

New Location
 Drill Deeper
 Adjustment

JUN 22 1943

3.48W 3.52W
 3.93S 4.0S

Company South Penn Natural Gas Co
 Address Parkersburg W. Va.
 Farm R. D. Tennant
 Tract _____ Acres 151 Lease No. 5914
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1407.35 D.F.
 Quadrangle Blacksville
 County Marion District Pan Row
 Engineer A. C. Hilbert
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 5-21-43 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-378-A

+ Denotes location of well on United States Topographic Maps scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. 378-A

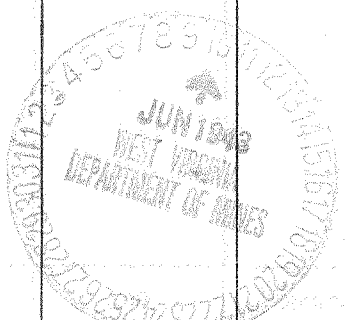
Oil or Gas Well OIL
(KIND)

Company South Penn Natural Gas Company
 Address Union Trust Bldg. Parkersburg, W. Va.
 Farm R. D. Tennant Acres 151
 Location (waters) -----
 Well No. 2 Elev. 1407.85 DF
 District Paw Paw County Marion
 The surface of tract is owned in fee by Trainer Tennant
 Address Fairview, W. Va.
 Mineral rights are owned by Trainer Tennant
 Address Fairview, W. Va.
 Drilling commenced Oct. 17, 1895,
 Drilling completed Jan. 4, 1896
 Date Shot 8-6-26 From FMX To B. Injun
 With 30 qts.
 Open Flow 3/10ths Water in 2" (D.D.) ~73m5 Inch
 /10ths Merc. in ----- Inch
 Volume ----- Cu. Ft.
 Rock Pressure -- lbs. -- hrs.
 Oil 50 (1st drg.) bbls., 1st 24 hrs.
 Fresh water -- feet -- feet
 Salt water -- feet -- feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer <u>--</u>
18.			<u>--</u>
10.	<u>880' (Pulled)</u>		Size of <u>--</u>
8 1/4	<u>801'</u>		<u>--</u>
6 5/8	<u>1867'</u>		Depth set <u>--</u>
5 3/16	<u>2120'</u>		<u>--</u>
3.			Perf. top <u>--</u>
2.			Perf. bottom <u>--</u>
Liners Used <u>4 1/2" - 878'</u>			Perf. top <u>--</u>
			Perf. bottom <u>--</u>

CASING CEMENTED -- SIZE -- No. Ft. -- Date --
 COAL WAS ENCOUNTERED AT 825 FEET 84 INCHES
-- FEET -- INCHES -- FEET -- INCHES
-- FEET -- INCHES -- FEET -- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			825	832			
Big Injun			2130				
					1st Pay-show	2235	
					2nd Pay-Good	2255	
Total Depth				2274			
DRILLED DEEPER: Commenced May 11, 1926 - Completed July 29, 1926.							
Commenced drilling				2274			
Big Injun			2130	2317			
Gantz			2590	2610			
50 Foot Sand			2725	2745			
30 Foot Sand			2790	2820			
Gordon Stray			2997	3011			
Gordon Sand			3047	3061			
Fourth Sand			3087	3115			
Fifth Sand			3238	3250			
Bayard Sand			3277	3284	Gas	3238	3/10W.2"
					Gas	3278	6/10W.2"
Total Depth				3365			
Filled back to 2274' 6" - year 1926.							



MAR-378A

