



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, March 21, 2025

WELL WORK PLUGGING PERMIT  
Not Available    Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re:     Permit approval for 49-70091  
       47-049-02571-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 49-70091  
Farm Name: DANIELS, HEATH & ERIC (L)  
U.S. WELL NUMBER: 47-049-02571-00-00  
Not Available    Plugging  
Date Issued: 3/21/2025

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

---

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date MARCH 11, 2025  
2) Operator's  
Well No. 70091  
3) API Well No. 47-049 - 02571

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas X / Liquid injection      / Waste disposal      /  
(If "Gas, Production X or Underground storage     ) Deep      / Shallow X
- 5) Location: Elevation 1398' Watershed BUFFALO CREEK  
District MANNINGTON County MARION Quadrangle MANNINGTON 7.5'
- 6) Well Operator UNKNOWN - WVDEP PAID PLUGGING CONTRACT 7) Designated Agent H. JASON HARMON  
Address 601 57TH STREET Address 601 57TH STREET  
CHARLESTON, WV 25304 CHARLESTON, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name KENNY WILLETT Name M&A ENERGY SERVICES LLC  
Address 2393 TALLMANVILLE RD Address 264 INDUSTRIAL PARK ROAD  
BUCKHANNON, WV 26201 JANE LEW, WV 26378

- 10) Work Order: The work order for the manner of plugging this well is as follows:  
**PLEASE SEE ATTACHED "PLUGGING PROCEDURE" FOR WELL WORK PROCEDURE**

RECEIVED  
Office of Oil and Gas  
MAR 14 2025  
Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

*Ky Willett*

Date MARCH 11, 2025

03/28/2025



264 Industrial Park Road  
Jane Lew, WV 26378  
304-805-2157

### ***Plugging Procedure***

**Well Name:** 70091  
**County:** Marion  
**State:** WV  
**API:** 47-049-02571  
**Date:** 1/10/2025

GL Elevation: 1386'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (**47-049-00597**) information

Big Dunkard Sand	1358	1449
Gas Sand	1534	1559
1st Salt Sand	1674	1700
2nd Salt Sand	1774	1801
Little Lime	2094	2099
Big Lime	2104	2174
Big Injun	2174	

