

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, March 21, 2025
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 49-71769

47-049-02565-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 49-71769

Farm Name: GRIPPER, VICKI L. & ROBER

U.S. WELL NUMBER: 47-049-02565-00-00

Not Available Plugging Date Issued: 3/21/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date MARCH 11		,	20 25	
2)Operator's			-	_
Well No.71769				
3) API Well No.	47-049		- 02565	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas X / Liquid	d injection / Waste disposal /
		derground storage) Deep / Shallow X
		· · · · — · · —
5)	Location: Elevation 974'	Watershed BUFFALO CREEK
	District MANNINGTON	County MARION Quadrangle MANNINGTON 7.5'
	,	
6)	Well Operator UNKNOWN WVDEP PAID PLUGGING CONTRACT	7) Designated Agent H. JASON HARMON
	Address 601 57TH STREET	Address 601 57TH STREET
	CHARLESTON, WV 25304	CHARLESTON, WV 25304
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
	Name KENNY WILLETT	Name M&A ENERGY SERVICES LLC
	Address 2393 TALLMANSVILLE RD	Address 264 INDUSTRIAL PARK ROAD
	BUCKHANNON, WV 26201	JANE LEW, WV 26378
	Work Order: The work order for the mann	
F	PLEASE SEE ATTACHED "PLUGGING PR	OCEDURE" FOR WELL WORK PROCEDURE
		RECEIVED Office of Qil and Ges
		MAR 1 4 2025
		and the second s
		en epartitier of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Ky Wield

Date MARCH 11, 2025



Plugging Procedure

Well Name: 71769 County: Marion State: WV

API: 47-049-02565 **Date:** 1/10/2025

GL Elevation: 977'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (47-049-00597) information

 Big Dunkard Sand
 949
 1040

 Gas Sand
 1125
 1150

 1st Salt Sand
 1265
 1291

 2nd Salt Sand
 1365
 1392

 Little Lime
 1685
 1690

 Big Lime
 1695
 1765

 Big Injun
 1765

RECEIVED
Office of Oil and Gas

1. Notify DEP Inspector 48 hours in advance of commencement of operations.

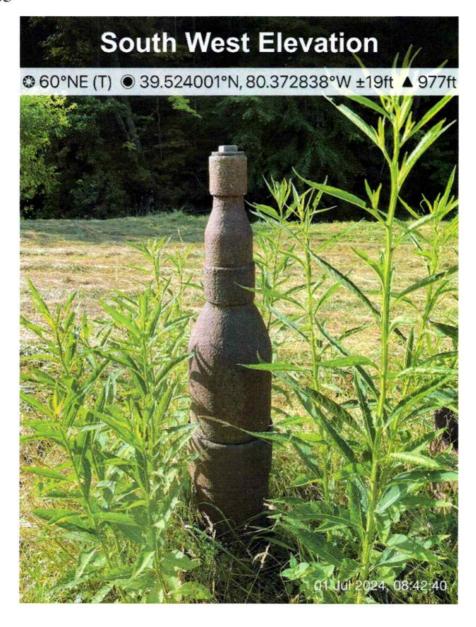
MAR 1 4 2025

- 2. Check and record pressures on casing and tubing.
- 3. Pull any production tubing/rods/etc.
- 4. Check TD.

- Wv Department of Environmental Protection
- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
- 6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
- 7. TOOH with workstring and WOC.
- 8. Tag TOC and top off as needed.
- Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 10. TIH and cement from previous cement top to 1500'.
- 11. Tag TOC and top off as needed.
- 12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 13. TOOH and WOC.
- 14. Set a 50' plug in the stub and above the casing cut point. (100' total)
- 15. TOOH and WOC.
- 16. Tag TOC and top off as needed.
- 17. TIH and cement from previous cement top to 750'.
- 18. Tag TOC and top off as needed.
- 19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 20. TOOH and WOC.
- 21. TIH with workstring and cement from 350' to surface.
- 22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
- 23. Reclaim location and well road to WV DEP specifications.

