



Roy O. Dean, 87 1/2° Surface
 # 483, Steller Ave.
 Akron (12) Ohio.

Coal not operated
 coal belongs to
 "The Union Trust Co., of
 Pittsburgh, Pa.
 Pittsburgh, Pa."

New Location
 Drill Deeper
 Abandonment

OCT 28 1947
 0.555
 1.410W
 1.42 W
 0.555
 Squares N3 E 1A-15

Company Raad Supply Co.
 Address Salem, W.Va
 Farm Burt-Davis
 Tract Acres 108 1/2 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) Floor 1147.53 Ground 1146.03
 Quadrangle Clarksburg
 County Marion District Mannington
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date July 16th 1945 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-485-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

BURT-DAVIS No. 1 - RAAD SUPPLY CO. - MAR-485-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. 485-A Oil or ~~Gas~~ Well _____ (KIND)

Company Read Supply Company
Address 184 E. Main St., Salem, W. Va.
Farm Burt-Davis Acres 103 1/2
Location (waters) Little Binghamon Creek
Well No. 1 Elev. 1146.03
District Mannington County Marion
The surface of tract is owned in fee by Roy O. Dean
483 Stetler Ave. Akron 12, Ohio
Mineral rights are owned by The Union Trust Co.,
of Pittsburgh, Trustee, Pittsburgh, Pa.
Drilling commenced _____
Drilling completed _____
Date Shot 11/15/1898 From _____ To _____
With 12/18/1918-4 1/2" x 6'9" shell
Top shot-1979'.
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	200'	None	Size of _____
8 1/4	1087'	None	
6 5/8	1927'	1927'	Depth set _____
5 3/16			
3			Perf. top _____
2	1980'	1980'	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED No SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 525 FEET 72 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
CONDUCTOR				16'			
Bluff Sand			80'	135'			
Pittsburgh Coal			518	525			
Dunkard			975	1095			
Salt Sand			1500	1570			
Big Lime			1790	1875			
Pencil Cave			1785	1790			
Big Injun			1875				
Gas			1965		Gas		
1st. Pay			1980				
Total Depth				2005			