RECEIVED  
Office of Oil and Gas

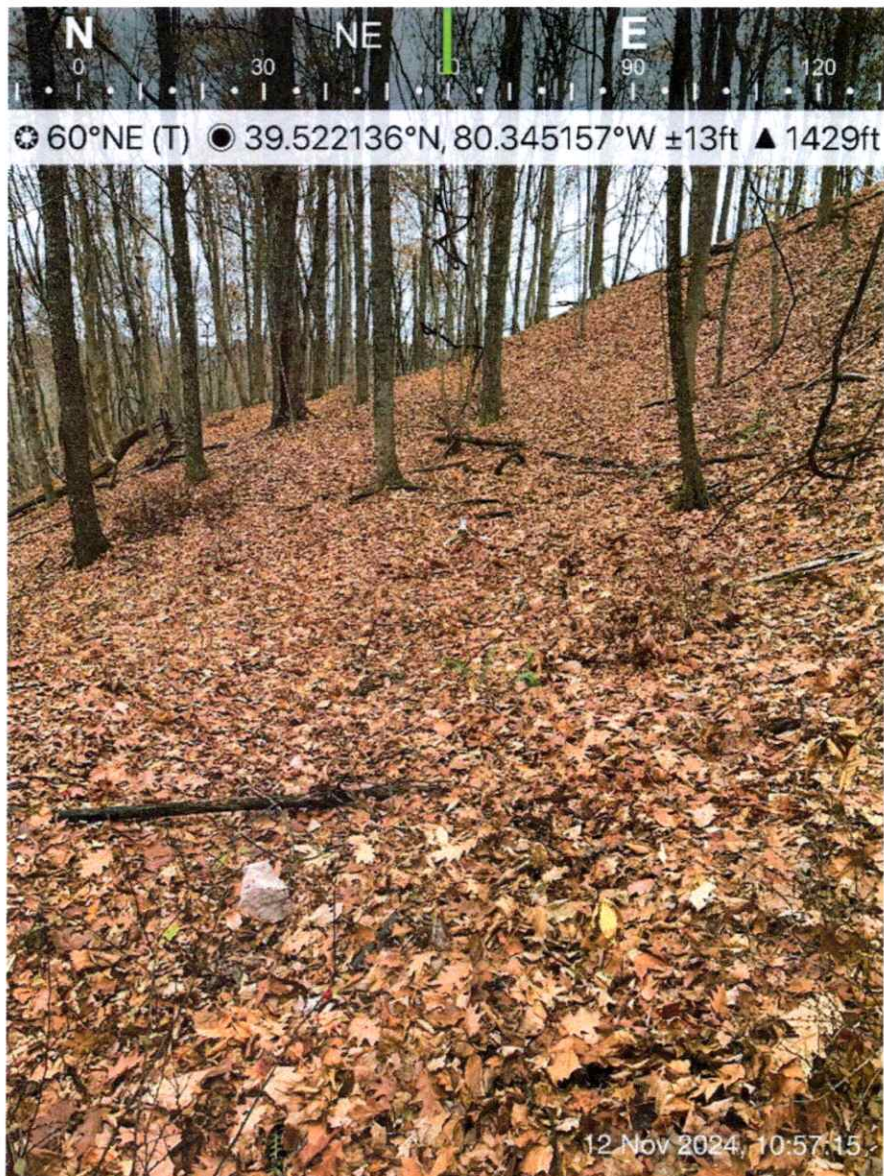
MAR 14 2025

WV Department of  
Environmental Protection

1. Notify DEP Inspector 48 hours in advance of commencement of operations.
2. Check and record pressures on casing and tubing.
3. Pull any production tubing/rods/etc.
4. Check TD.
5. Kill well as needed with 6% bentonite gel. **Ensure 6% Bentonite gel is between each cement plug.**
6. TIH with workstring and set a Class A **620** cement plug from TD to 50' below the casing shoe.
7. TOOH with workstring and WOC.
8. Tag TOC and top off as needed.
9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
10. TIH and cement from previous cement top to 1900'.
11. Tag TOC and top off as needed.
12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
13. TOOH and WOC.
14. Set a 50' plug in the stub and above the casing cut point. (100' total)
15. TOOH and WOC.
16. Tag TOC and top off as needed.
17. TIH and cement from previous cement top to 100'.
18. Tag TOC and top off as needed.
19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
20. TOOH and WOC.
21. TIH with workstring and cement from 350' to surface.
22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
23. Reclaim location and well road to WV DEP specifications.

**03/28/2025**

API# 47-049-02571



RECEIVED  
Office of Oil and Gas

MAR 14 2025

WV Department of  
Environmental Protection

03/28/2025

**47-049-00597**  
**OFFSET TO 47-049-02571**

RECEIVED  
Office of Oil and Gas

MAR 14 2025

WV Department of  
Environmental Protection

03/28/2025

FORM WW-2B

Page \_\_\_ of \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: G. B. Hefner & Assoc 218/15, 13) 457
- 2) Operator's Well Number: S. L. Myers 2 3) Elevation: 1377
- 4) Well type: (a) Oil y/ or Gas y/  
 (b) If Gas: Production y/ Underground Storage     
 Deep    Shallow y/
- 5) Proposed Target Formation(s): Slick Sand
- 6) Proposed Total Depth: 3375 feet
- 7) Approximate fresh water strata depths: N/A
- 8) Approximate salt water depths: N/A
- 9) Approximate coal seam depths: 720, 839
- 10) Does land contain coal seams tributary to active mine? Yes    / No y/
- 11) Proposed Well Work. Drill deeper and fracture
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water	10			239		
Coal	8 1/4			1353	1353	Existing
Intermediate	6 5/8			2129	2129	Existing
Production	3 1/2			3375	3375	50 sks
Tubing						
Liners						

PACKERS : Kind \_\_\_\_\_  
 Sizes \_\_\_\_\_  
 Depths set \_\_\_\_\_

For Division of Oil and Gas Use Only

263  
 1) Fee(s) paid:    Well Work Permit    Reclamation Fund    WPCP  
 1) Plat    WW-9    WW-2B    Bond    Secretary    03/28/2025  
 (Type)

Well No. 2 S. L. Myers Farm.  
 Lease No. Lucas District Marion County.  
 Rig built by S. O. Co  
 Well drilled by S. O. Co Contractor.  
 Began drilling July 20 1944 Completed March 18 1944