03/28/2025

API# 47-049-02565



RECEIVED
Office of Oil and Gas

MAR 1 4 2025

advisormental Protection

47-049-00597 OFFSET TO 47-049-02565

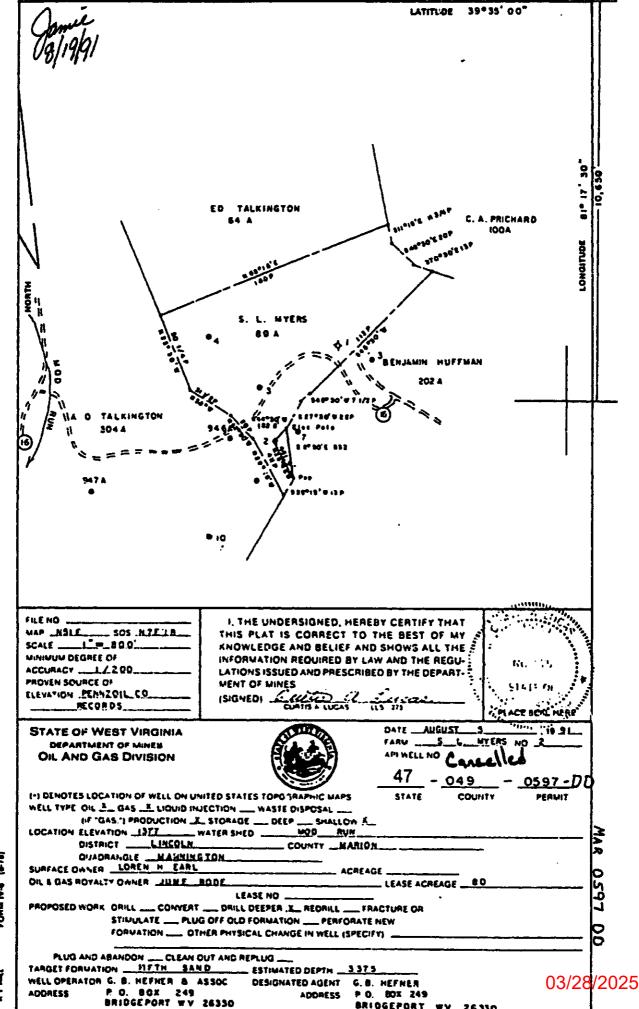
RECEIVED
Office of Oil and Gas

MAR 1 4 2025

spartinent Environmental Protection Well No. SLH 2253 2274 2274 CEAN RECEIVED MAR. 1 4 2025 r . repaimier ...

