



Coal belongs to  
 Union Trust Co. of Pittsburgh, Trustee  
 Pittsburgh Pa.

#4 2.88 W 2.83 W  
 5.6 S 5.55 S  
 #5 2.92 W  
 5.74 S  
 2.90 W 5.66 S

MAY 25 1942

New Location   
 Drill Deeper   
 Abandonment

N 384 E 13

Company South Penn Natural Gas Co.  
 Address Parkersburg W. Va  
 Farm J. L. Erwin  
 Tract Acres 160 Lease No. 11771  
 Well (Farm) No. 4 & 5 Serial No. 11770 &  
 Elevation (Spirit Level) #4- 1495.50 } Ground  
#5- 1324.16  
 Quadrangle Mannington  
 County Marion District Mannington  
 Engineer Emmon Haines  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 3-17-42 Scale 1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. MAR-351-A - #4  
 NOW 049 513 REC ← MAR-352-A - #5

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines, being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

4001

WELL RECORD

Oil or Gas Well OIL  
(KIND)

Permit No. 351 A

Company South Penn Natural Gas Company  
Address Union Trust Bldg. Parkersburg, W. Va.  
Farm J. L. Erwin Acres 160  
Location (waters) -----  
Well No. 4 Elev. 1495.50  
District Mannington County Marion  
The surface of tract is owned in fee by E. T. Norton Hrs.,  
David H. Norton, RD 4 Address Mannington, W. Va.  
Mineral rights are owned by Agnes B. Erwin et al.,  
Fairmont C. Club Road Address Fairmont, W. Va.  
Drilling commenced May 10, 1904  
Drilling completed June 28, 1904  
Date Shot 4-23-18 From --- To ---  
With 50 Quarts

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer <u>---</u>
13.			<u>---</u>
10.	<u>298' (Pulled)</u>		Size of <u>---</u>
8 1/4	<u>1477' 2"</u>		<u>---</u>
6%	<u>2476' 10"</u>		Depth set <u>---</u>
5 3/16			<u>---</u>
3.			Perf. top <u>---</u>
2.			Perf. bottom <u>---</u>
Liners Used			Perf. top <u>---</u>
<u>Cond.</u>	<u>16'</u>		Perf. bottom <u>---</u>

Open Flow /10ths Water in --- Inch  
/10ths Merc. in --- Inch  
Volume --- Cu. Ft.  
Rock Pressure --- lbs. --- hrs.  
Oil 20 bbls., 1st 24 hrs.  
Fresh water --- feet --- feet  
Salt water 1825 feet 00 feet

CASING CEMENTED --- SIZE --- No. Ft. --- Date ---  
COAL WAS ENCOUNTERED AT 884 FEET 72 INCHES  
984 FEET 96 INCHES --- FEET --- INCHES  
--- FEET --- INCHES --- FEET --- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			884	890			
Pittsburgh Coal			984	992			
Dunkard Sand			1461	1500			
Gas Sand			1700	1825			
Salt Sand			2000	2080	Water	1825	1 Bailer
Pencil Cave			2253	2258			
Big Lime			2258	2320			
Big Injun			2320	2470			
50 Foot Sand			2920	2970			
Stray Sand			3130	3180	Oil & Gas	2927	
Gordon Sand			3184		Oil	3188	
Total Depth				3209			



