

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, June 16, 2025 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 80016 47-049-02580-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: MICHAEL, SUSAN L S & CHE

U.S. WELL NUMBER: 47-049-02580-00-00

Not Available Plugging Date Issued: 6/16/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date JUNE 3	, 20 25
2)Operator's	
Well No.1	
3) API Well No. 4	7 - 049 - 02580

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

ADDITION FOR A DEDMIT TO DILIC AND ADAMPON				
APPLICATION FOR A PERMIT TO PLUG AND ABANDON 4) Well Type: Oil X / Gas X / Liquid injection / Waste disposal / (If "Gas, Production X or Underground storage) Deep / Shallow X				
5) Location: Elevation 1005' District PAW PAW	Watershed PAW PAW CREEK County MARION Quadrangle MANNINGTON 7.5'			
6) Well Operator Address OPERATOR OF CHARLESTON, WV 25304	7) Designated Agent H. JASON HARMON Address 601 57TH STREET CHARLESTON, WV 25304			
8) Oil and Gas Inspector to be notified Name JEFF PROPST Address 4936 LITTLE SAND RUN ROAD BUCKHANNON, WV 26201	9) Plugging Contractor Name M&A ENERGY SERVICES LLC Address 264 INDUSTRIAL PARK ROAD JANE LEW, WV 26378			
PLEASE SEE ATTACHED "PLUGGING PR CLASS A CEMENT WILL BE USED	OCEDURE" FOR WELL WORK PROCEDURE Office RECEIVED JUN 0 6 2025 Environmental Protection			

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Typ Propt

____ JUNE 3, 2025



264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

Plugging Procedure

Well Name: 1 County: Marion State: WV

API: 47-049-02580 Date: 1/10/2025

GL Elevation: 1016'

Unknown casing information and geological information

Formation Depths are estimated based on offset well (47-049-00597) information

Big Dunkard Sand	988	1079
Gas Sand	1164	1189
1st Salt Sand	1304	1330
2nd Salt Sand	1404	1431
Little Lime	1724	1729
Big Lime	1734	1804
Big Injun	1804	

- 1. Notify DEP Inspector 48 hours in advance of commencement of operations.
- 2. Check and record pressures on casing and tubing.
- 3. Pull any production tubing/rods/etc.
- Check TD.
- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
- 6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
- 7. TOOH with workstring and WOC.
- 8. Tag TOC and top off as needed.
- 9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 10. TIH and cement from previous cement top to 1600'.
- 11. Tag TOC and top off as needed.
- 11. Tag TOC and top off as needed.

 12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50 below. freepoint. JUN 0 6 2025
- 13. TOOH and WOC.
- 14. Set a 50' plug in the stub and above the casing cut point. (100' total)
- 15. TOOH and WOC.
- 16. Tag TOC and top off as needed.
- 17. TIH and cement from previous cement top to 800'.
- 18. Tag TOC and top off as needed.
- 19. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 20. TOOH and WOC.
- 21. TIH with workstring and cement from 350' to surface.
- 22. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
- 23. Reclaim location and well road to WV DEP specifications.