ROCK FORMATION	TOP	BOTTOM	S. L. H.	REMARKS
Bluff Sand	390	425		
Wapitaw Rock	720	725		
Pittsburg	839	847	839	
Big Shinarump	1349	1440		
W. Sand	1425	1550		
Gas	1625	1650		
1st Sand	1665	1691		
2nd "	1765	1792		
Wagon	1950	1955		
Little Lume	2085	2090		
Pine Lume	2090	2095		
Big Lume	2095	2165	2110	
Big Lume	2165			
Gas	2233		2233	
Well	2258			
Total depth		2274	2274	

# CASING RECORD

Casing	CHANGED TO		PUT IN		PULLED OUT		LEFT IN		Purchased from Company	Left at Well
	From	To	From	To	From	To	From	To		
10			134	10	134	10				
8 1/2			135	5						
6 7/8			212	8						

Production  
 First of Month: 10 gal. Meter: R. R. Williams

RECEIVED  
 Office of Oil and Gas

MAR 14 2025

WV Department of  
 Environmental Protection

47-049-0597 03/28/2025

O S E. 16 W. Location Made Purchased From  
 Date Completed 1/20/1914 Date Purchased  
 Drig Commenced 2/3/1914 Sold To  
 Drig Completed 3/18/1914 Date Sold  
 Drig Contractor S.P. Drilling Tools Date Abandoned

singhead lowered INFORMATION 1'4" Feb. 2, 1940, G.H. Charlton CASING RECORD

Kind	Top	Bottom	Steel Line Measurement	Tests	Size	Bottom Casing (Steel Line)	Put in Well (Toby Mass)	Picked (Toby Mass)	Cemented
ff Sand	390	445	839		10		239'10"	239'10"	
1. Mapletown	720	725	2110		8 1/4		1353'5"		
Pittsburg	839	847	2233		6 5/8		2129'8"		
rd, 31g	1349	1440	2258						
and	1525	1550	2274						
"	1625	1650							
Salt Sand	1665	1695							
"	1765	1792							
"	1950	1985							
ile Lime	2085	2090							
oil Cave	2090	2095							
Lime	2095	2165							
Injun	2165								
	2253								
	2258								

#### PACKERS AND SHOES

Kind	Size	Depth Set	Date Set

#### TORPEDO RECORD

Date	No. Of	Size Shot	Top Shot	Bottom	Remarks
2/20-1940	20	18" x 6'2"	2254'7"		
11-7-1954	40	18" x 6'2"	2260'5"		

#### DRILLING DEEPER

Commenced	Completed	Original Depth	Final Depth	Contractor

#### ABANDONMENT RECORD

Filled With	From	To	Size	Kind	Depth

APPROVED

1 Depth 2274  
 2-21-40  
 26/1940- Lowered Casing Head 16".

14 53 7/16" 13,000

Prod.	Sand	At Completion	30 Days After	

WW-4A  
Revised 6-07

1) Date: MARCH 11, 2025

2) Operator's Well Number  
70091

3) API Well No.: 47 - 049 - 02571

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:

(a) Name DANIELS, HEATH & ERIC & MELINDA S  
Address 25 CELLULAR DR  
MANNINGTON, WV 26582

(b) Name \_\_\_\_\_  
Address \_\_\_\_\_

(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

6) Inspector KENNY WILLETT  
Address 2393 TALLMANVILLE RD  
BUCKHANNON, WV 26201  
Telephone 681-990-2567

5) (a) Coal Operator

Name \_\_\_\_\_  
Address \_\_\_\_\_

(b) Coal Owner(s) with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

RECEIVED  
Office of Oil and Gas

MAR 14 2025

WV Department of  
Environmental Protection

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

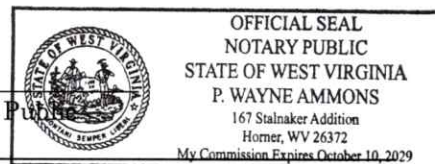
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator UNKNOWN - WVDEP PAID PLUGGING CONTRACT  
By: JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT  
Its: M&A ENERGY SERVICES LLC  
Address 159 PERRY HWY STE 106 264 INDUSTRIAL PARK ROAD  
PITTSBURGH, PA 15229 JANE LEW, WV 26378  
Telephone 724-338-0327 304-439-4357

