Price	23
4	33	1	Marion	Mannington	Thomas D. & Almce J. Haught	106.823
5	34	40.1	Marion	Mannington	Detty J. Fluharty	29.75
6	34	45	Marion	Mannington	City of Mannington	42.5
7	34	41	Marion	Mannington	Marion County Coal Resources Inc.	47
8	34	39	Marion	Mannington	Marion County Coal Resources Inc.	42.75
9	34	33	Marion	Mannington	Marion County Coal Resources Inc.	134
10	34	38	Marion	Mannington	Marion County Coal Resources Inc.	17
11	34	37	Marion	Mannington	Marion County Coal Resources Inc.	193.47
13	34	32	Marion	Mannington	CSX Transportation	12.67
76	68	4	Marion	Mannington	Robert C. & Florence J. Masters	139
79	68	5	Marion	Mannington	DTM Appalachia Gathering LLC	81.26
83	34	37	Marion	Mannington	Consolidation Coal Company	NA
93	68	3	Marion	Mannington	Donis J. Brown	120.25
94	68	9	Marion	Mannington	Freeland W. & Crystal A. Miller	87.704
95	68	8	Marion	Mannington	Freeland W. & Crystal A. Miller	21.87
96	68	7	Marion	Mannington	DTM Appalachia Gathering LLC	NA
107	34	30	Marion	Mannington	CSX Transportation	45.25
114	67	3	Marion	Mannington	Jack L. Higgins	64
115	67	4	Marion	Mannington	State Soil Conservation Commission	50
116	67	1	Marion	Mannington	Newton S. Beatty Families Trust	83
117	68	2	Marion	Mannington	Robert C. & Florence J. Masters	106.4
118	68	7	Marion	Mannington	Lance F. Jones	3.095
119	68	6	Marion	Mannington	Arnold Claw	8.75
120	68	50	Marion	Mannington	Robert L. Wildman	43.3
121	34	44.1	Marion	Mannington	City of Mannington	25.75
126	68	22	Marion	Mannington	James F. & Meredith M. Dixon	45.36
127	68	56	Marion	Mannington	Timothy D. & Virginia L. Dobrell	20
128	33	10	Marion	Mannington	City of Mannington	39.7
129	33	9	Marion	Mannington	Newton S. Beatty Families Trust	270.008
131	68	10	Marion	Mannington	Freeland W. & Crystal A. Miller	3.2
132	68	11.1	Marion	Mannington	Albert N. & Karen W. Lynch	13.25
133	68	54	Marion	Mannington	Harold E. Deavers	0.76
134	69	44.1	Marion	Mannington	Indy & Holly Masters	2.12
135	68	35	Marion	Mannington	Jason N. & Brigitte A. Lynch	41.38
136	68	57	Marion	Mannington	Thomas & Charlotte Starsick	13.56
137	68	58	Marion	Mannington	Thomas & Charlotte Starsick	25.81
140	76	5	Marion	Lincoln	Janet M. Tennant & Connie Vangilder	88.84
141	32	11	Marion	Mannington	Marion County Coal Resources Inc.	116
142	33	28	Marion	Mannington	Mildred H. Prichard Heins	379.56
143	33	4	Marion	Mannington	Dennis Run Properties LLC	109.0885
144	33	4.1	Marion	Mannington	Barbara A. Fluharty	0.1115
145	33	8	Marion	Mannington	Jackson I. Yankee	5.464
147	33	8.2	Marion	Mannington	Mark D. Snider	16.431
148	33	9.2	Marion	Mannington	City of Mannington	5.8
149	33	5	Marion	Mannington	Jason L. Yankee	43.5
150	34	6	Marion	Mannington	Thel Goodnight Heins	34
151	33	7	Marion	Mannington	Mildred H. Prichard Heins	45
152	33	12.1	Marion	Mannington	Freeland W. Miller	38.58
153	33	11	Marion	Mannington	Barbara M. Michael	15.5
154	33	12	Marion	Mannington	Leonard Stafford	14.3
155	4	10.2	Marion	Mannington Corp	Josephine F. Utt	Lots 10 11
156	4	93	Marion	Mannington Corp	Dennis S. Gooch	Lots G-9
157	4	92	Marion	Mannington Corp	Sarah E. Kendall	Lots 3-5
158	4	11	Marion	Mannington Corp	George R. & Gina M. Watson	Lots 41-42
159	4	11.1	Marion	Mannington Corp	Clark V. Gorby Jr.	Lot 44
160	4	26	Marion	Mannington Corp	Clark V. Gorby Jr.	Lots 56 58
161	4	12	Marion	Mannington Corp	Michael A. Beatty	
162	4	31	Marion	Mannington Corp	James Hardesty	Lot 91
163	4	32	Marion	Mannington Corp	Hanna M. & Fred H. Mobley	Lots 96-98
164	4	34	Marion	Mannington Corp	Jennifer C. Beach	Lots 86 87
165	4	30	Marion	Mannington Corp	Arlie D. & Lucille P. Gubbert	Lots 105-106
166	4	36	Marion	Mannington Corp	Robert Hixon	Lot 108
167	4	29	Marion	Mannington Corp	Hanna M. & Rebecca A. Mobley	Lots 104-104
168	4	37	Marion	Mannington Corp	Janet L. Wyckoff	Lots 109 110
169	4	28	Marion	Mannington Corp	Dennis M. & Rebecca A. Mobley	Lots 101-102
170	4	38	Marion	Mannington Corp	Ruth A. Smith	Lots 111-112
171	4	39	Marion	Mannington Corp	Heather J. Bailey	Lots 111-112
172	4	40	Marion	Mannington Corp	Bessie L. Keener	Lots 113 114
173	4	41	Marion	Mannington Corp	Judy D. Hamilton	Lots 115-116
174	67	1	Marion	Mannington	Newton S. Beatty Families Trust	83
175	67	18	Marion	Mannington	CSX Transportation	18.07
176	5	71	Marion	Mannington Corp	CSX Transportation	14.21
177	68	1	Marion	Mannington	Gregory W. & Kayla J. White	36.08
178	68	36	Marion	Mannington	Heath & Eric Daniels	10.80
179	68	25	Marion	Mannington	Jay E. & Sharon S. Wilcox	86.81
180	68	24	Marion	Mannington	Roger A. & Autumn D. Huharty	Lot 8
181	68	23.2	Marion	Mannington	Kenneth A. & Misty L. Rogers	Lot A
182	68	23.2	Marion	Mannington	Kenneth A. & Misty L. Rogers	Lot A
183	68	23	Marion	Mannington	Roger A. or Barbara M. Fluharty	5.5
184	68	24.1	Marion	Mannington	Joseph K. Huharty Jr.	1.444
185	68	25.1	Marion	Mannington	Donald M. or Nancy J. Tennant	4.39
186	69	17	Marion	Mannington	Paul A. Surace	27.5
187	69	16	Marion	Mannington	James H. Glover	23.4

