

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, April 17, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 71407 47-049-02578-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: TOOTHMAN, STANLEY H &

U.S. WELL NUMBER: 47-049-02578-00-00

Not Available Plugging Date Issued: 4/17/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date APRIL 9	9	,	20 25
2) Operator's	3		
Well No.71	407		
3) API Well 1	No. 47-049		- 02578

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON										
4) Well Type: Oil X / Gas X / Liquid (If "Gas, Production X or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow_X_									
5) Location: Elevation 1376'	Watershed BRANCH OF PLUM RUN									
District LINCOLN	County MARION Quadrangle MANNINGTON 7.5'									
6) Well Operator Address Address UNKNOWN-WVDEP PAID PLUGGING CONTRACT 601 57TH STREET CHARLESTON, WV 25304	7) Designated Agent H. JASON HARMON Address 601 57TH STREET CHARLESTON, WV 25304									
8) Oil and Gas Inspector to be notified Name KENNY WILLETT Address 2393 TALLMANSVILLE RD BUCKHANNON, WV 26201	9) Plugging Contractor Name M&A ENERGY SERVICES LLC Address 264 INDUSTRIAL PARK ROAD JANE LEW, WV 26378									
PLEASE SEE ATTACHED "PLUGGING PR CLASS A CEMENT WILL BE USED	OCEDURE" FOR WELL WORK PROCEDURE RECEIVED Office Of Oil and Gas APR 10 2025									
	WV Department of Environmental Protection									
Notification must be given to the district oi work can commence.	l and gas inspector 24 hours before permitted									

Work order approved by inspector Ky Willel Date APRIL 9, 2025

04/18/2025



264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

Plugging Procedure

Well Name: 71407 County: Marion State: WV

API: 47-049-02578 Date: 1/10/2025

GL Elevation: 1398'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (47-049-00597) information

그 그리 아이라게 그 이 그는 때문에 그리다고					
Big Dunkard Sand	1370	1461			
Gas Sand	1546	1571			PECENTES
1st Salt Sand	1686	1712			Office Of Oil and Gas
2nd Salt Sand	1786	1813			ADD T A coor
Little Lime	2106	2111			APR 1 0 2025
Big Lime	2116	2186			WV Department of Environmental Protection
Big Injun	2186				Environmental Protection

- 1. Notify DEP Inspector 48 hours in advance of commencement of operations.
- 2. Check and record pressures on casing and tubing.
- Pull any production tubing/rods/etc.
- 4. Check TD.
- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
- 6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
- 7. TOOH with workstring and WOC.
- 8. Tag TOC and top off as needed.
- 9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 10. TIH and cement from previous cement top to 1950'.
- 11. Tag TOC and top off as needed.
- 12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 13. TOOH and WOC.
- 14. Set a 50' plug in the stub and above the casing cut point. (100' total)
- 15. TOOH and WOC.
- 16. Tag TOC and top off as needed.
- 17. TIH and cement from previous cement top to 1000'.
- 18. Tag TOC and top off as needed.
- 19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 20. TOOH and WOC.
- 21. TIH with workstring and cement from 350' to surface.
- 22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
- 23. Reclaim location and well road to WV DEP specifications.

API# 47-049-02578



Office Of Oil and Gas

APR 10 2025

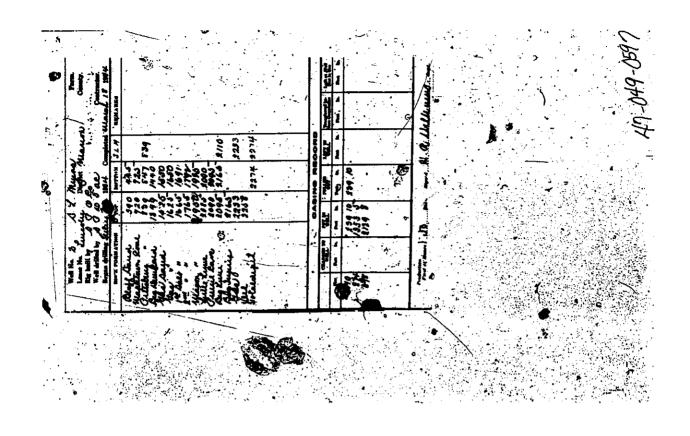
WV Department of Environmental Protection

