



Company	Hope Natural Gas Co.
Address	Clarksburg, W. Va.
Farm	U. S. Sturm
Acres	50
Well (Farm) No.	1 - Serial No. 922
Elevation	1290 Stadia (Spirit Level)
Quadrangle	Clarksburg
County	Marion
District	Lincoln
Engineer	J. M. Bowers
Eng. Reg. No.	900
Date	June 3, 1938
Scale	1" = 20 poles

(NE)

STATE OF WEST VIRGINIA
 Department of Mines
 OIL & GAS DIVISION
 Charleston

WELL LOCATION MAP

File No. Mar-196-A

Denotes location of well on U. S. Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border line of original tracing.

196A

Lincoln District, Marion County, W. Va.

By Hope Natural Gas Co., Clarksburg, W. Va.

On 50 acres, on Tevabough Creek.

Elevation, 1290' L.

Drilling commenced Jan. 16, 1907; completed, April 2, 1907.

Shot June 8, 1911, in 5th Sand.

No water recorded.

10" casing, 650'; 8", 1560'; 6", 1895'; 2" tubing, 3115' (pulled).

Casing not cemented.

Coal was encountered at 405-... and 531-539'.

Gas well. Abandonment reported to Dept. of Mines June 3, 1938.

Record to RCT from Mrs. Griffith August 12, 1938.

	Top.	Bottom.
Mapletown (Sewickley) Coal	405	- No record
Pittsburgh Coal	531	- 539
Big Dunkard Sand	980	- 1130
Gas Sand	1295	- 1345
Salt Sand	1460	- 1550
Little Lime	1810	- 1825
Pencil Cove	1825	- 1835
Big Lime	1835	- 1925
Big Injun Sand	1925	- 1995
Fifty-foot Sand	2380	- 2410
Thirty-foot Sand	2435	- 2490
Gordon Stray Sand	2710	- 2725
Gordon Sand	2740	- 2748
Fourth Sand	2815	- 2820
Fifth Sand (gas, 2942')	2930	- 2945
Total depth		3095

W. J. Hunt 196-A

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No.

Oil or Gas Well Gas
(Kind)

Company Hope Natural Gas Company
 Address Clarksburg, W. Va.
 Farm U. S. Stum Acres 50
 Location (waters) Tevetrough Creek
 Well No. 922 Elev. 1290
 District Lincoln County Marion
 The surface of tract is owned in fee by
 Address
 Mineral rights are owned by
 Address
 Drilling commenced 1-16-1907
 Drilling completed 4-2-1907
 Date shot 6-8-1911 Depth of shot 5th sand
 Open Flow /10ths Water in Inch
 /10ths Merc. in Inch
 Volume Cu. Ft.
 Rock Pressure lbs. hrs.
 Oil bbls., 1st 24 hrs.
 Fresh water None recorded feet feet
 Salt water None recorded feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	650	650	Size of
8 1/4	1560	1560	
6 5/8	1895	1895	Depth set
5 3/16			
3			Perf. top
2	5115	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date
Not cemented
 COAL WAS ENCOUNTERED AT 405 FEET ? INCHES
551 FEET 96 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapletown Coal			405	No record			
Pittsburgh Coal			531	539			
Big Dunkard Sand			980	1130			
Gas Sand			1295	1345			
Salt Sand			1460	1550			
Little Lime			1810	1825			
Pencil Cave			1825	1835			
Big Lime			1835	1925			
Big Injun Sand			1925	1995			
Fifty Foot Sand			2360	2410			
Thirty Foot Sand			2435	2490			
Gordon Srtay Sand			2710	2725			
Gordon Sand			2740	2749			
Fourth Sand			2815	2820			
Fifth Sand			2930	2945	Gas	2942	
Total Depth				3095			