Jeff A Propost 26/20/2025

WV Department of

Environmental Protection



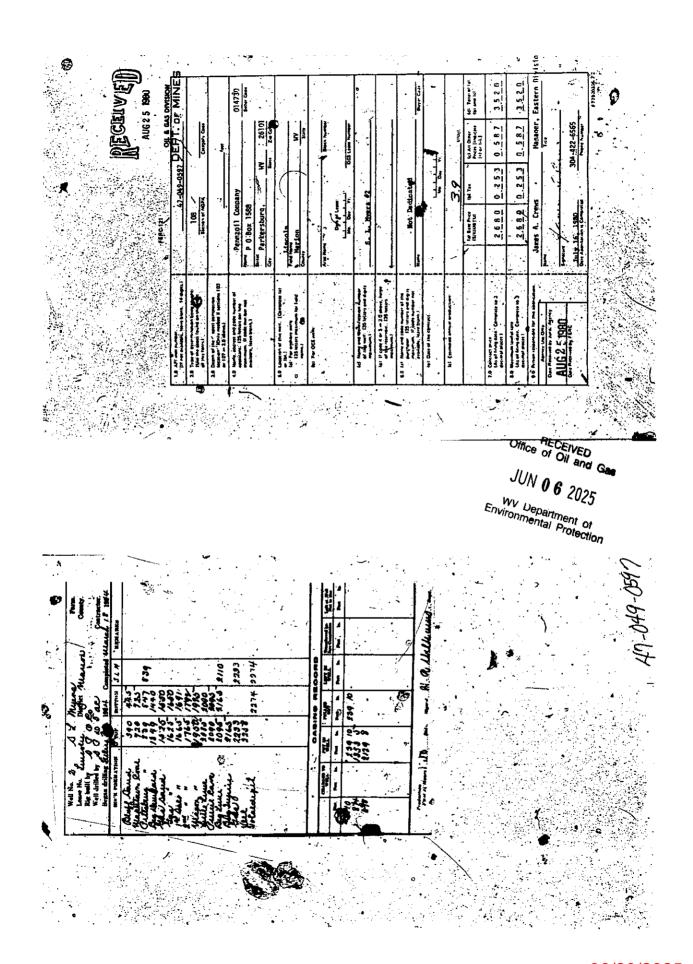
API# 47-049-02580



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47-049-00597 OFFSET TO 47-049-02580



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STATE OF SEST VIRGINIA

DEPARTMENT OF ENERGY. DIVISION OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PENNIT FOR OIL AND GAS DRILLING PIT WASTE, DISCHARGE Quadrangle Mannington District Lincoln OP Code Operator's well # 5 for Treated Drilling Pit Wastes: Underground Injection (UIC Permit Humber Marion Reuse (at API Number County 1 Land Application G. P. Hefner Proposed Disposal Method Mad Run 1377 Operator Name Form WW-9 Obverse Rev 2/88 Vatershed Elevation

the GENERAL WATER POLLUTION CONTROL PERMIT Issued on January 15, 1988, by UNDERFAL WATER POLLUTION CONTROL PERMIT Issued on January 15, 1988, by UNDERFAL WATER POLLUTION CONTROL PERMIT ISSUED ON January 15, 1988, by UNDERFACE OF 15 and 15 a

Off Site Disposal (Supply form WW-9 for disposal location)

Other (Explain:

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G 5 30-4 20.5 tompany Official (Typed name) 711. Corpany Official

Commany Official Signature

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ABANDONMENT RECORD

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commission expires

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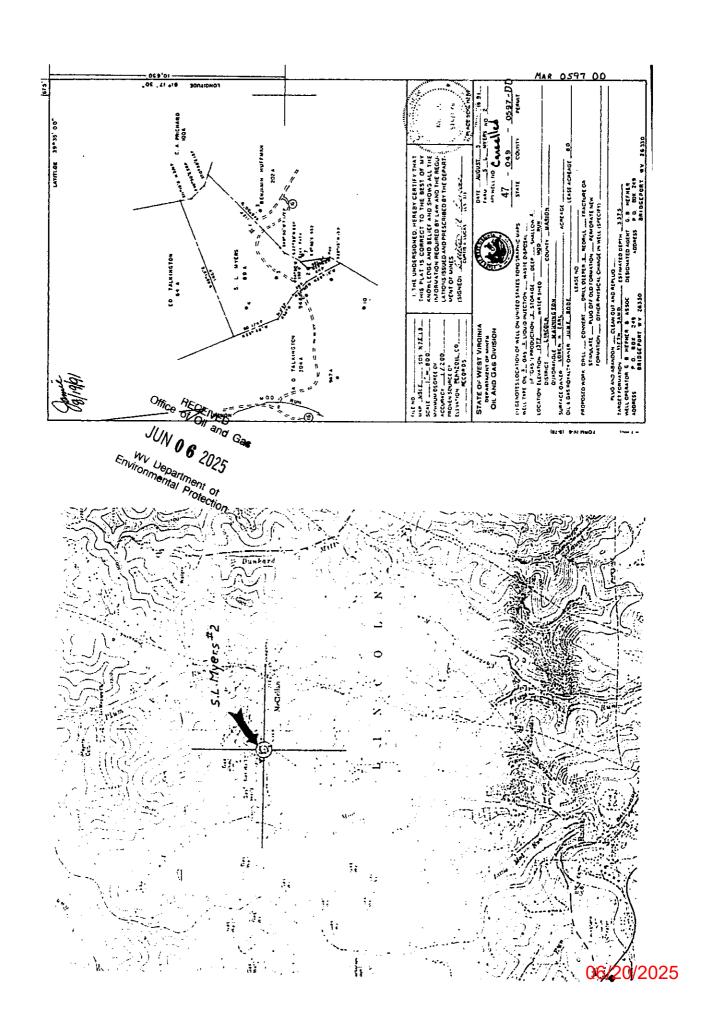
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APPROVED.