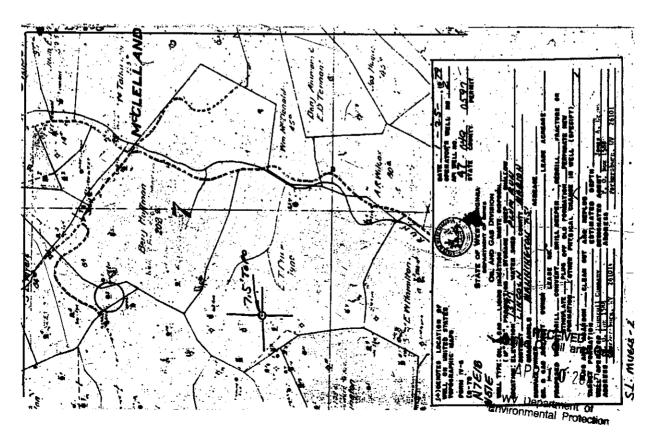
47-049-00597 OFFSET TO 47-049-02578

RECEIVED
Office Of Oil and Gas

APR 1 0 2025

WV Department of Environmental Protection





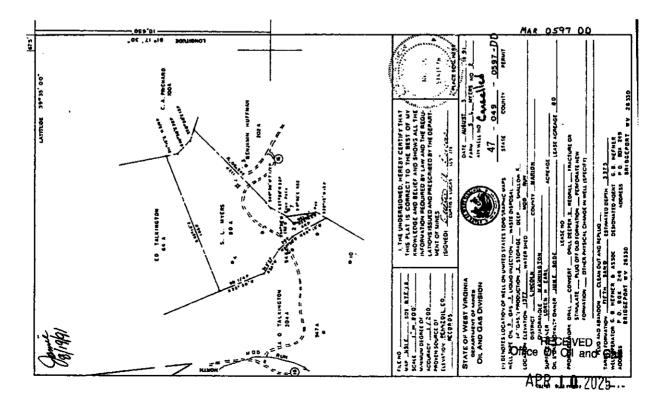
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OP-77 (11-92)

RECORD 110. 32115

STATE OF MEST VIRGINIA DIVISION OF ENVIRONMENTAL PROJECTION MITTO, WEST VIRGINIA PS5143



APR 0 5 1995
WV Division of
Environmantal Protection

1)	Date:	APRIL 9, 2025	
2)	Operato	r's Well Number	
7140	7		

3) API Well No.: 47 - 049 - 02578

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Ow	ner(s) to be served:	5) (a) Coal Operator		
	(a) Name	TOOTHMAN, STANLEY H & LORNA D	Name	Y	
	Address	49 MCCLELLAN RD	Address		
		MANNINGTON, WV 26582			
	(b) Name		(b) Coal Own	ner(s) with Declaration	
	Address		Name	OHIO VALLEY RESOURCES	INC, ET AL
			Address	46226 NATIONAL ROAD	
				ST CLAIRSVILLE, OH 43950	
	(c) Name		Name	0	
	Address		Address	4	
6)	Inspector	KENNY WILLETT	(c) Coal Less	see with Declaration	RECEIVED Office Of Oil and Gas
	Address	2393 TALLMANSVILLE RD	Name		Office of oil and das
		BUCKHANNON, WV 26201	Address	V	ΔPR 1.0
	Telephone	681-990-2567		*	711 71 2 0
		,			WV Department of
					Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator UNKNOWN - WVDEP PAID PLUGGING CONTRACT