Subscribed and sworn before me this 11TH day of MARCH, 2025  
My Commission Expires OCTOBER 10, 2029

Notary Public



**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

03/28/2025



264 Industrial Park Road  
Jane Lew, WV 26378  
304-805-2157

March 11, 2025

DANIELS, HEATH & ERIC & MELINDA S  
25 CELLULAR DR  
MANNINGTON, WV 26582

Dear DANIELS, HEATH & ERIC & MELINDA S,

Please find enclosed the permit application to plug the following well:

API 47-049-02571, Mannington District, Marion County

This well is part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the applications, could you please sign and return the surface owner waiver to me. Returning the signed surface owner waivers to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

***Thank you for giving M&A Energy Services the opportunity to serve your energy industry needs!***

Best regards,

  
**P. Wayne Ammons**  
**Project Manager**

264 Industrial Park Road  
Jane Lew, WV 26378  
304-439-4357 mobile  
wammons@ma-resources.com

RECEIVED  
Office of Oil and Gas

MAR 14 2025

Environmental Protection

03/28/2025

F. WAINE AMMUNO  
M&A ENERGY SERVICES LLC  
264 INDUSTRIAL PARK ROAD  
JANE LEW, WEST VIRGINIA 26378

M&A25001-21  
47-049-02571  
Plugging Permit Packet



9589 0710 5270 0615 5161 77  
9589 0710 5270 0615 5161 77

DANIELS, HEATH & ERIC & MELINDA S  
25 CELLULAR DR  
MANNINGTON, WV 26582

U.S. Postal Service®  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

DANIELS, HEATH & ERIC & MELINDA S  
25 CELLULAR DR  
MANNINGTON, WV 26582

LIBRARY

☐ Agent  
☐ Addressee  
C. Date of Delivery

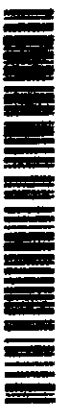
am 17 ☐ Yes ☐ No  
If YES, enter delivery address below:

SENDER: COMPLETE

- Complete items 1, 2,
- Print your name and so that we can return
- Attach this card to the or on the front if space

1. Article Addressed to:

DANIELS, HEATH & ERIC & MELINDA S  
25 CELLULAR DR  
MANNINGTON, WV 26582



9590 9402 7364 2028 0230 70

2. Article Number (transfer from service label)

9589 0710 5270 0615 5161 77

PS Form 3811, July 2020 PSN 7530-02-000-9063

Domestic Return Receipt

3. Service Type
- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                         | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail™                           |
| <input type="checkbox"/> Certified Mail®                         | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery |   |

9589 0710 5270 0615 5161 60

U.S. Postal Service  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage at \$

Sent To

Street and Apt. #

City, State, ZIP+4

H. Jason Harmon  
WVDEP - Office of Oil & Gas  
601 57th Street  
Charleston, WV 25304

Postmark  
Here

P. WAYNE AMMONS  
M&A ENERGY SERVICES LLC  
264 INDUSTRIAL PARK ROAD  
JANE LEW, WEST VIRGINIA 26378

TO:

H. Jason Harmon  
WVDEP - Office of Oil & Gas  
601 57th Street  
Charleston, WV 25304

Plugging Permit Packet

47-049-02571

M&A25001-21

Plugging Permit Packet

47-049-02565

M&A25001-20

03/28/2025

WV Department of Environmental Protection

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

H. Jason Harmon  
WVDEP - Office of Oil & Gas  
601 57th Street  
Charleston, WV 25304



9590 9402 7364 2028 0230 63

2. Article Number (Transfer from service label)

9589 0710 5270 0615 5161 60

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent  
☒ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type  
☐ Priority Mail Express®  
☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

WW-9  
(5/16)

API Number 47 - 049 - 02571  
Operator's Well No. 70091

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code

Watershed (HUC 10) BUFFALO CREEK Quadrangle MANNINGTON 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste:

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection ( UIC Permit Number )
- ☐ Reuse (at API Number )
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain )

Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT

-If oil based, what type? Synthetic, petroleum, etc. RECEIVED  
Office of Oil and Gas

Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL MAR 14 2025

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) WV Department of  
Environmental Protection