Ln-049-05912025

,-		-·· -	·-· -		·			- -	_===			•	-
0 \$	E. 1	8 w.	•	Loc	ation Mad	e			, , Pu	rchased from	المراقب والمدار	نبنب	
12/1/6	Linco	ln į			Complete		/20/1914		<u></u> . Di	ite Purchased		4 4 2	
ity	Mario	n					/3/1914		Sc	ld To			7 6 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
	4. 7B.						/18/1914		1. D				
Right Owned	By			Dig	Contract	o, S.P.	Drilling	. 30	ols D	ie Abandone	d · · · ·		
singhead	Joset	милоду.	TION	114"	Feb.	2,1940	c.u.c	har)	lton C	ASING RE	CORD.	• •	
Rind	Te	ep Bot	10~	flool Line o Messurement	· 7.		Suo -	0 s to	an Cond	Pyl la Vigil (Tally Moss)	· Polog (ToPy Week)	, C	·· betneme
ff Band	39	90	445	839			10			239'10	2391	i þen.	
1.Maplet			725				8 1/4			1353'5	1	Site Ci	
Pittab	\sim	-	647	2233			6.5/8	1 -		2129 .8		Top	
giE, br <i>i</i> - bna	13-	•	440 550] -					
4	16		650			****		1				1	
Salt ?a	2	1	695								•		
4	" 17		792	1					PAC	KERS AN	D SHOES		• •
***	" 19		985			- • •	1	Kind		· Size	Depth Set	1	Date Set :
:le Lize	,		090	1			 					╅┯╌	
evat fic	201		095 165					- -			·	•	
Injun	21		10.,					-				4	
14	223												
	22	58				-			TC	RPEDO R	ECORD.	• •	
.1 Depth		2	274			. •	Coto	•	No Con	Size Shell	Top Shot P SES	llem ·	1477 P
Jegen		- 1	614	1		••	2/20-19	140	20	MA"Z	2254 7"		
		_					! !		1	6'2"	(60 <u>.</u> 4 4	1. 5.4
ell Bean	للوخسية	me E	2	المسمع	2-2	1-40	11-7-11	2~	40	45 (1.)	×24 155	(4 - G	M Relai
	1	_		י נ	262	••	• • • •	• .]	-	
, 26/1940	- TDW6	erea Ca	1311	le Hord	16".							;: -	-
	!			,									,
								-			.,		
	ĺ					e stigmen. e	!		<u>!</u>	<u> </u>	<u> </u>	<u> </u>	
	!	1								RILLING D			
	i	:					Conrove	-	Compiere	Day or	Inel Dep		entrector
		i						.		ic tub	:		
14 53	731.1	lev. Kais	/	13,000					AUA	NDONMENT	RECORD	31.14	
	1	1			•		Fave Wa		From	i.		PLVO	
•	1	1						-			300	Red .	Quests 11 27 5 3
												1	· 31(±
•	,	! .		1								2: //2	V
				1									
			•			,	 -	-	-	-			
•	ļ	-				•	 			-		1.3	25:30
		1					1					11.5	1
ind.	5.~d	+ AI Carr		* 1:20ps /	itiar a	· · · · · · · · · · · · · · · · · · ·	 	-	٠		بن الناب		diam'r.
.					1		400000	!		<u> </u>	1:13	*** ***	
			• •		-		APPROVED	•	1				
-				1			<u> </u>			·	00/00/	2005	
Co IL .	•			•					75.758	s, AEPORTS	no Worldon	divide	301E-230



BRIDGEPORT WY Z6330

()

Í

1)	Date:	MARCH 11, 2025	
2)	Operato	r's Well Number	
7176	0		

3) API Well No.: 47 -

02565

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	ner(s) to be served: 5) (a	a) Coal Operator		
(a) Name	THORNE, ROBERT S JR, ET AL (304-612-5588	Name		
Address	406 BUFFALO BRINK RD	Address		
	MANNINGTON, WV 26582	_		
(b) Name	GRIPPER, VICKI L, ET AL (304-657-9919)	(b) Coal Ow	ner(s) with Declaration	
Address	20 WHETSTONE RD	Name	OHIO VALLEY RESOURCES INC,	ET AL
	MANNINGTON, WV 26582	Address	46226 NATIONAL ROAD	OFOEN WED
		_	ST CLAIRSVILLE, OH 43950	Office of Oil and Gas
(c) Name		Name		
Address		Address		MAR 1 4 2025
6) Inspector	KENNY WILLETT	(c) Coal Les	see with Declaration	WV Department of
Address	2393 TALLMANSVILLE RD	Name		Environmental Protection
	BUCKHANNON, WV 26201	Address		
Telephone	681-990-2567	_		
=======================================		_	1.	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

> Well Operator UNKNOWN - WVDEP PAID PLUGG Bv: JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT M&A ENERGY SERVICES LL Its:

Address 159 PERRY HWY STE 106 264 INDUSTRIAL PARK ROAD PITTSBURGH, PA 15229 JANE LEW, WV 26378

Telephone 724-338-0327 304-439-4357

sworn before

day of

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS

167 Stalnaker Addition Horner, WV 26372 My Commission Expires October 10, 2029

Oil and Gas Privacy Notice

My Commission Expires OCTOBER 10, 2029

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wy.gov. 03/28/2025

☐ Agent☐ Addressee☐ C. Date of Delivery JANE LEW, WEST VIRGINIA 26378 M&A ENERGY SERVICES LLC 264 INDUSTRIAL PARK ROAD COMPLETE THIS SECTION ON DELIVERY WVDEP - Office of Oil & Gas is delivery address different from item 1? If YES, enter delivery address below: P. WAYNE AMMONS Charleston, WV 25304 B. Received by (Printed Name) H. Jason Harmon 601 57th Street A. Signature ci 5161 Attach this card to the back of the mailpiece, Print your name and address on the reverse 9590 9402 7364 2028 0230 63 5270 0615 SENDER: COMPLETE THIS SECTION so that we can return the card to you. 2. Article Number (Transfer from service label) WVDEP - Office of Oil & Gas or on the front if space permits. U.S. Postal Service"
CERTIFIED MAIL* RECEIPT ■ Complete items 1, 2, and 3. Charleston, WV 25304 H. Jason Harmon 601 57th Street 7077 0615 7 # 0 0 71.15 Plugging Permit Packet 37.0 - 37. 14-049-02571 Total Postage 3 H. Jason Harmon FS-F003SA&M WVDEP - Office of Oil & Gas 9589

Plugging Permit Packet

99570-670-47 0S-1002SA&M03

601 57th Street

Charleston, WV 25304



March 11, 2025

THORNE, ROBERT S JR, ET AL 406 BUFFALO BRINK RD MANNINGTON, WV 26582

GRIPPER, VICKI L, ET AL 20 WHETSTONE RD MANNINGTON, WV 26582

Dear THORNE, ROBERT S JR & GRIPPER, VICKI L, ET AL,

Please find enclosed the permit application to plug the following well:

API 47-049-02565, Mannington District, Marion County

This well is part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP250000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the applications, could you please sign and return the surface owner waiver to me. Returning the signed surface owner waivers to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving M&A Energy Services the opportunity to serve your energy industry needs!

Best regards,

P. Wayne Ammons
Project Manager

264 Industrial Park Road Jane Lew, WV 26378 304-439-4357 mobile

wammons@ma-resources.com

RECEIVED
Office of Oil and Gas

MAR 1 4 2025

With Department of Environmental Profession

8986 2126 9589 0710 5270 JANE LEW, WEST VIRGINIA 2637

M&A ENERGY SERVICES LLC 264 INDUSTRIAL PARK ROAD 2126

0770

9589

THORNE, ROBERT S JR, ET AL MANNINGTON, WV 26582 **406 BUFFALO BRINK RD**

Postal Service"

CERTIFIED MAIL® RECEIPT

SENDER: COMPLE

Complete items 1, Print your name as so that we can ret

Attach this card to or on the front if sp

Article Addressed to:

☐ Addressee C. Date of Delivery

is delivery address different from item 1? If YES, enter delivery address below:

THORNE, ROBERT S JR, ET AL

MANNINGTON, WV 26582 406 BUFFALO BRINK RD

□ Priority Mail Express®

tal Restricted Delivery

8986

9589 0710 5270 2126 2. Article Number (Transfer from service label)

Domestic Return Receipt

THORNE, ROBERT S JR, ET AL 406 BUFFALO BRINK RD **MANNINGTON, WV 26582**

Plugging Permit Packet

99970-670-17 02-1003SA&M PS Form 3811, July 2020 PSN 7530-02-000-9053

MAR 1 4 2025

WY LINGUITHMIT Environmental Protection

Domestic Return Receipt

님

8985

5270

9590 9402 8526 3186 4509 87 Article Number (Transfer from service label)

GRIPPER, VICKI L, ET AL MANNINGTON, WV 26582 20 WHETSTONE RD ☐ Agent ☐ Addressee Date of Delivery § ₹ Is delivery address different from item 1? If YES, enter delivery address below: 8986 2126 2126 5270 0770 GRIPPER, VICKI L, ET AL 9589 20 WHETSTONE RD **MANNINGTON, WV 26582** MANNINGTON, WV 26582 GRIPPER, VICKI L, ET AL so that we can return 20 WHETSTONE RD Print your name and Attach this card to th Complete items 1, 2, or on the front if spa Article Addressed to:

JANE LEW, WEST VIRGINIA 26378

M&A ENERGY SERVICES LLC 264 INDUSTRIAL PARK ROAD

T. WATHE AMPLICIT

Plugging Permit Packet 99970-670-47 02-1003SA&M

03/28/2025

PS Form 3811, July 2020 PSN 7530-02-000-9053

March 11, 2025

OHIO VALLEY RESOURCES INC, ET AL 46226 NATIONAL ROAD ST CLAIRSVILLE, OH 43950

Dear OHIO VALLEY RESOURCES INC, ET AL,

Please find enclosed the permit application to plug the following well:

API 47-049-02565, Mannington District, Marion County

This well is part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP250000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the applications, could you please sign and return the mineral owner waivers to me. Returning the signed mineral owner waivers to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

Respectfully and thank you,

P. Wayne Ammons
Project Manager

264 Industrial Park Road Jane Lew, WV 26378 304-439-4357 mobile wammons@ma-resources.com

JANE LEW, WEST VIRGINIA 26378 M&A ENERGY SERVICES LLC 264 INDUSTRIAL PARK ROAD P. WAYNE AMMONS

Plugging Permit Packet 99920-670-47 0S-1003SA.8M

8986

2126

5270

9589 0710

OHIO VALLEY RESOURCES INC, ET AL ST CLAIRSVILLE, OH 43950 46226 NATIONAL ROAD

OHIO VALLEY RESOURCES INC. ET AL

46226 NATIONAL ROAD ST CLAIRSVILLE, OH 43950

Postal Service" RTIFIED MAIL*

estic Mail Only

Date of Delivery RECEIPT

Print your name an

Complete items 1,

Attach this card to

Article Addressed to:

OHIO VALLEY RESOURCES INC, ET AL ST CLAIRSVILLE, OH 43950 **46226 NATIONAL ROAD**

9590 9402 8526 3186 4509 94 Article Number (Transfer from service label)

