

66HA

Bampaw District, Merion County, W. Va.

By Carnegie Matural Gas Co., 1015 Frick Bldg., Pittsburgh, Pa.

Abandoned under permit Mer-....A?

On 13 acres.

Elevation, 1182' L.

Surface and minerals owned by Joseph L. Parson and Florence W. Parson,

Box 63, Grant Town, W. Va.

Brilling commenced Nov. 15, 1909; completed March 15, 1910.

10" casing, 510' (pulled); 81", 1224'; 68", 1495'; 2" tabing, 2895'.

Coal was encountered at 488-493'.

Gas well. Record to Dept. of Mines dated Jan. 20, 1950.

Record to ROT from Nrs. Griffith May 26, 1950. Old File No. 747.

	Top.	Bottom.
Pittsburgh Coel	488	- 493
Big Injun Send (ges, 1814)	1804	- 1910
Centz Send	2030	- 2090
50-Foot Sand	2340	- 2420
30-Foot Sand (gas, 2463')	2460	- 2515
Gordon Sand	2640	- 2670
4th Send	2758	- 2775
5th Sand (gas, 2860 and 2872*)	2857	- 2893
Total depth		2895

4th Sand

5th Sand

TOTAL DEPTH



DEPARTMENT OF MINES

OIL AND GAS DIVISION

2860 and 2872

Permit No. M	AR-Gle	I-A	WELL WEIL TO BE A	RECORE BAN DONED		Oil or Ga	as Well GAS (KIND)
Address1015	Frick Blo	RAL GAS COMP	RGH, PA.	Casing and Tubing	Used in Drilling	Left in Well	Packers
rarm				Size			
Location (waters))		33.06	16		1857205	Kind of Packer
		250 2000		13	3,460		
DistrictPAW PAW		_County MARIO	T DADCON C		510	None	Size of
The surface of tra	act is owned in	fee by CORNER TO	L. PARSON & OWN, W. VA.	10	1224	1224	Size oi
PLUMENCE N. FAR	INCE	Address DADO	OWN & VALO	8¼ 65%	1495	1495	Depth set
Mineral rights are FLORENCE N. PAR	e owned by	63, COANT	ON & TOWN, W. VA.	5 3/16			Depth Sea
	W- 49 4						Perf. top
Drilling commenced Nov. 15, 1909 Drilling completed Mar. 15, 1910			3	2895	2895	Perf. bottom	
Drilling completed From To				Liners Used		4	Perf. top
				Liners Used	and the large stage of the		Perf. bottom
With							Peri. bottom
			Inch	CASING CEME	animer)	CIZE A	No. Ft. Date
			Inch	CASING CEME	ENTED	SIZE	VO. Pt.
			Cu. Ft.				
			hrs.	COAL WAS EI	NCOUNTERED	AT 488	FEETINCHES
			bbls., 1st 24 hrs.	FEET			FEETINCHES
Fresh water							FEETINCHES
Salt water		ieet	feet	F.E.E.I	INO	IIESI	TEDI MONED
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
***	Very transfer				and the second		
Pittsburgh Coal			488	493			
Big Injun Sand			1804	1910	Gas	1814	
Gantz Sand		100	2030	2090		(
50-Foot Sand			2340	2420			
30-Foot Sand			2460	2515	Gas	2463	
Gordon Sand			26/10	2670			



2758

2857

2775

2893

2895

MAY 2 6 1950

Gas

(Over)

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
			Magne 1				
			- 10 CONT	7			
es es							
	4				7		
Service Contracts	Harris .					1	
	ALLEY DELE			100			
FIDE .			DESC.	2022	(m)	Common managements	
6820			1	212			
(MA)			3/14	544			
40 700			2000	5000		STEED STEED	
Party Albert			270	EFSS			
NE TRANS.			3020	2000			,
Was care			7639	3370	(20)	THE STATE OF	
			F100				
# to species.	Cigra		gula	Bolton			
NAME OF THE PARTY			100	RODE TO	Off. flux	Stervill	
NOTE ALTERNATION		Sept -	bolo, let be been	LEE	IMOR IMOR	A LEGIC	
olome -		Ba	The Party of the P	COVE AVE II	AZXIDMZ BURGO V	d pag Lices	
	Oths Water a		Toch JON 194	CARING CIDMS	MARKO S	NA WO'S	
tille							D.M.
iniuk combiero	NAT - 12 - 1	100 mg		Proces garage		Per	
	Box 55 Fy	100 100 100 100 100 100 100 100 100 100		8	16612	Per	
	Mary page 1		MK, E. TA.	2 8 / J W	7002	5000	997
There's the con-	**************************************			100		33 p	
ONGON CANCEL		100000					
DESCRIPTION OF THE PERSON OF T	m 11/4		10 32	9788			Later to the second
300	Ten diagra	ex mach	87 84.	Conceller and	Sections 1	ACT IN	
realt No.		SVE STA		9 8 .	ALL THE STATE OF T	THE RESERVE TO SERVE	
	100			ECORD		Oil ar Gen Well.	

MATHEWS PRINTING AND LITHOGRAPHING CO

APPROVED CARNEGIE NATURAL GAS COMPANY

By J.J. Chacker

(Title)Land Agent.