-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

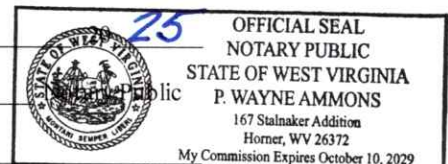
Company Official Signature

Company Official (Typed Name) JAMES CLAYTON ("CLAY") COCHRAN

Company Official Title PRESIDENT

Subscribed and sworn before me this 11TH day of MARCH

My commission expires OCTOBER 10, 2029



03/28/2025

Proposed Revegetation Treatment: Acres Disturbed LESS THAN 1 ACRE Prevegetation pH \_\_\_\_\_Lime 3 Tons/acre or to correct to pH 6.0Fertilizer type 10-20-20 or EQUIVALENTFertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures****Temporary**

Seed Type lbs/acre

**Permanent**

Seed Type lbs/acre

FESCUE 30CLOVER 5CONTRACTOR MIX 10**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ky Willett

Comments: \_\_\_\_\_

NO PITS WILL BE USED. REMOVE OIL & GAS PRODUCTION DEBRIS [I.E., PUMPJACK, PRODUCTION TANK(S), PIPE, GAS METER(S)] FROM THE SITE. PROPERLY RECLAIM, SEED, AND MULCH ALL DISTURBED AREAS TO DEP STANDARDS

