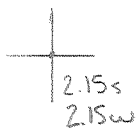


Latitude

Longitude



Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

15' Quad _____
(sec.)

7.5' Quad Glens Gap

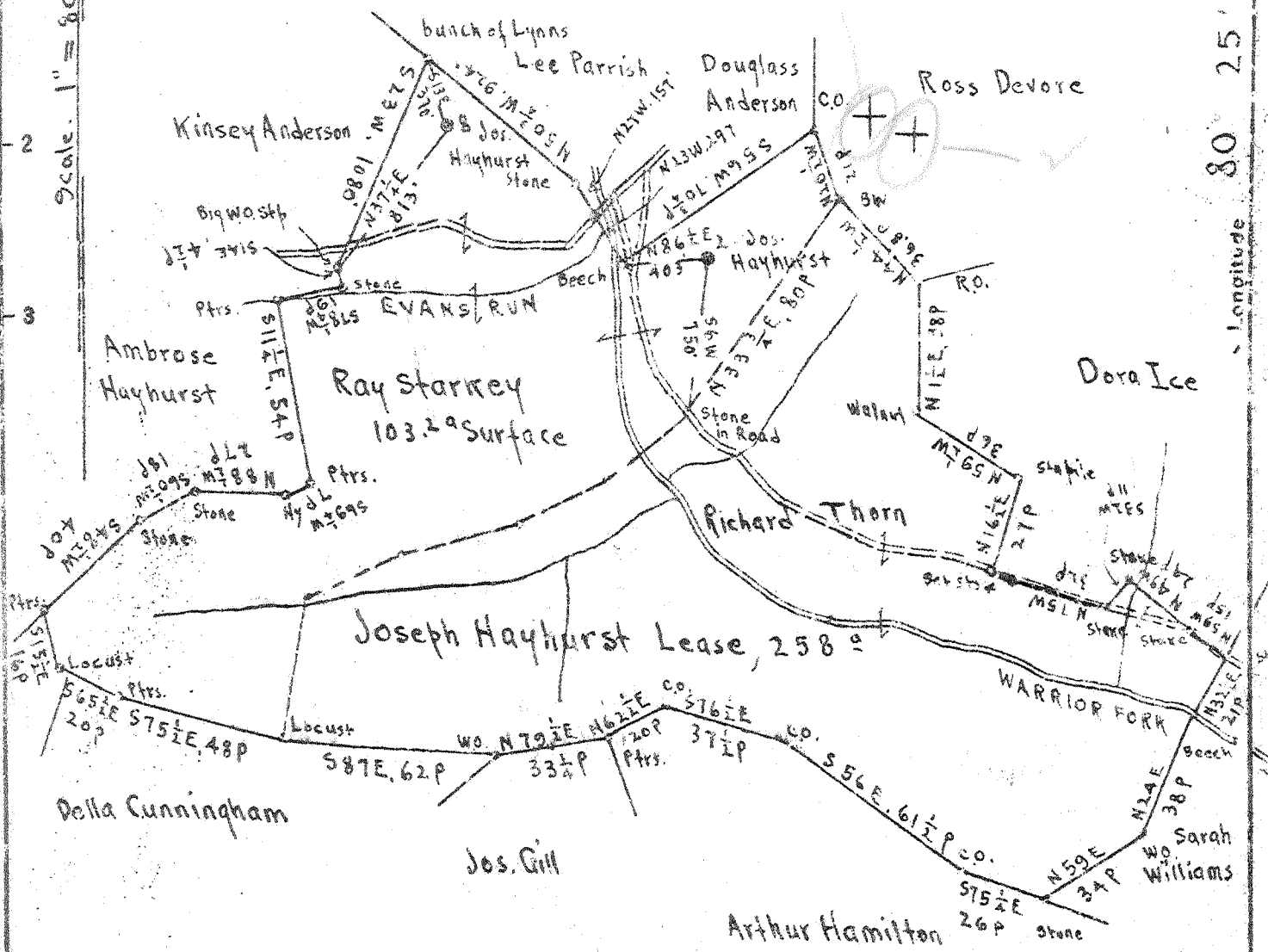
District Mammonington

WELL LOCATION PLAT

County 049 Permit 30513

Scale 1" = 800 Feet

Longitude 80 25'



Surface: Ray Starkey. RFD #1, Mannington, W.Va.

Pittsburgh Coal: Formerly, Jno. A Phillips, et al, Uniontown, Pa.
Title now in State of W.Va.

2.055
2.28W #8
2.175
2.02W
2.03W
2.12W

- New Location
- Drill Deeper
- Abandonment

MAR - 51348

N7-8 E9-10

Company The Interstate Pipe & Supply Co.
 Address Marietta, Ohio
 Farm Joseph Hayhurst
 Tract Acres 258 Lease No. _____
 Wells (Farm) No. 2nd & 8 Serial No. _____
 Elevation (Spirit Level) 2nd floor - 1200.01 # of 1215.90
ground - 1197.01 # of 1212.90
 Quadrangle MANNINGTON
 County Marion District Mannington
 Engineer E. C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date July 11th, 1947 Scale 1" = 800 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-513-A-#2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



929

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 513-A Oil or Gas Well _____ (KIND)

Company Interstate Pipe & Supply Company
Address Marietta, Ohio
Farm Joseph Hayhurst Acres 2.58
Location (waters) Warrior Fork
Well No. 2 Elev. 1200.07'
District Mannington County Marion
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Sept 12, 1908
Drilling completed Nov 15, 1908
Date Shot 11/27/08 From _____ To _____
With 4/26/47

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	241' 5"		Size of
8 1/4	1500	1500	
6 5/8	2068	2068	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				12			
Mapletown Coal			910	916			
Pittsburgh Coal			1022	1016			
Big Dunkard			1495	1530			
Gas Sand			1700	1765			
Salt Sand			1900	2070			
Water			2045				
Maxon Sand			2153				
Oil			2177				
Total Depth				2193			
<p>March 2, 1909 put in 104' of 5 1/2 x 5 Liner on 5-3/16" x 6-5/8" x 10 Wall packer set at 2158'. May 1927 pulled and left out 6-5/8" casing, pulled January 1929 and run back. January 24, 1929 6-5/8 an x 8-1/4 Bott hole packer on bottom. 97 jts.</p>							

MAR 19 1930