By: JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT

Its: M&A ENERGY SERVICES LLC

Address 159 PERRY HWY STE 106 264 INDUSTRIAL PARK ROAD

PITTSBURGH, PA 15229 JANE LEW, WV 26378

Telephone 724-338-0327 304-439-4357

My Commission Expires OCTOBER 10, 2029

orn before

APRIL, 2

Nota Nota

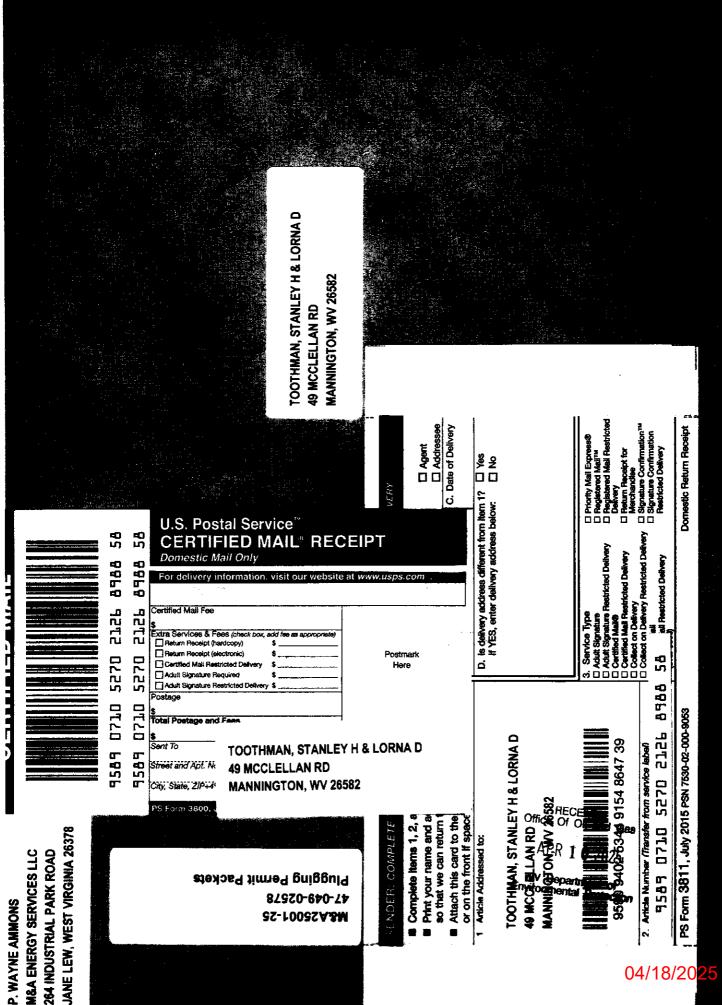
OFFICIAL SEAL
NOTARY PUBLIC

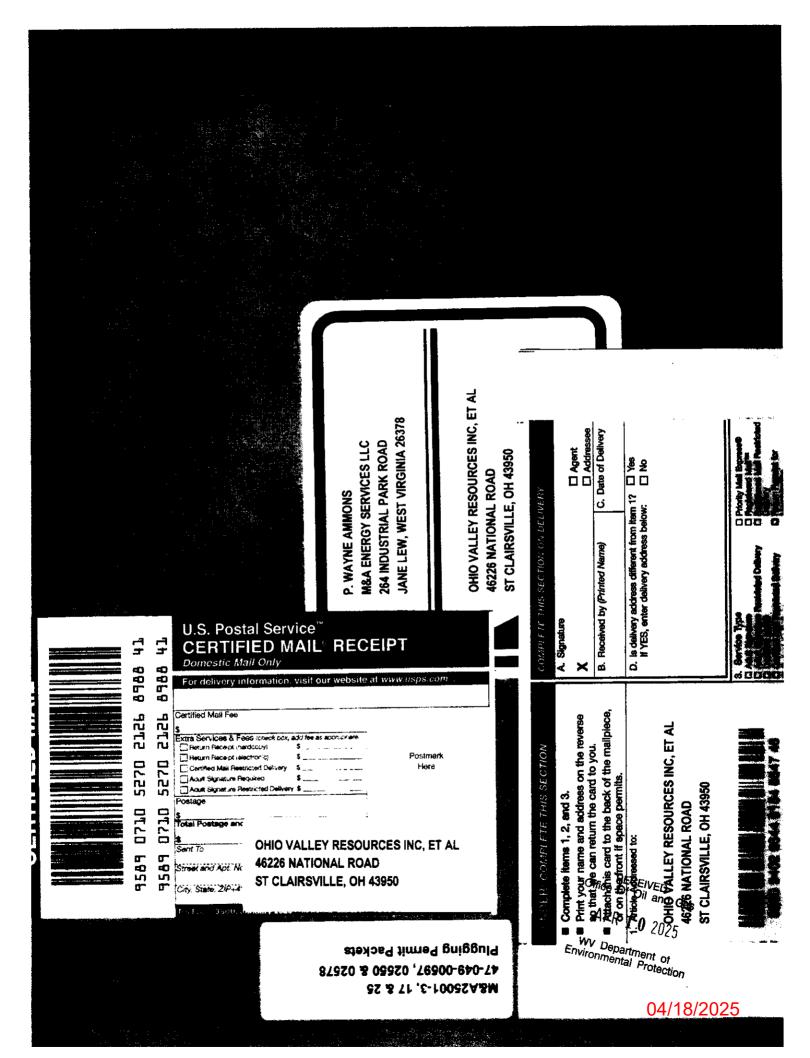
STATE OF WEST VIRGINIA
P. WAYNE AMMONS
167 Stalnaker Addition

My Commission Expires October 10, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.