RECEIVED  
Office of Oil and Gas

MAR 14 2025

Environmental Protection

Title: InspectorDate: 3/11/25Field Reviewed? ☒ Yes☐ No

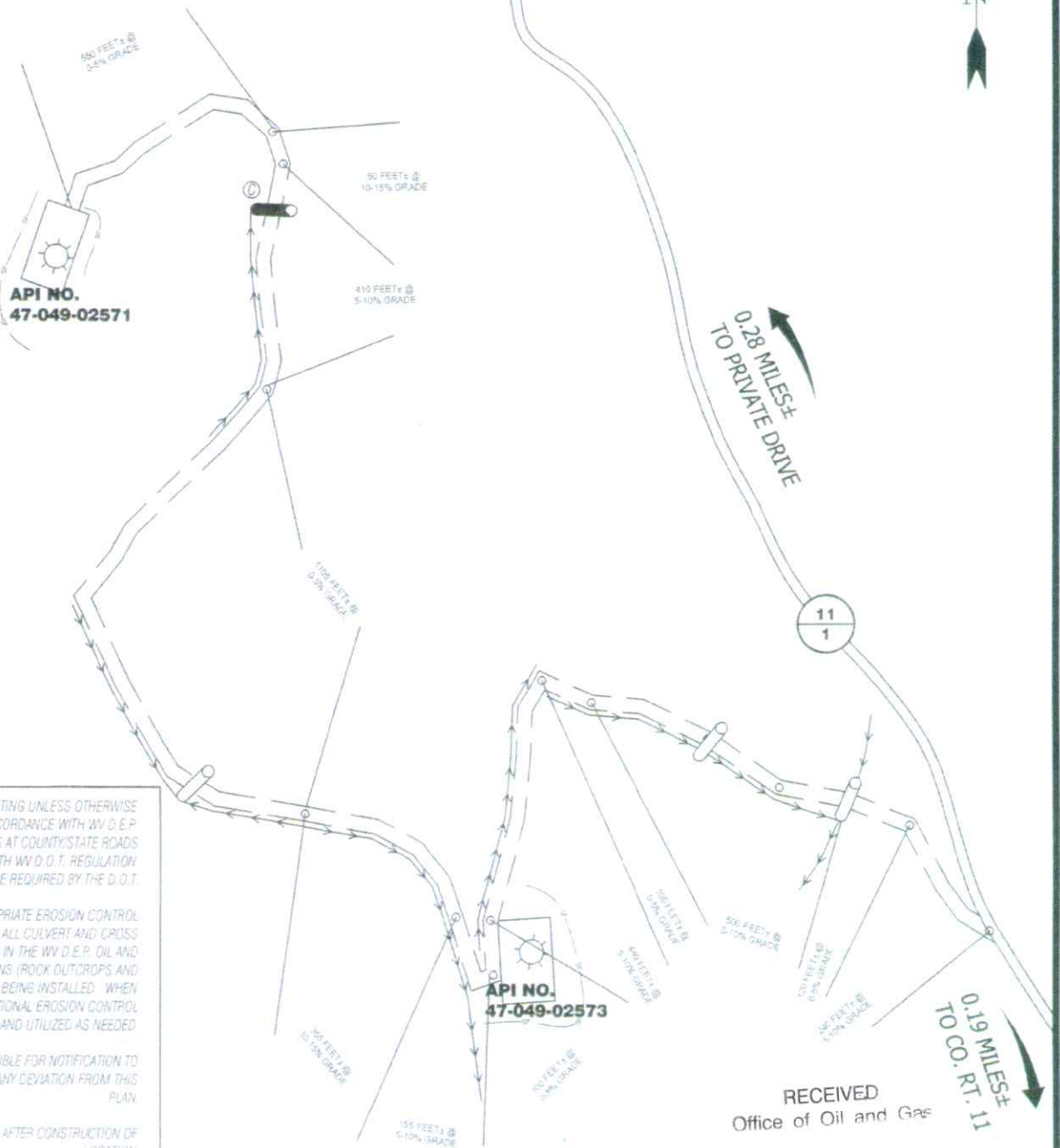
03/28/2025

# WELL #70091, API #47-049-02571

# WELL#71685, API #47-049-02573

Form WW-9

page of



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD. STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

RECEIVED  
Office of Oil and Gas

MAR 14 2025

0124

SCALE: 1"=300'

0' 300' 600'



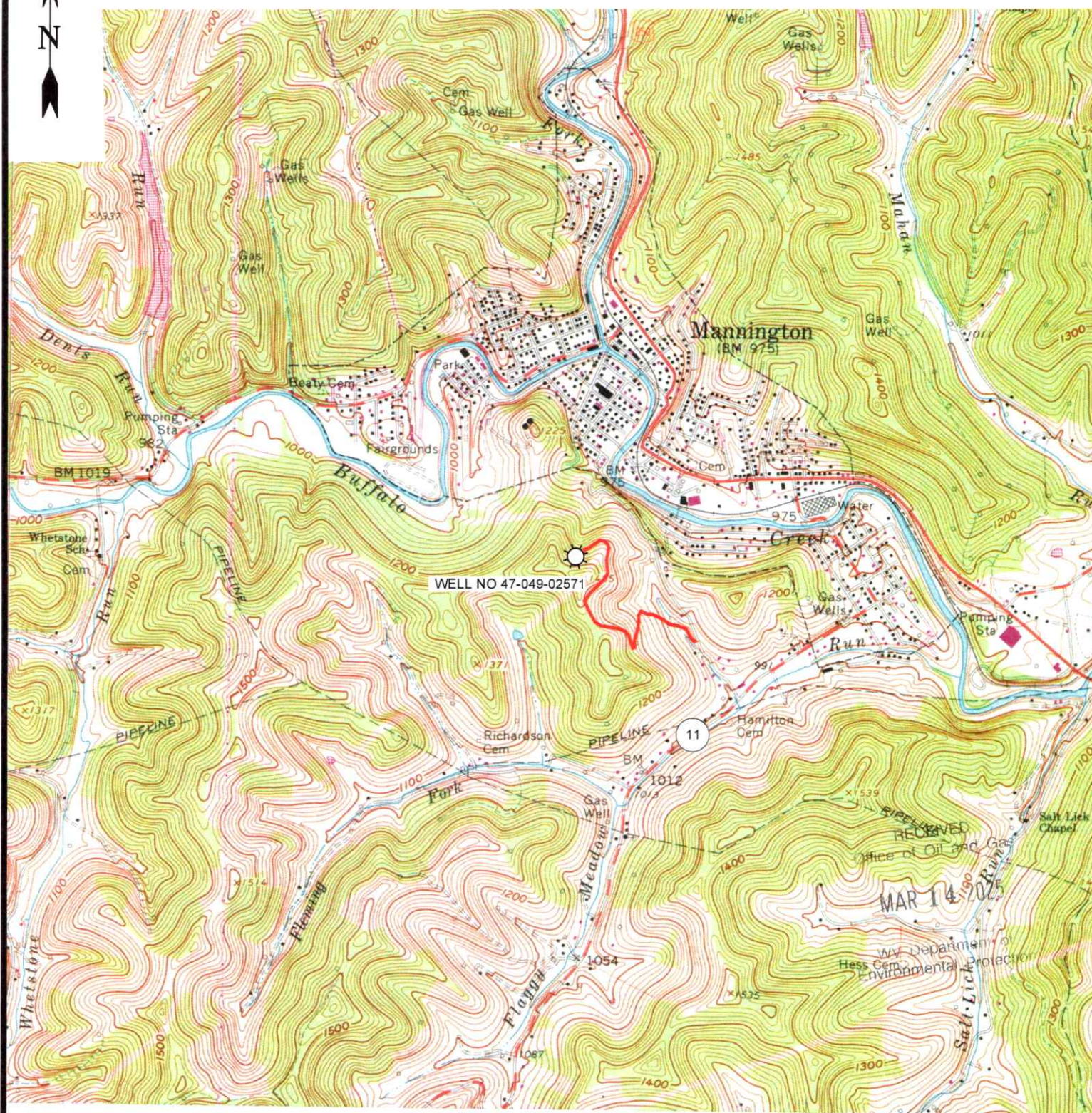
12 Western Drive | P.O. Box 150 | Glenville, WV 26031 | 304-462-9534