1 06/20/2025

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1)	Date:	JUNE 3, 2025
2)	Operator's	Well Number

02580

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4)	Surface Ow	ner(s) to be served:	5) (a) Coal Operator	
	(a) Name	MICHAEL, SUSAN L S & CHESTER L	Name	
	Address	4256 CROSSROADS RD	Address	
		FAIRVIEW, WV 26570		
	(b) Name	304-449-1655	(b) Coal Own	ner(s) with Declaration
	Address		Name	OHIO VALLEY RESOURCES INC, ET AL
			Address	46226 NATIONAL ROAD
				ST CLAIRSVILLE, OH 43950
	(c) Name		Name	RECEIVED
	Address		Address	Office of Oil and Gas
				ILIN 0.6 2025
6)	Inspector	JEFF PROPST	(c) Coal Less	see with Declaration
	Address	4936 LITTLE SAND RUN ROAD	Name	WV Department of
		BUCKHANNON, WV 26201	Address	Environmental Protection
	Telephone	681-990-2569		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

> Well Operator UNKNOWN - WVDEP PAID PLUGGING CONTR By: JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT Its: M&A ENERGY SERVICES LLC Address 159 PERRY HWY STE 106 264 INDUSTRIAL PARK ROAD PITTSBURGH, PA 15229 JANE LEW, WV 26378 Telephone 724-338-0327 304-439-4357

OCTOBER 10, 2029

day of JUNE 202

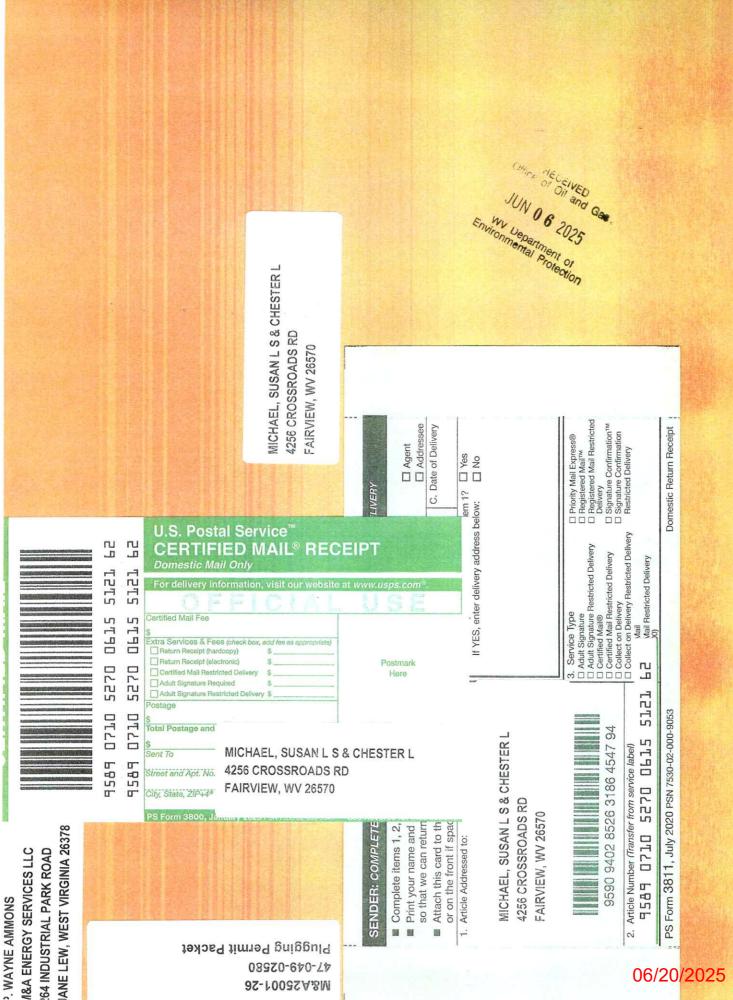
OFFICIAL SEAL **NOTARY PUBLIC** TATE OF WEST VIRGINIA P. WAYNE AMMONS 167 Stalnaker Addition