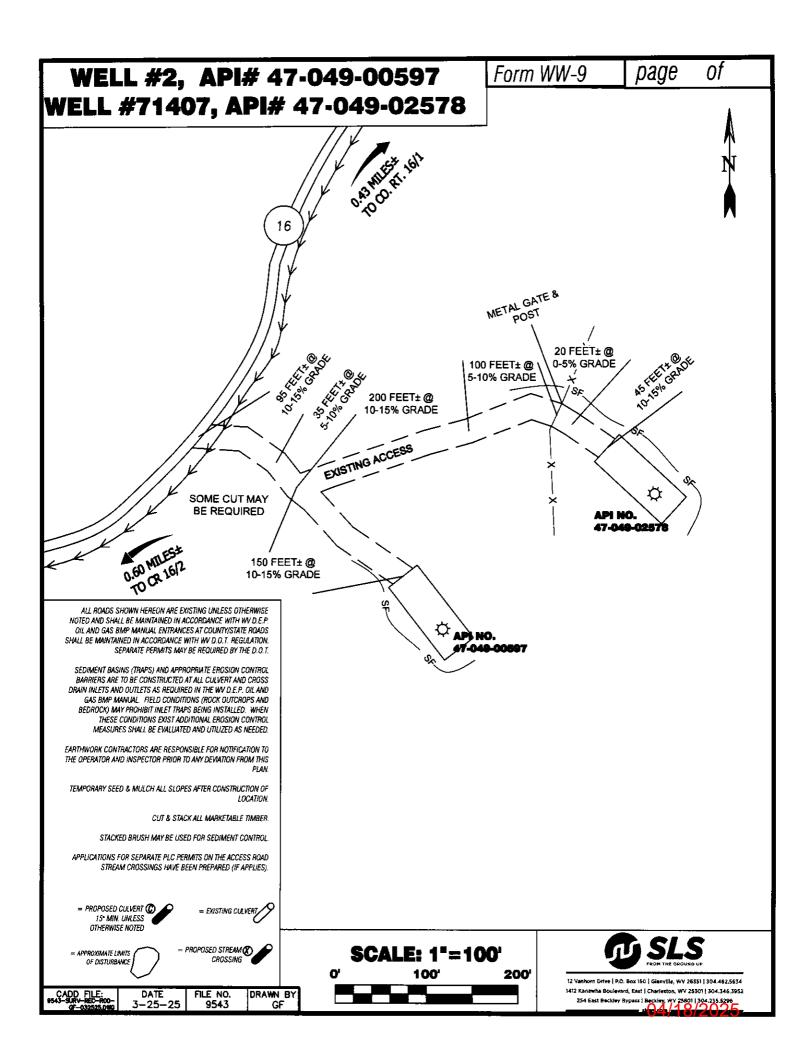
API Number 47 -	049	_ 02578	
Operator's Well No	. 71407		