1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304-346-3952

254 East Beckley Bypass

03/28/2025

CADD FILE: 9539-SURV-REC-R00-GF-022725.DWG  
DATE: 2-27-25  
FILE NO: 9539  
DRAWN BY: GF



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5295

slsvv.com

**MANNINGTON 7.5' USGS QUAD****SCALE: 1"=2000'**

0' 2000' 4000'



DRAWN BY GF	FILE NO. 9539	DATE 2-27-25	CADD FILE: 9539-SURV-TOPO-R00- GF-022725.DWG
----------------	------------------	-----------------	--

03/28/2025





264 Industrial Park Road  
Jane Lew, WV 26378  
304-805-2157

March 11, 2025

Mr. H. Jason Harmon  
West Virginia Department of Environmental Protection  
Office of Oil & Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304

Dear Mr. Harmon,

Please find enclosed the permit applications to plug the following wells:

API 47-049-02565, Mannington District, Marion County  
API 47-049-02571, Mannington District, Marion County


These wells are part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

The surface owner(s) and applicable mineral owner(s) have been mailed copies of the permit applications. I have enclosed a photocopy of the surface owner(s) and applicable mineral owner(s) Certified Mail packages that were sent to them. The signed waivers will be forwarded to you via email as we receive them. The inspector signed the permit application, and we emailed a copy to him.

Should you require additional information or assistance, please do not hesitate to let me know.

***Thank you for giving M&A Energy Services the opportunity to serve your energy industry needs!***

Best regards,

  
**P. Wayne Ammons**  
**Project Manager**

264 Industrial Park Road  
Jane Lew, WV 26378  
304-439-4357 mobile  
wammons@ma-resources.com

RECEIVED  
Office of Oil and Gas

MAR 14 2025

WV Department of  
Environmental Protection

03/28/2025

WW-4B

API No. 47-049-02571

Farm Name \_\_\_\_\_

Well No. 70091

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

RECEIVED  
Office of Oil and Gas  
MAR 14 2025  
WV Department of  
Environmental Protection

03/28/2025

## SURFACE OWNER WAIVER

Operator's Well  
Number

70091 (47-049-02571)

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

RECEIVED  
Office of Oil and Gas  
MAR 14 2025  
WV Department of  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name

By

Its

Date

Signature

Date

03/28/2025

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☐ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED  
Office of Oil and Gas

MAR 14 2025

WV Department of  
Environmental Protection

03/28/2025



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**plugging permit issued 4704902571 04902565**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Mar 21, 2025 at 12:41 PM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Wayne Ammons <wammons@ma-resources.com>, Kenny S Willett <kenny.s.willett@wv.gov>, Clay Cochran <ccochran@ma-energys.com>, Kevin Quesenberry <kquesenberry@ma-resources.com>, mtrach@wvassessor.com

To whom it may concern, plugging permits have been issued for 4704902571 04902565.

James Kennedy

WVDEP OOG

---

**2 attachments** **4704902565.pdf**  
3281K **4704902571.pdf**  
2953K

03/28/2025