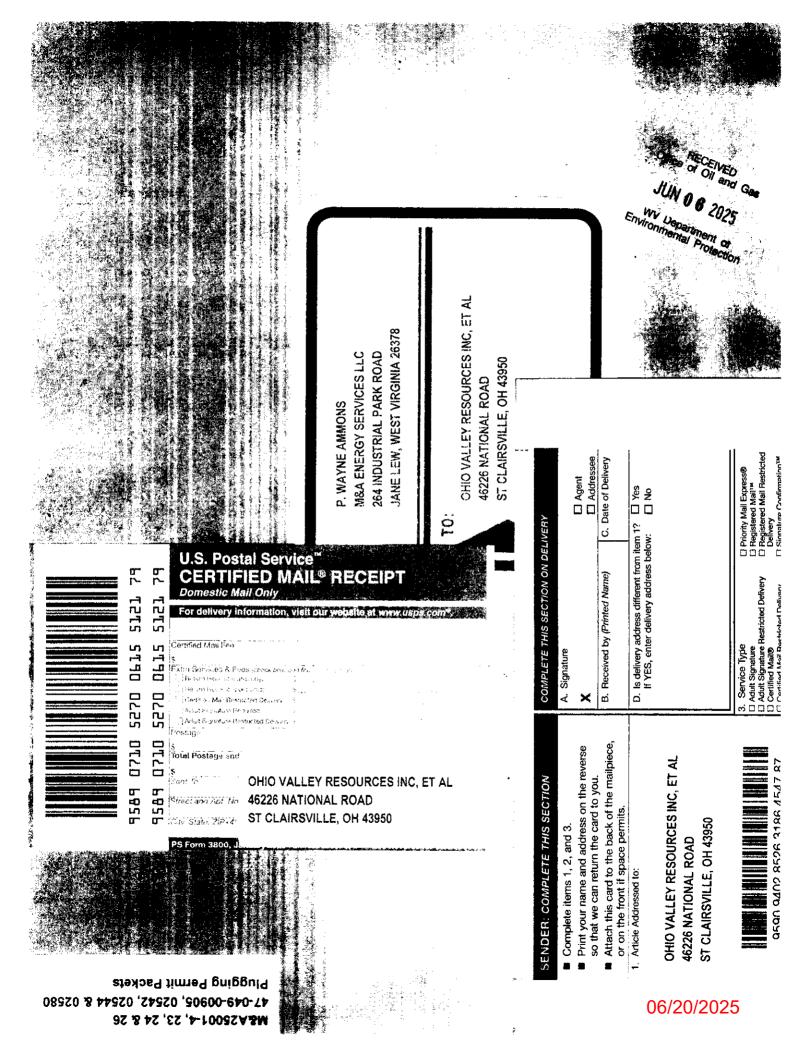
t, WV 26372 My Commission Expires October 10, 2029

Oil and Gas Privacy Notice

My Commission Expires

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.