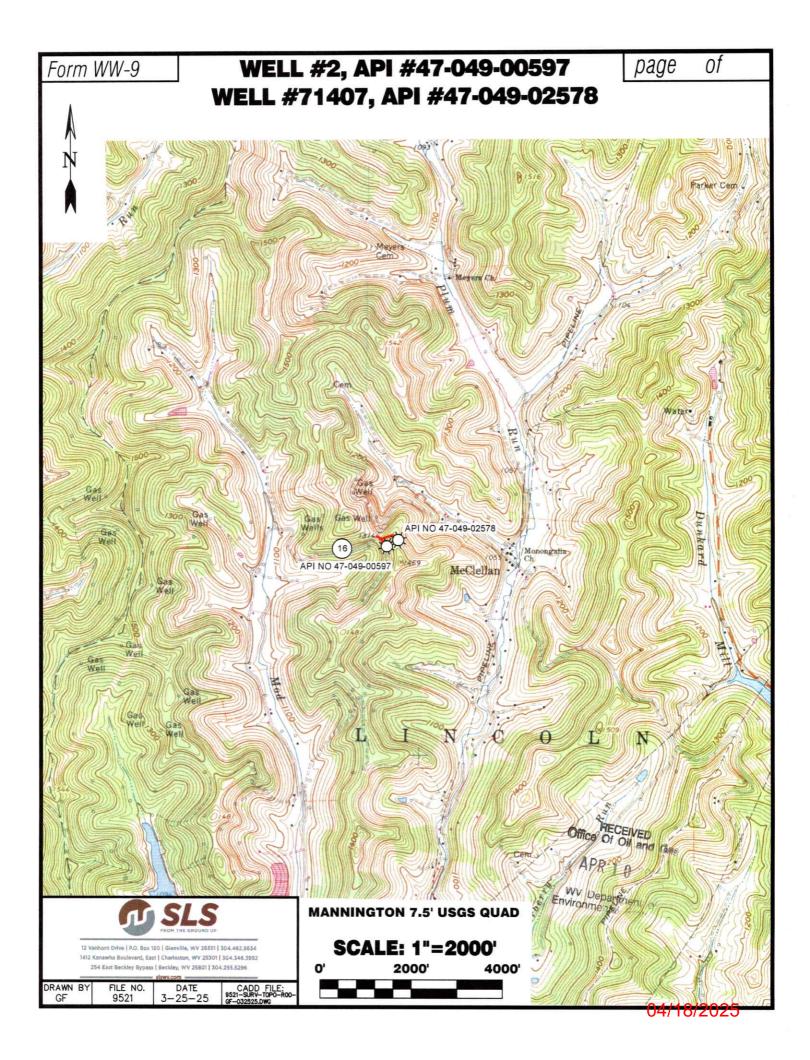
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

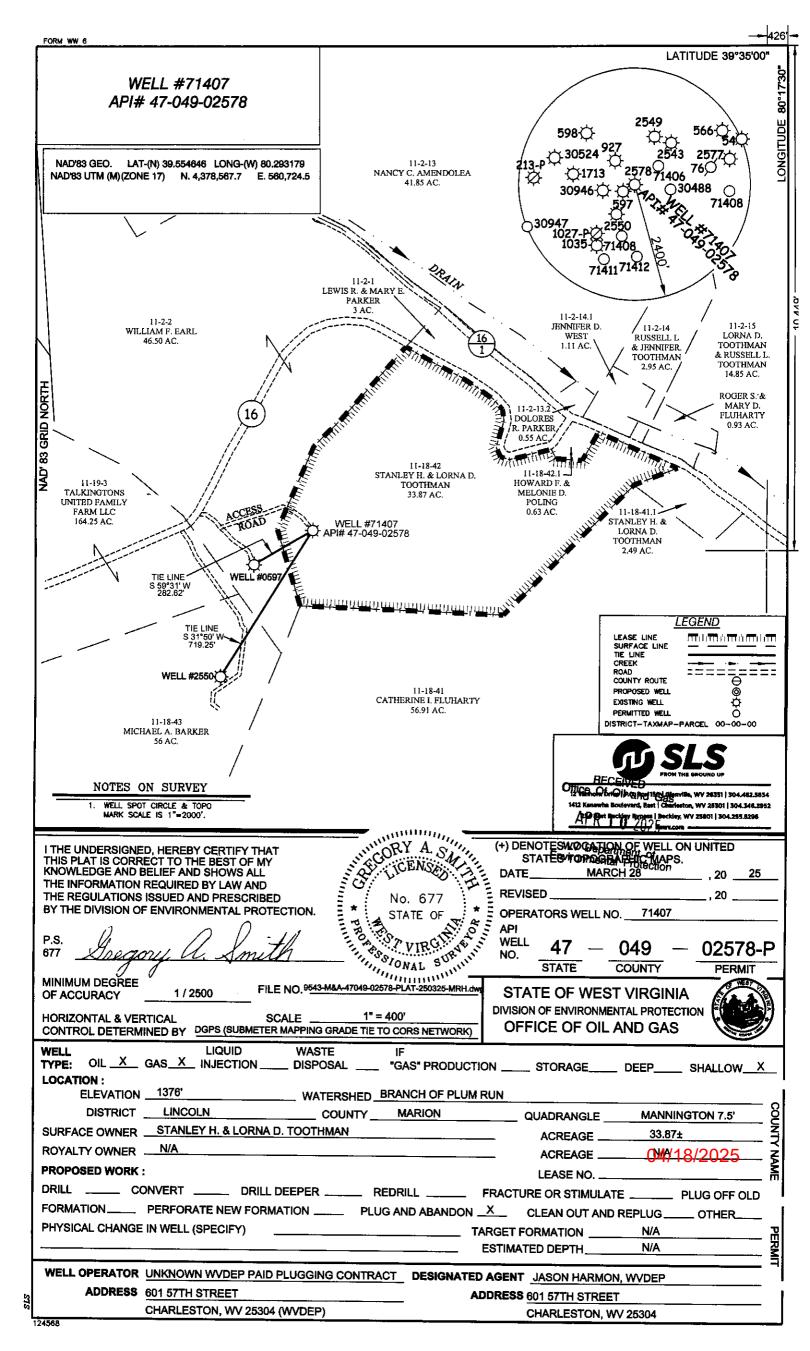
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code
Watershed (HUC 10) BRANCH OF PLUM RUN Quadrangle MANNINGTON 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issue on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on the application form and all attachments thereto and that, based on my inquiry of those individuals immediately, responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that the information of Gas. Company Official Signature Company Official Signature Company Official Title PRESIDENT APRIL 0 2025 WW Department of Environmental Protection WW Department of Environmental Protection OFFICIAL SEAL OFFICIAL SEAL
J. J Valful Munious OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA
My commission expires OCTOBER 10, 2029 My commission expires OCTOBER 10, 2029 P. WAYNE AMMONS 167 Standard Addition Hyper Way 1632 (2002) My Commission Physical