8985 9589 0710

03/28/2025

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receip

^{₩V} Department **gi** Environmental Protection

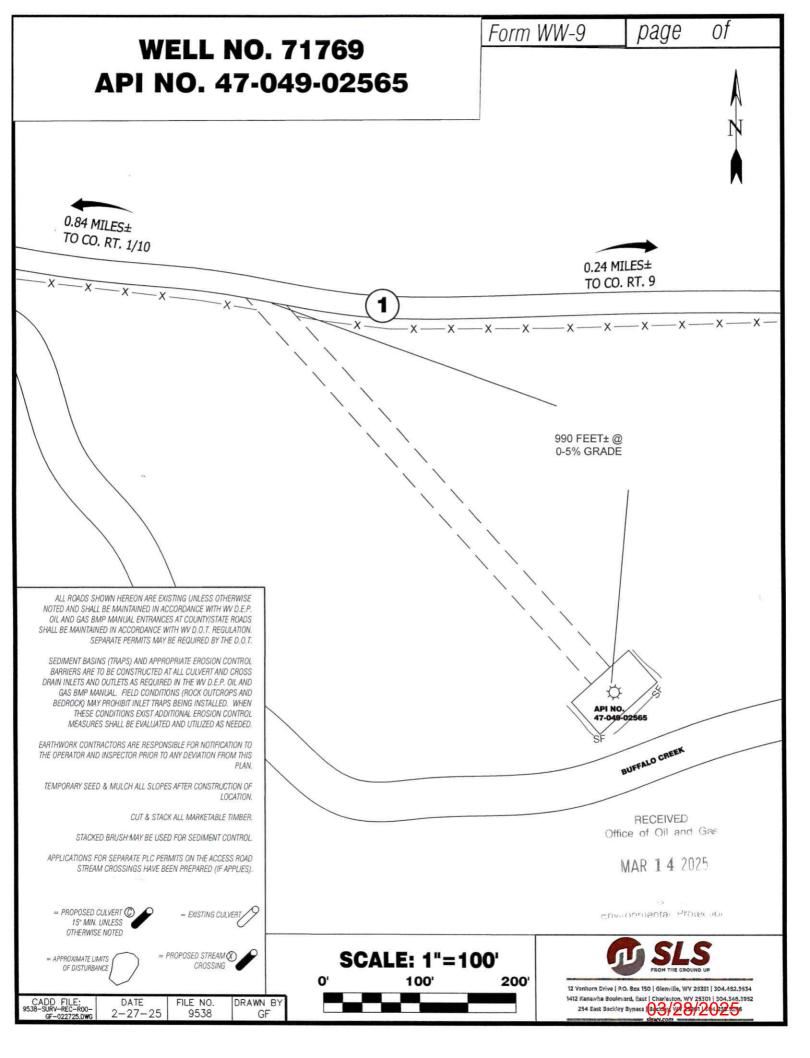
My Commission Expires October 10, 2029

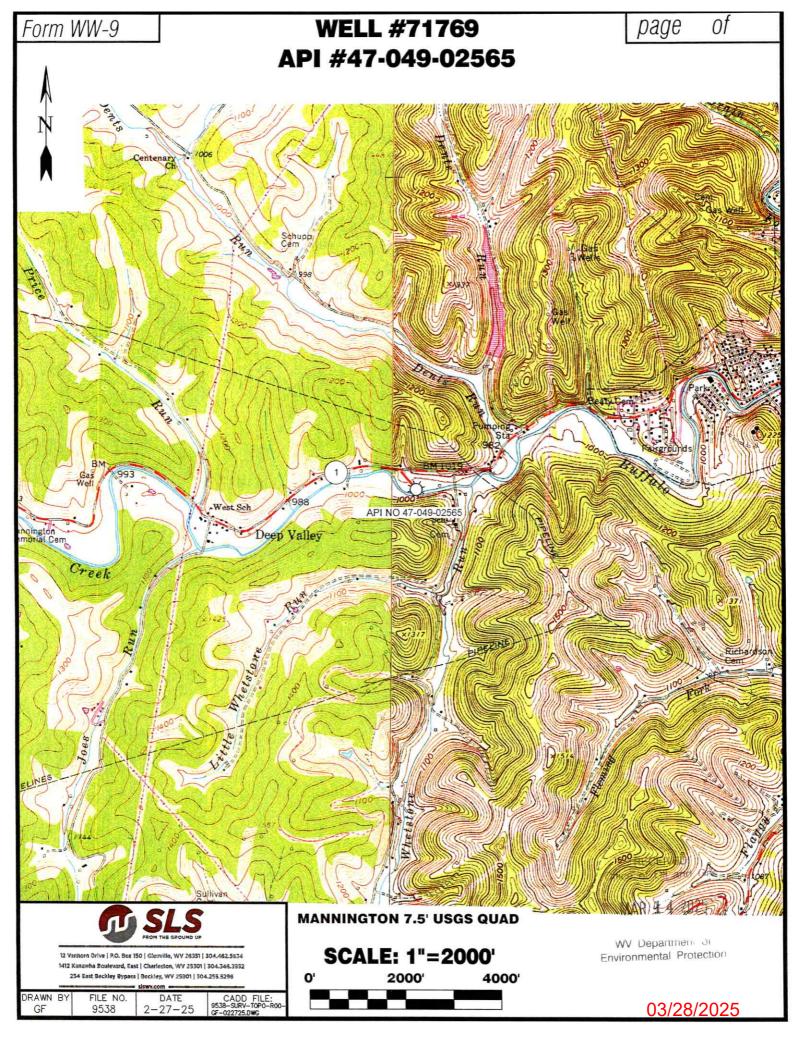
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