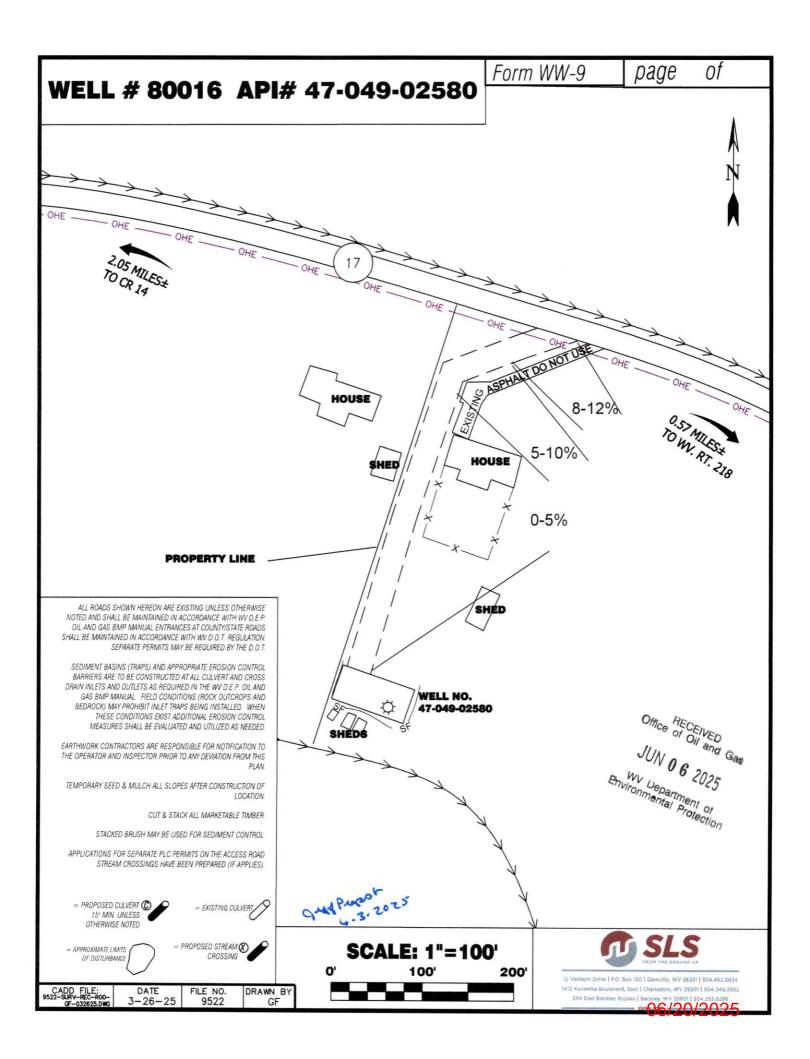
API Number	47	_ 04	49	-	02580
Operator's W	ell N	Vo.	1		

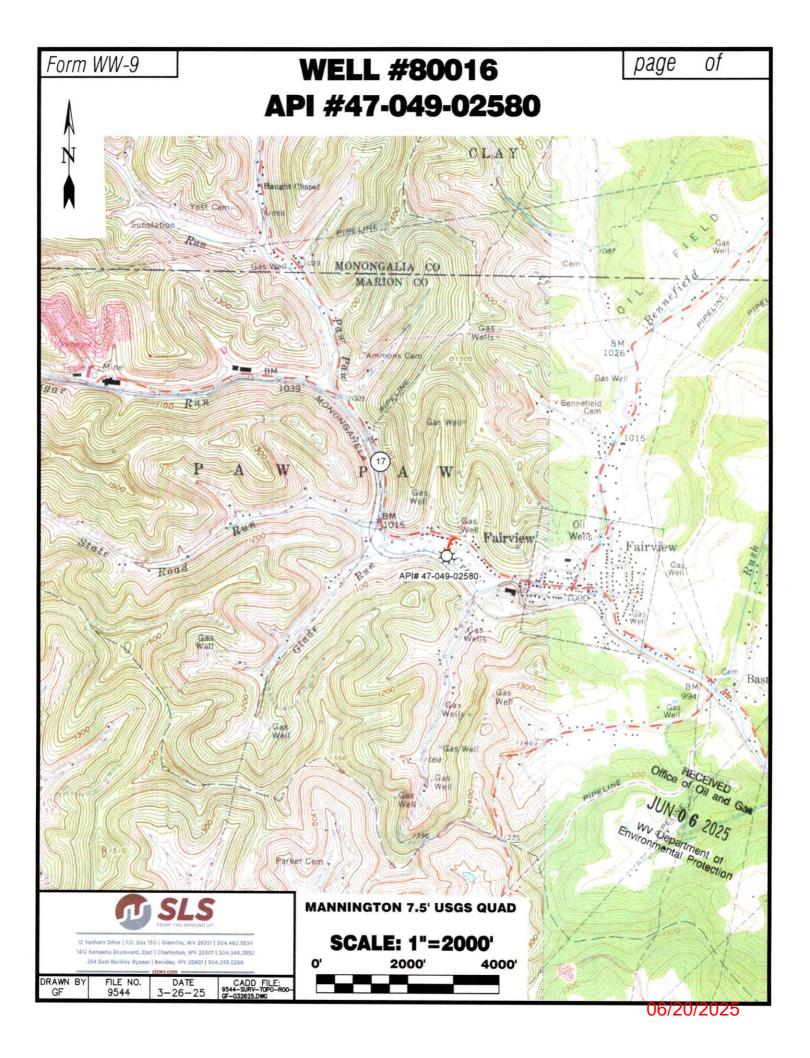
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code
Watershed (HUC 10) PAW PAW CREEK Quadrangle MANNINGTON 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number)
Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain
Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of time or imprisonment. Company Official Signature Company Official Title PRESIDENT JUN 06 2025 Environmental Protection Subscribed and swom before me this
My commission expires OCTOBER 10, 2029 OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA P. WAYNE AMMONS 167 Stalpaker Addition