	atment: Acres Disturbed LE		npH						
		to pH 6.0	*:						
Fertilizer type 10-	-20-20 or EQUIVALENT								
Fertilizer amount	500	lbs/acre							
Mulch 2		Tons/acre							
		Seed Mixtures							
T	emporary	Per	Permanent						
Seed Type	lbs/acre	Seed Type	lbs/acre						
		FESCUE	30						
		CLOVER	5						
		CONTRACTOR MI	X 10						
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W	W	-4B
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API No.	47-049-02578	
Farm Name		
Well No.	71407	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

•	WAIVER
has examined this proposed plugging work order.	er/ lessee/ of the coal under this well location The undersigned has no objection to the work proposed to be has complied with all applicable requirements of the West
Date:	
	By:
	Its
	Office RECEIVED Of Oil and Gas APR 10 2025 WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

71407 (47-049-02578)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no ol	bjection to the	planned work	Office Of Oil and Gas described in these materials, and I have no
objection to a permit being issued on thos			FOR EXECUTION BY A CORPORATION,
FOR EXECUTION BY A NATURAL PER	RSUN		FOR EXECUTION BY A CORPORATION,
ETC.			WV Department of Environmental Protection
	Date	Name	
Signature		By	
		Its	Date

Signature

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit	RECEIVED Office Of Oil and Gas
	APR 1 0 2025
WW-4B	WV Department of Environmental Protection
WW-4B signed by inspector	
✓ WW-4A	
SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY MAIL	Y REGISTERED OR CERITFIED
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT	AT APPLICATION WAS SENT
WW-9 PAGE 1 (NOTARIZED)	
WW-9 PAGE 2 with attached drawing of road, location, pit and propos	ed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
RECENT MYLAR PLAT OR WW-7	
WELL RECORDS/COMPLETION REPORT	
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	
MUST HAVE VALID BOND IN OPERATOR'S NAME	
CHECK FOR \$100 IF PIT IS USED	



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued for 4704900597 04902578 04902550

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Thu, Apr 17, 2025 at 10:44 AM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Kenny S Willett <kenny.s.willett@wv.gov>, Wayne Ammons <wammons@ma-resources.com>, mtrach@wvassessor.com, Clay Cochran <ccochran@ma-energys.com>, Kevin Quesenberry <kquesenberry@ma-resources.com>

To whom it may concern, plugging permits have been issued for 4704900597 04902578 04902550.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments

