



New Location

Drill Deeper

Abandonment  X

Company Hope Natural Gas Co.

Address Clarksburg, W. Va.

Farm H. L. Shaver

Tract \_\_\_\_\_ Acres 92 $\frac{3}{4}$  Lease No. 5085

Well (Farm) No. \_\_\_\_\_ Serial No. 1838

Elevation (Spirit Level) 1162

Quadrangle Fairmont

County Marion District Grant

Engineer W. M. Bowen

Engineer's Registration No. 900

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date May 10, 1940 Scale 1" = 40 $\frac{1}{2}$  ft

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. MAR-259A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

305

WELL RECORD

Gas

AB 259-A

Permit No. \_\_\_\_\_ Oil or Gas Well \_\_\_\_\_  
(Kind)

Hope Natural Gas Company  
Company Clarksburg, W. Va.  
Address H. L. Shaver 100  
Farm COON'S RUN Acres \_\_\_\_\_  
Location (waters) \_\_\_\_\_  
Well No. Grant Elev. \_\_\_\_\_  
District \_\_\_\_\_ County Geo. W. Montgomery  
The surface of tract is owned in fee by Enterprise, W. Va.  
Address Consolidation Coal Co.  
Mineral rights are owned by Fairmont, W. Va.  
Address 5-14-1910  
Drilling commenced 5-20-1910  
Drilling completed Not shot  
Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil None recorded bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water None recorded feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
13.			
10.	270	270	Size of
8 1/4	186	186	
6 5/8	1759	80	Depth set
5 3/16	118	118	
3.	2608	Pulled	Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 8 1/4 SIZE 270 No. Ft. 1910 Date \_\_\_\_\_  
8 1/4 casing cemented through coal.  
COAL WAS ENCOUNTERED AT 200 FEET 96 INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			200	208			
Little Dunkard Sand			400	430			
Big Dunkard Sand			505	555			
Gas Sand			670	750			
Sand			880	985			
Salt Sand			1035	1250			
Big Lime			1550	1610			
Big Injun Sand			1610	1710			
Fifty Foot Sand			2108	2158	Gas	2135	
Thirty Foot Sand			2163	2213			
Gordon Stray Sand			2225	2340			
Gordon Sand			2445	2485			
Fourth Sand			2520	2540			
Fifth Sand			2651	2664	Gas	2638	
Total Depth			2805				