Lime 3	Tons/acre or to correc	t to pH 6.0	
	20-20 or EQUIVALENT		
Fertilizer amount 5	500	lbs/acre	
Mulch_2		_Tons/acre	
		Seed Mixtures	
Te	emporary	Perm	anent
Seed Type	lbs/acre	Seed Type FESCUE	lbs/acre
		CLOVER	5
		CONTRACTOR MIX	
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API No.	47-049-02580
Farm Name	
Well No.	1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plugging	tor/ owner/ lessee g work order. The undersigned has no e well operator has complied with all gulations.	objection to the work proposed to be
Date:	By:	7 - 40
	Its	Office of Oil and Gas
		JUN 0 6 2025 WV Department of Protection

SURFACE OWNER WAIVER

Operator's Well Number

1 (47-049-02580)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

your comments.

The Chief has the power to deny or condition a well work permit based on comments of the collowing grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective:
- 3) Damage would occur to publicly owned lands or resources;
- The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have n objection to a permit being issued on t FOR EXECUTION BY A NATURAL ETC.	those materials.	the planned work	k described in these materials, and I have no FOR EXECUTION BY A CORPORATION,
Signature	Date	Name By	<u> </u>
		Its _	Date

Signature

06/20/2025

PLUGGING PERMIT CHECKLIST

Plugg	ging Permit	Office of Oil and Gas
П	WW-4B	JUN 0 6 2025 WV Department of invironmental Protest
7	ww-46 ww-4B signed by inspector	nvironmental Proteotion
<u></u>	_ WW-4A	
√	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT MAIL	BY REGISTERED OR CERITFIED
√	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF T BY REGISTERED OR CERTIFIED MAIL	THAT APPLICATION WAS SENT
\checkmark	_ WW-9 PAGE 1 (NOTARIZED)	
√	_ WW-9 PAGE 2 with attached drawing of road, location, pit and prop	posed area for land application
Ш	_ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
\checkmark	_ RECENT MYLAR PLAT OR WW-7	
√	_ WELL RECORDS/COMPLETION REPORT	
√	_ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	
	_ MUST HAVE VALID BOND IN OPERATOR'S NAME	
	CHECK FOR \$100 IF PIT IS USED	

gryd Proport



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4704900905 02542 02544 02580

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Jun 16, 2025 at 3:40 PM

To: Henry J Harmon henry.j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons henry.j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons henry.j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons j.harmon@wv.gov, Jeff A Propst <jeff.a.propst@wv.gov, Wayne Ammons <a href="mailto:wayne.ammons@mailto:wayne.ammons@mailto:wayne.ammons@mailto:henry.j.harmon@wv.gov)

To whom it may concern, plugging permits have been issued for 4704900905 02542 02544 02580.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments



4704902544.pdf





4704902580.pdf 3355K



4704902542.pdf 3351K



4704900905.pdf 3355K