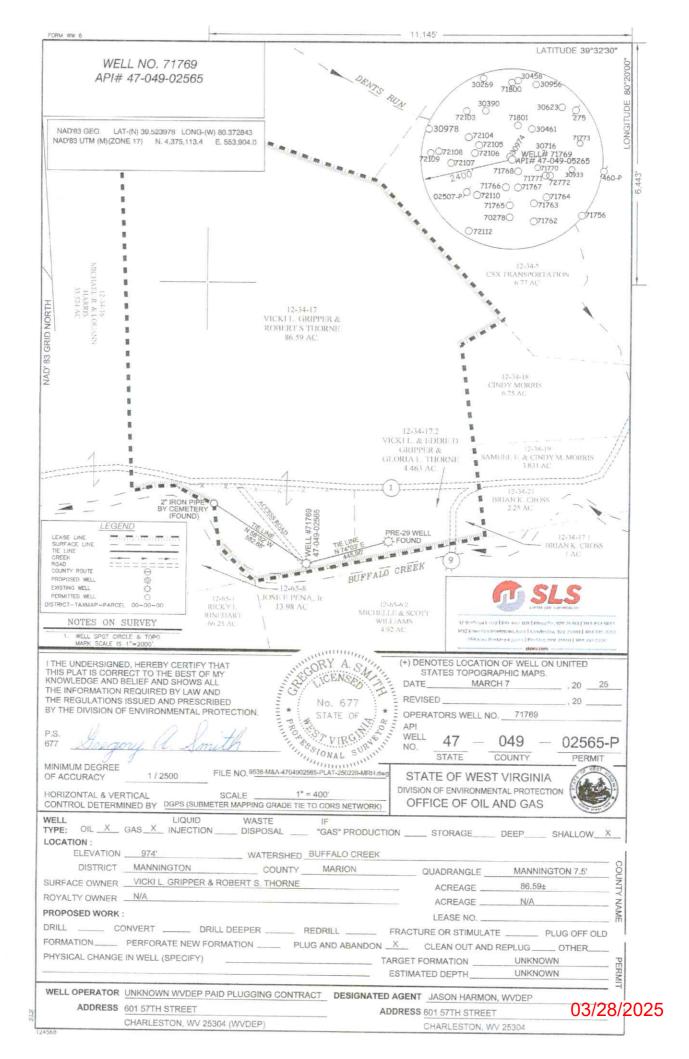
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code
Watershed (HUC 10) BUFFALO CREEK Quadrangle MANNINGTON 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No 🗸
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number) Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain)
Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium?BENTONITE, BICARBONATE OF SODA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issue on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on the application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. RECEIVED Office of Oil and Gas Company Official Signature Company Official (Typed Name) JAMES CLAYTON ("CLAY") COCHRAN
Company Official Title PRESIDENT
revironmental Projection
Subscribed and sworn before me this 117H day of MARCH Notation of the second of the s

Lime 3	Tons/acre or to correc	t to pH 6.0		
Fertilizer type 10-	20-20 or EQUIVALENT			
Fertilizer amount	500	lbs/acre		
Mulch 2		_Tons/acre		
		Seed Mixtures		
To	emporary	Permanen	t	
Seed Type	lbs/acre	Seed Type	lbs/acre	
		FESCUE	30	
		CLOVER	5	
		CONTRACTOR MIX	10	
faps(s) of road, location, provided). If water from the w, W), and area in acres, of	pit will be land applied, pro	d application (unless engineered plans including ovide water volume, include dimensions (L, W,		
rovided). If water from the , W), and area in acres, of hotocopied section of invo	e pit will be land applied, profithe land application area. Slved 7.5' topographic sheet.		D) of the pit, and dimens	
faps(s) of road, location, provided). If water from the L, W), and area in acres, of hotocopied section of invo	e pit will be land applied, profithe land application area. Slved 7.5' topographic sheet.	ovide water volume, include dimensions (L, W,	D) of the pit, and dimen	
faps(s) of road, location, provided). If water from the L, W), and area in acres, of hotocopied section of invo	e pit will be land applied, profithe land application area. Filved 7.5' topographic sheet.	ovide water volume, include dimensions (L, W,	D) of the pit, and dimen	
Iaps(s) of road, location, provided). If water from the L, W), and area in acres, of hotocopied section of involan Approved by: NO PITS WILL BE U	e pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL	ovide water volume, include dimensions (L, W,	D) of the pit, and dimens	
Maps(s) of road, location, provided). If water from the L, W), and area in acres, of hotocopied section of involan Approved by: NO PITS WILL BE UPRODUCTION TAN	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME	& GAS PRODUCTION DEBRIS [I.	D) of the pit, and dimens	
Maps(s) of road, location, provided). If water from the L, W), and area in acres, of hotocopied section of involan Approved by: NO PITS WILL BE UPRODUCTION TAN	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME	& GAS PRODUCTION DEBRIS [I.	E., PUMPJACK, ERLY RECLAIM,	
Maps(s) of road, location, provided). If water from the L, W), and area in acres, of hotocopied section of involan Approved by: NO PITS WILL BE UPRODUCTION TAN	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME	& GAS PRODUCTION DEBRIS [I.	E., PUMPJACK, ERLY RECLAIM, RECEIVED Office of Oil and O	
Maps(s) of road, location, provided). If water from the L, W), and area in acres, of hotocopied section of involan Approved by: NO PITS WILL BE UPRODUCTION TAN	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME	& GAS PRODUCTION DEBRIS [I.	E., PUMPJACK,	
Maps(s) of road, location, provided). If water from the L, W), and area in acres, of hotocopied section of involan Approved by: NO PITS WILL BE UPRODUCTION TAN	e pit will be land applied, profithe land application area. Silved 7.5' topographic sheet. JSED. REMOVE OIL K(S), PIPE, GAS ME H ALL DISTURBED	& GAS PRODUCTION DEBRIS [I.	E., PUMPJACK, ERLY RECLAIM, RECEIVED Office of Oil and O	