Notes:
Elliott 14H coordinates are
NAD 27 N: 382,001.45 E: 1,751,239.34
NAD 27 Lat: 39.545464 Long: -80.382137
NAD 83 UTM N: 4,377,501.84 E: 553,105.32
Elliott 14H Landing Point coordinates are
NAD 27 N: 383,078.03 E: 1,754,113.53
NAD 27 Lat: 39.548497 Long: -80.371981
NAD 83 UTM N: 4,376,930.44 E: 553,990.83
Elliott 14H Bottom Hole coordinates are
NAD 27 N: 364,022.86 E: 1,761,373.08
NAD 27 Lat: 39.496373 Long: -80.345602
NAD 83 UTM N: 4,372,075.87 E: 556,284.00
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



Elliott	
Elliott 17H 47-049-02506	Elliott 16H 47-049-02560
Elliott 15H 47-049-02505	Elliott 14H 47-049-02559
Elliott 13H 47-049-02504	Elliott 12H 47-049-02558
Elliott 11H 47-049-02503	Elliott 10H 47-049-02557
Elliott 9H 47-049-02498	Elliott 8H 47-049-02556
Elliott 7H 47-049-02502	Elliott 6H 47-049-02555
Elliott 5H 47-049-02501	Elliott 4H 47-049-02554
Elliott 3H 47-049-02500	Elliott 2H 47-049-02553
Elliott 1H 47-049-02499	

Lease No.	Owner	Acres
134417000	Randy J. Elliott, et al.	183
172703000	EQT Production Company, et al.	90.125 & 63
134415001	Ojeda AD4, LLC, et al.	117
119995015	Lee and Hall Royalties, et al.	109.50
234933001	J&N Management Enterprises, LLC, et al.	43.5
268962003	Newton S. Beatty Families Trust, et al.	11.5
111589003	AMP IV, LP, et al.	4.773
105543029	Margaret J. Smith, et al.	85
124413000	Newton S. Beatty Families Trust	427.153
282038000	West Virginia Department of Transportation, Division of Highways	6.06
275774000	West Virginia Department of Natural Resources	10.9907
110217002	George W. Bowers Charitable Trust, et al.	106
115312003	Elizabeth Rose Lathrop, et al.	106.5
261673000	Country Roads Minerals, LLC	6.93
115102002	Barbara G. Penfield, et al.	32.036
124911000	Deborah A. Ellis, et al.	120
130140022	Jonathan Ward Griffin, et al.	27.525 of 97.745
269112003	Eric Daniels, et al.	95.02
270130001	Steven Gayle Justice	13.5032 of 244.027
270130001	Steven Gayle Justice	25.810 of 244.027
130451000	Cara Lee Starsick, et al.	243



