



Latitude 39 35'

Longitude 80 25'

Goal: Union Trust Co. Trustee
Pittsburgh, Pa.

Surface: Jas. D. Charlton
Mannington, W. Va.

New Location
Drill Deeper
Abandonment

JUN 27 1943

0.33W 0.32W
0.48S 0.48S
N9 E 11-12 Map N60 E.

Company South Penn Natural Gas Co.
Address Parkersburg, W. Va.
Farm Hoard-Batson
Tract _____ Acres 84 Lease No. 69215
Well (Farm) No. 2 Serial No. _____
Elevation (Spirit Level) 1214.76
Quadrangle Mannington
County Marion District Mannington
Engineer E.C. Tabler
Engineer's Registration No. _____
File No. _____ Drawing No. _____
Date 6-7-43 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MAR-382-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

HOARD-BATSON No. 2 - SOUTH PENN OIL & GAS Co. - MAR-382-A

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4024

WELL RECORD

Permit No. 382-A Oil or Gas Well OIL
(KIND)

Company South Penn Natural Gas Company
 Address Union Trust Bldg. Parkersburg, W. Va.
 Farm Hoard-Batson Acres 84
 Location (waters) Dents Run
 Well No. 2 Elev. 1214.76
 District Mannington County Marion
 The surface of tract is owned in fee by Jas. D. Charlton
 Address Mannington, W. Va.
 Mineral rights are owned by Zebedee Batson et al
R. D. No. 5 Address Mannington, W. Va.
 Drilling commenced Aug. 3, 1916
 Drilling completed Sept. 29, 1916
 Date Shot See below From -- To --
 With ----
 Open Flow /10ths Water in ---- Inch
 /10ths Merc. in ---- Inch
 Volume ---- Cu. Ft.
 Rock Pressure ---- lbs. ---- hrs.
 Oil 220 bbls., 1st 24 hrs.
 Fresh water -- feet -- feet
 Salt water 1750 feet -- feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			--
13			--
10	<u>378' 8" (Pulled)</u>		Size of
8 1/4	<u>1487' (Pulled)</u>		--
6 1/2	<u>2243' 4"</u>		Depth set
5 3/16	<u>2949'</u>		--
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
<u>Cond.</u>	<u>16'</u>		Perf. bottom

CASING CEMENTED --- SIZE --- No. Ft. --- Date ---
 COAL WAS ENCOUNTERED AT 875 FEET 60 INCHES
980 FEET 96 INCHES -- FEET -- INCHES
-- FEET -- INCHES -- FEET -- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			875	880			
Pittsburgh Coal			980	988			
Murphy Sand			1140	1165			
Little Dunkard			1380	1440			
Big Dunkard			1480	1550			
Gas Sand			1745	1800			
Salt Sand			1880	2000	Water	1750	
Maxon Sand			2100	2175			
Little Lime			2200	2210			
Pencil Cave			2210	2215			
Big Lime			2215	2295			
Big Injun Sand			2295	2440			
Fifty Foot Sand			2920	2961			
Thirty Foot Sand			2995				
Total Depth				3006	Oil & Gas	3002	

SHOT RECORD:

11	-	24	-	16	-	6	Qt.
1	-	10	-	17	-	8	"
3	-	28	-	17	-	10	"
4	-	21	-	17	-	15	"
5	-	22	-	17	-	16	"
6	-	4	-	17	-	30	"
10	-	8	-	18	-	40	"
8	-	17	-	20	-	40	" thirty foot
6	-	4	-	40	-	20	"