API No.	47-049-02565
Farm Name	
Well No.	71769

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plugging work	k order. The undersigned he operator has complied with	/ of the coal under this well location as no objection to the work proposed to be h all applicable requirements of the West
Date:		
	By:	
	Its	RECEIVED Office of Oil and Gas
		MAR 1 4 2025
		. warstroger

environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

71769 (47-049-02565)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Office of Oil and Gas

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

3) Damage would occur to publicly owned lands or resources;

WV Department of Environmental Protection

Date

- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

and Application For A Permit 10 Pi	ug And Abandon of	n Forms WW-4A and	1 WW-4B, and a survey plat.
I further state that I have objection to a permit being issued o		e planned work de	scribed in these materials, and I have no
FOR EXECUTION BY A NATURA ETC.	L PERSON]	FOR EXECUTION BY A CORPORATION
Signature	Date	Name By	
State of Committee of the Committee of t		Its	Date
			03/28/2025

Signature

Pluggi	ing Permit	
✓	WW-4B WW-4B signed by inspector WW-4A	
√	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGIST MAIL	FERED OR CERITFIED
✓	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPL BY REGISTERED OR CERTIFIED MAIL	ICATION WAS SENT
✓	WW-9 PAGE 1 (NOTARIZED)	
<u> </u>	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area	for land application
\coprod	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
	RECENT MYLAR PLAT OR WW-7	
1	WELL RECORDS/COMPLETION REPORT	
$\overline{\mathbf{V}}$	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	
	MUST HAVE VALID BOND IN OPERATOR'S NAME	
	CHECK FOR \$100 IF PIT IS USED	RECEIVED Office of Oil and Gas
		MAR 14 2025
		Environmental Protection



March 11, 2025

Mr. H. Jason Harmon West Virginia Department of Environmental Protection Office of Oil & Gas 601 57th Street Charleston, WV 25304

Dear Mr. Harmon.

Please find enclosed the permit applications to plug the following wells:

API 47-049-02565, Mannington District, Marion County API 47-049-02571, Mannington District, Marion County

These wells are part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

The surface owner(s) and applicable mineral owner(s) have been mailed copies of the permit applications. I have enclosed a photocopy of the surface owner(s) and applicable mineral owner(s) Certified Mail packages that were sent to them. The signed waivers will be forwarded to you via email as we receive them. The inspector signed the permit application, and we emailed a copy to him.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving M&A Energy Services the opportunity to serve your energy industry needs!

Best regards.

P. Wayne Ammons Project Manager

264 Industrial Park Road Jane Lew, WV 26378 304-439-4357 mobile wammons@ma-resources.com RECEIVED
Office of Oil and Gas

MAR 1 4 2025

Will Department of Environmental Protection



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4704902571 04902565

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Mar 21, 2025 at 12:41 PM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Wayne Ammons <wammons@ma-resources.com>, Kenny S Willett <kenny.s.willett@wv.gov>, Clay Cochran <ccochran@ma-energys.com>, Kevin Quesenberry <kquesenberry@ma-resources.com>, mtrach@wvassessor.com

To whom it may concern, plugging permits have been issued for 4704902571 04902565.

James Kennedy

WVDEP OOG

2 attachments



4704902565.pdf 3281K



4704902571.pdf 2953K