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Attached

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Branden Weimer

Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Randy J. Elliott, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>134417000</u>	Randy J. Elliott, a married man dealing in his sole and separate property	183 ac	EQT Production Company		DB 1213/441
	<u>EQT Production Company, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>172703000</u>	Ascent Resources Marcellus Minerals, LLC	90.125 ac & 63 ac	EQT Production Company		DB 1204/61
	<u>Ojeda AD4, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>134415001</u>	John D. Haskins, III, married dealing in his sole and separate property	117 ac	EQT Production Company		DB 1254/532
	<u>Lee and Hall Royalties, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>119995015</u>	Lee and Hall Royalties, a Partnership, by Dwight David Talbot, Agent	109.50 ac	EQT Production Company		DB 1264/933
	<u>J&N Management Enterprises, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>234933001</u>	J&N Management Enterprises, LLC	43.5 ac	EQT Production Company		DB 1337/164
	<u>Newton S. Beaty Families Trust, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>268962003</u>	Newton S. Beaty Families Trust, by Philip A. Prichard acting as Trustee	11.5 ac	EQT Production Company		DB 1373/1
	<u>AMP IV, LP, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>111589003</u>	AMP IV, LP	4.773 ac	EQT Production Company		DB 1319/671
	<u>Margaret J. Smith, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>105543029</u>	Margaret Smith, married dealing in her sole and separate property	85 ac	EQT Production Company		DB 1261/1046

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Newton S. Beaty Families Trust

"at least 1/8th per
WV Code 22-6-8"

<u>124413000</u>	Philip A. Prichard, acting as Attorney in Fact for the Newton S. Beaty heirs Trans Energy, Inc.	427.153 ac	Trans Energy, Inc. Republic Energy Ventures, LLC American Shale Development, Inc. American Shale Development, Inc.	DB 1106/11 AB 47/364
	Philip A. Prichard, Attorney in Fact for Newton S. Beaty heirs Republic Energy Ventures, LLC Republic Energy Ventures, LLC Republic Partners VIII, LLC, et al. Trans Energy, Inc. American Shale Development, Inc.	449.903 ac	Republic Energy Ventures, LLC Republic Partners VIII, LLC EQT Production Company EQT Production Company	DB 1116/229 AB 47/387 AB 51/525 DB 1228/1

West Virginia Department of Transportation, Division of Highways

"at least 1/8th per
WV Code 22-6-8"

<u>282038000</u>	West Virginia Department of Transportation, Division of Highways	6.06 ac	EQT Production Company	DB 1379/117
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West Virginia Department of Natural Resources

"at least 1/8th per
WV Code 22-6-8"

<u>275774000</u>	State of West Virginia, Department of Commerce, Division of Natural Resources	10.9907 ac	EQT Production Company	DB 1379/336
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George W. Bowers Charitable Trust, et al.

"at least 1/8th per
WV Code 22-6-8"

<u>110217002</u>	George W. Bowers Charitable Trust by Wesbanco Bank Inc. "Trust & Investment Services" as Trustee	106 ac	EQT Production Company	DB 1293/682
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Elisabeth Rose Lathrop, et al.

"at least 1/8th per
WV Code 22-6-8"

<u>115312003</u>	Elisabeth Rose Lathrop Republic Energy Ventures, LLC, et al.	106.5 ac	Republic Energy Ventures, LLC EQT Production Company	DB 1134/232 AB 51/525
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Country Roads Minerals, LLC

"at least 1/8th per
WV Code 22-6-8"

