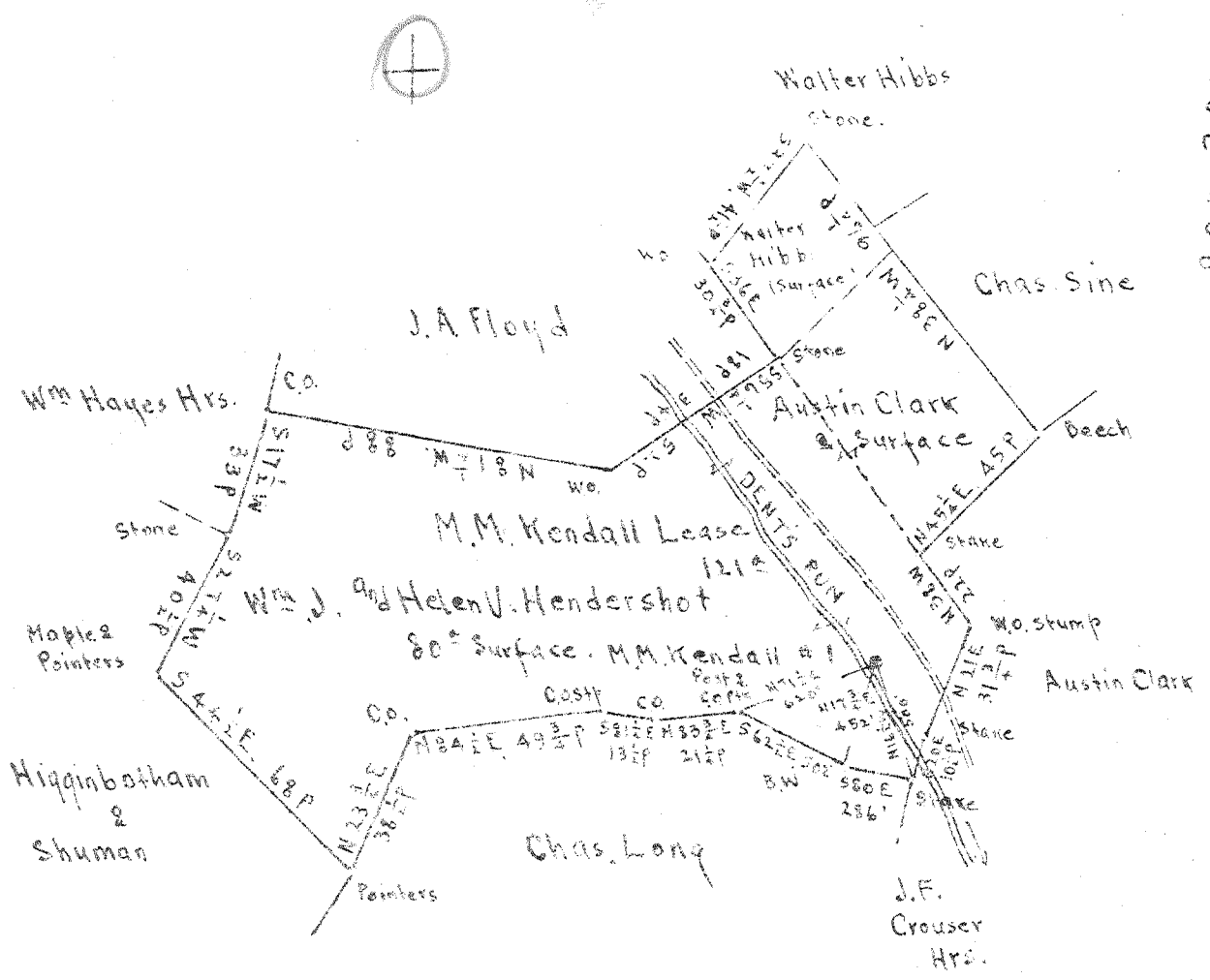


Scale 1" = 800'



Surface: Wm. J. & Helen V. Hendershot. R.F.D. #1, Mannington, W.Va.
 Coal: "The Union Trust Co. of Pittsburgh Pa. Trustee"
 D.B. 126, Page 106. Parcel # 367.

1.255
 4.42W
 Y.15 W
 1.284
 DEC 10 1946
 N 8 E 11-12

New Location
 Drill Deeper
 Abandonment

Company Interstate Pipe & Supply Co.
 Address Marietta, Ohio
 Firm M.M. Kendall
 Tract _____ Acres 12.1⁸ Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) _____
 Quadrangle Mannington
 County Marion District Mannington
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Oct 25th 1946 Scale 1" = 800 Feet.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-454-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

AD 154-A
Permit No.

Oil or Gas Well.....
(KIND)

Company The Interstate Pipe & Supply Company
Address P. O. Box 611, Marietta, Ohio
Farm M. M. Kendall Acres 121
Location (waters) Dent's Run
Well No. 1 Elev. 1073.71
District Mannington County Marion
The surface of tract is owned in fee by Wm. J. & Helen V. Hendershot, R.F.D. 1 Address Mannington, W.Va.
Mineral rights are owned by The Union Trust Co., Trustee Address Pittsburgh, Penna.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Larkin</u>
18			<u>5-3/16 x 6-5/8 x10</u>
10	<u>201</u>		set at <u>2098</u>
8 1/4	<u>1315</u>	<u>1315</u>	Size of <u>Parkersburg Wall</u>
6 1/2	<u>2053</u>	<u>2053</u>	<u>3 1/2 x 5-3/16 set at</u>
5 3/16	<u>2098</u>	<u>2098</u>	Depth set <u>2248</u>
3			Perf. top.....
2			Perf. bottom.....
Liners Used <u>4 1/2" Liner</u> <u>187' 7"</u>			Perf. top.....
put in on <u>3 1/2 x 5-3/16 Parkersburg</u>			Perf. bottom.....
<u>Machine Wall Packer set at 2248</u>			

Drilling commenced.....
Drilling completed.....
Date Shot..... From..... To.....
With.....
Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure..... lbs..... hrs.
Oil..... bbls., 1st 24 hrs.
Fresh water..... feet..... feet
Salt water..... feet..... feet

CASING CEMENTED..... SIZE..... No. Ft..... Date.....
COAL WAS ENCOUNTERED AT 776 FEET 48 INCHES
..... FEET..... INCHES..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Bluff Sand			475	510			
Pittsburgh Coal			776	780			
Dunkard Sand			1305	1340			
Salt Sand			1525	1630			
Water			1540				
Big Lime			2020	2080			
Pencil Cave			2000	2002			
Big Injun			2080	2200	Show Gas	2088	
					1st Pay Shows	2179	
Fifty Foot Sand			2695	2745			
Gordon Sand			2795	2820	Show Oil	2810	
			2925	2952	Gas	2927 and 2935	
Total Depth				3008			

(C)

