

39 35
80 25

332A

Mannington District, Marion County, W. Va.
 By South Penn Natural Gas Co., Union Trust Bldg., Parkersburg, W. Va.
 Assigned under permit No.-A1

On 45 acres, on Warrior Fork.

Elevation, 1212.41' L.

Surface and minerals owned by B. L. Parrish, Mannington, W. Va.

Drilling commenced Nov. 23, 1913; completed, Jan. 16, 1914.

Shot July 13, 1915, with 20 qts., and July 9, 1918, with 30 qts.

Oil, 40, bbls., 1st 24 hrs.

Fresh water at 1807'.

10" casing, 205' (pulled); 8" , 1522'; 6" , 2049'; 5" , 2260';
 conductor, 16'.

Oil well. Abandonment reported to Dept. of Mines Nov. 17, 1941.

Record to ROT from Mrs. Griffith Dec. 9, 1941. Old File No. 414.

	Top.	Bottom.
Conductor	0	16
Bluff Sand	610	660
Mapletown (Sewickley) Coal	946	950
Pittsburgh Coal	1032	1040
Sand	1209	1234
Big Dunkard Sand	1473	1548
1st Gas Sand	1680	1720
2nd Gas Sand (water, 1807')	1790	1840
1st Salt Sand	1923	1957
2nd Salt Sand	1977	2120
Horton Sand (gas, 2150-2162'; oil, 2198')	2139	2212
Big Mine	2229	2304
Big Injun Sand (oil, 2377-2380')	2304
Slate	2383
Total depth		2389

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

414

WELL RECORD

Permit No. 332-A

Oil or Gas Well.....
(KIND)

Company SOUTH PENN NATURAL GAS COMPANY.
 Address Union Trust Bldg. Parkersburg, W. Va.
 Farm B. L. Parrish Acres 45
 Location (waters) Warrior Fork
 Well No. 2 Elev. 1212.41
 District Mannington County Marion
 The surface of tract is owned in fee by B. L. Parrish
Mannington, W. Va.
 Mineral rights are owned by B. L. Parrish,
Mannington, W. Va.
 Drilling commenced November 25, 1913
 Drilling completed January 16, 1914
 Date shot 7/13/15 Depth of shot 20 qts
7/9/18 30 qts
 Open Flow /10ths Water in ----- Inch
 /10ths Merc. in ----- Inch
 Volume ----- Cu. Ft.
 Rock Pressure ----- lbs. ----- hrs.
 Oil 40 bbls., 1st 24 hrs.
 Fresh water 1807 feet. feet
 Salt water ----- feet. feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	205	Pulled	Size of
8 1/4	1522		
6 5/8	2049		Depth set
5 3/16	2260		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
Cond. 16			Perf. bottom

CASING CEMENTED..... SIZE..... No. Ft..... Date
 COAL WAS ENCOUNTERED AT..... FEET..... INCHES
 FEET..... INCHES..... FEET..... INCHES
 FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor			18	16			
Bluff Sand			610	660			
Mapletown Coal			946	950			
Pittsburgh Coal			1032	1040			
Sand			1209	1234			
Big Dunkard			1473	1548			
1st Gas Sand			1680	1720			
2nd Gas Sand			1790	1840			
					Water	1807	
1st Salt Sand			1923	1957			
2nd Salt Sand			1977	2120			
Maxon Sand			2139	2212			
					Gas Oil	2150-2162 2198	
Big Lime			2229	2304			
Big Injun			2304				
					Oil	2377-2380	
Slate			2383				
Total Depth				2389			