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<u>261673000</u>	Country Roads Minerals, LLC	6.93 ac	EQT Production Company		DB 1355/518
	<u>Barbara G. Penfield, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>115102002</u>	Barbara Gay Penfield, a widow	32.036 ac	EQT Production Company		DB 1371/341
	<u>Deborah A. Ellis, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>124911000</u>	C. B. Morgan and G. R. Morgan	120 ac	T. M. Jackson & Co.		DB 45.5/260
	T. M. Jackson, J. C. White and C. L. Smith, known as T. M. Jackson & Co.		Martha B. Montgomery		DB 46/536
	Thomas M. Jackson, et al.		Jackson Oil and Gas Company		DB 46.5/416
	Martha Montgomery, et al.		David Hannah		DB 46.5/584
	David Hannah		South Penn Oil Company		DB 51/521
	Martha Montgomery, et al.		South Penn Oil Company		DB 66/255
	Jackson Oil and Gas Company		South Penn Oil Company		DB 77/216
	South Penn Oil Company		South Penn Natural Gas Company		DB 353/201
	South Penn Natural Gas Company		South Penn Oil Company		DB 616/340
	South Penn Oil Company		Pennzoil Company		WVSOS
	Pennzoil Company		Pennzoil United, Inc.		DB 726/74
	Pennzoil United, Inc.		Pennzoil Company		WVSOS
	Pennzoil Company		Pennzoil Productions Company		AB 11/349
	Pennzoil Productions Company		Pennzoil Exploration and Production Company		DB 949/854
	Pennzoil Exploration and Production Company		Pennzenergy Exploration and Production, LLC		Name Change 52/5
	Pennzenergy Exploration and Production, LLC		Devon Energy Production Company, LP		Name Change 53/3
	Devon Energy Production Company, LP		East Resources, Inc.		DB 965/371
	East Resources, Inc.		HG Energy, LLC		AB 40/825
	East Resources, Inc.				
	HG Energy, LLC		American Energy-Marcellus, LLC		AB 47/692
	American Energy-Marcellus, LLC		Ascent Resources-Marcellus, LLC		Corp 67/847
	Ascent Resources-Marcellus, LLC		EQT Production Company		AB 52/99
	<u>Jonathan Ward Griffin, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>130140022</u>	Jonathan Ward Griffin	27.525 ac of 97.745 ac	EQT Production Company		DB 1370/125

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<u>269112003</u>	<u>Eric Daniels, et al.</u> Eric Daniels	95.02 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1370/125
<u>270130001</u>	<u>Steven Gayle Justice</u> Steven Gayle Justice	13.5032 ac of 244.027 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1370/245
<u>270130001</u>	<u>Steven Gayle Justice</u> Steven Gayle Justice	25.810 ac of 244.027 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1370/245
<u>130451000</u>	<u>Cara Lee Starsick, et al.</u> Charles H. Hibbs	243 ac	T.M. Jackson & Co.	"at least 1/8th per WV Code 22-6-8"	DB 45.5/16
	T. M. Jackson, I. C. White and C. L. Smith, known as T. M. Jackson & Co.		Martha B. Montgomery		DB 46/536
	Thomas M. Jackson, et al.		Jackson Oil and Gas Company		DB 46.5/416
	Martha Montgomery, et al.		David Hannah		DB 46.5/584
	David Hannah		South Penn Oil Company		DB 51/521
	Martha Montgomery, et al.		South Penn Oil Company		DB 66/255
	Jackson Oil and Gas Company		South Penn Oil Company		DB 77/216
	South Penn Oil Company		South Penn Natural Gas Company		DB 353/201
	South Penn Natural Gas Company		South Penn Oil Company		DB 616/340
	South Penn Oil Company		Hope Natural Gas Company		Unrecorded
	Hope Natural Gas Company		Consolidated Gas Supply Corporation		DB 680/35
	Consolidated Gas Supply Corporation		Consolidated Gas Transmission Corporation		AB 9/912
	Consolidated Gas Transmission Corporation		CNG Transmission Corporation		Corp 65/196
	CNG Transmission Corporation		Eastern States Oil & Gas, Inc.		AB 16/993
	Eastern States Oil & Gas, Inc.		Blazer Energy Corp.		Corp 53/96
	Blazer Energy Corp.		Eastern States Oil & Gas, Inc.		Misc 61/558
	Eastern States Oil & Gas, Inc.		Equitable Production - Eastern State Oil & Gas Inc.		Misc 61/558
	Equitable Production - Eastern State Oil & Gas Inc.		Equitable Production Company		Misc 61/558
	Equitable Production Company		EQT Production Company		Misc 61/558

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
10.92

Total Postage and Fees
\$ 15.87

Sent To
MARION COUNTY COAL RESOURCES INC
Street and Apt. No., or PO Box No.
46226 NATIONAL ROAD
City, State, ZIP+4®
ST. CLAIRSVILLE OH 43950

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

BIRCH RIVER WV 26610
MAR 03 2025
USPS

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Office of Oil and Gas

MAR 10 2025

WV Department of
Environmental Protection

04/04/2025



EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317

March 5, 2025

Via FedEx Overnight

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Horizontal Well Work Permit Application
Elliott 14H
Mannington District, Marion County, WV

WVDEP Recipient,

Attached please find the Well Work Permit Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount \$2,500.00 for the permit modification fee
- Completed WW-6B and supporting documents, approved by the Inspector
- Revised Well Bore Diagram
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Proof of notification to the surface owners to add the proposed above ground storage tank
- Hydraulic Fracturing Monitoring Plan
- Offset well map with table
- DVD containing the As-Built Site Plan showing the location of the proposed above ground storage tank & MSDS Sheets

EQT is proposing to extend the lateral from the previously permitted length and add an above ground storage tank to the site. Note that this well has been drilled vertically.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

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Regional Manager – Permitting
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Office of Oil and Gas

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WV Department of
Environmental Protection

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