

Latitude

+.58
-83

Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
_____ (calc.) _____

Company _____

Farm _____

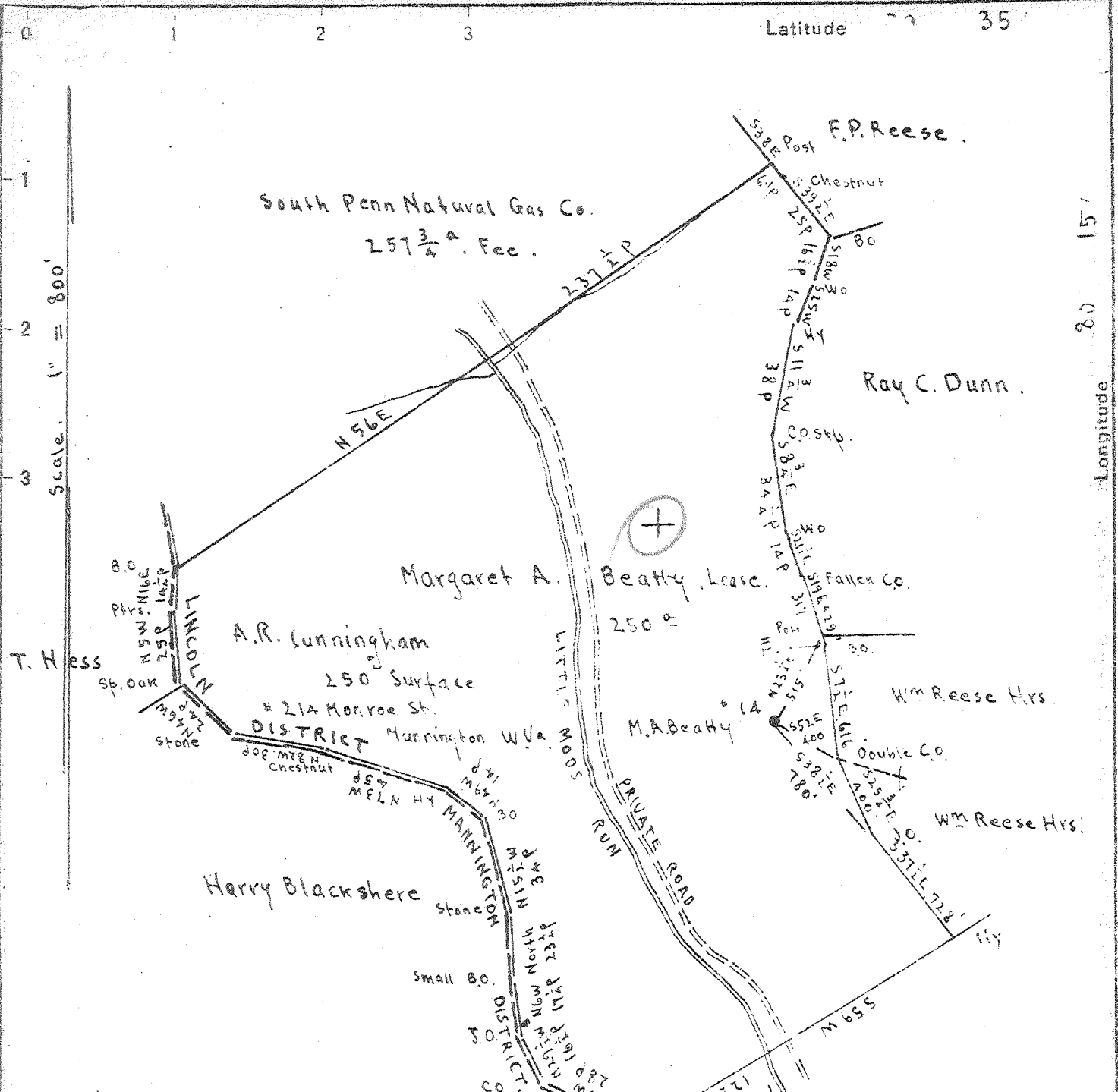
15' Quad _____
(sec.)

7.5' Quad Mannington

District Lincoln

WELL LOCATION PLAT

County 049 Permit 30444



Pittsburgh Coal belongs to
 { M.C. Clayton ; Mountain Lake Parr. Md.

and
 Judge Frank C. Haymond
 # 700 Locust Ave. Fairmont W.Va.

3.525
 3.08W
 JUL 22 1946
 3.12 W
 3.58

New Location
 Drill Deeper
 Abandonment

Company Road Supply Co.
 Address Salem, W.Va.
 Farm M.A. Beatty
 Tract Acres 250 a Lease No. _____
 Well (Farm) No. 1A Serial No. _____
 Elevation (Spirit Level) _____ Floor - 1297.82
 _____ Ground - 1296.32
 Quadrangle Mannington
 County Marion District Lincoln
 Engineer EC Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date July 12th 1945 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-444 A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 at 1:2500 and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

515

Permit No. MAR-444-A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company RAAD SUPPLY COMPANY
 Address 184 E. Main St., Salem, W. Va.
 Farm M. A. Beatty Acres 250
 Location (waters) _____
 Well No. 14 Elev. _____
 District Lincoln County Marion
 The surface of tract is owned in fee by A. R. Cunningham
214 Monroe St., Address Mannington, W. Va.
 Mineral rights are owned by M. C. Clayton, Mountain
Lake Park, Md. & Judge Frank C. Heymond,
700 Locust Ave., Fairmont, W. Va.
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	220'	220'	Size of _____
8 1/2	1220'	1220'	
6 1/4"	1740'	1740'	Depth set _____
5 3/16	1647'	1647'	
3			Perf. top _____
2	2150'	2150'	Perf. bottom _____
Liners Used			Perf. top _____
5"	357'	357'	Perf. bottom _____

CASING CEMENTED No _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 700 FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Pittsburgh Coal			700'				
Big Injun			2054				
Oil			2147		Oil		
Oil			2162		Oil		
Total Depth				2172			

