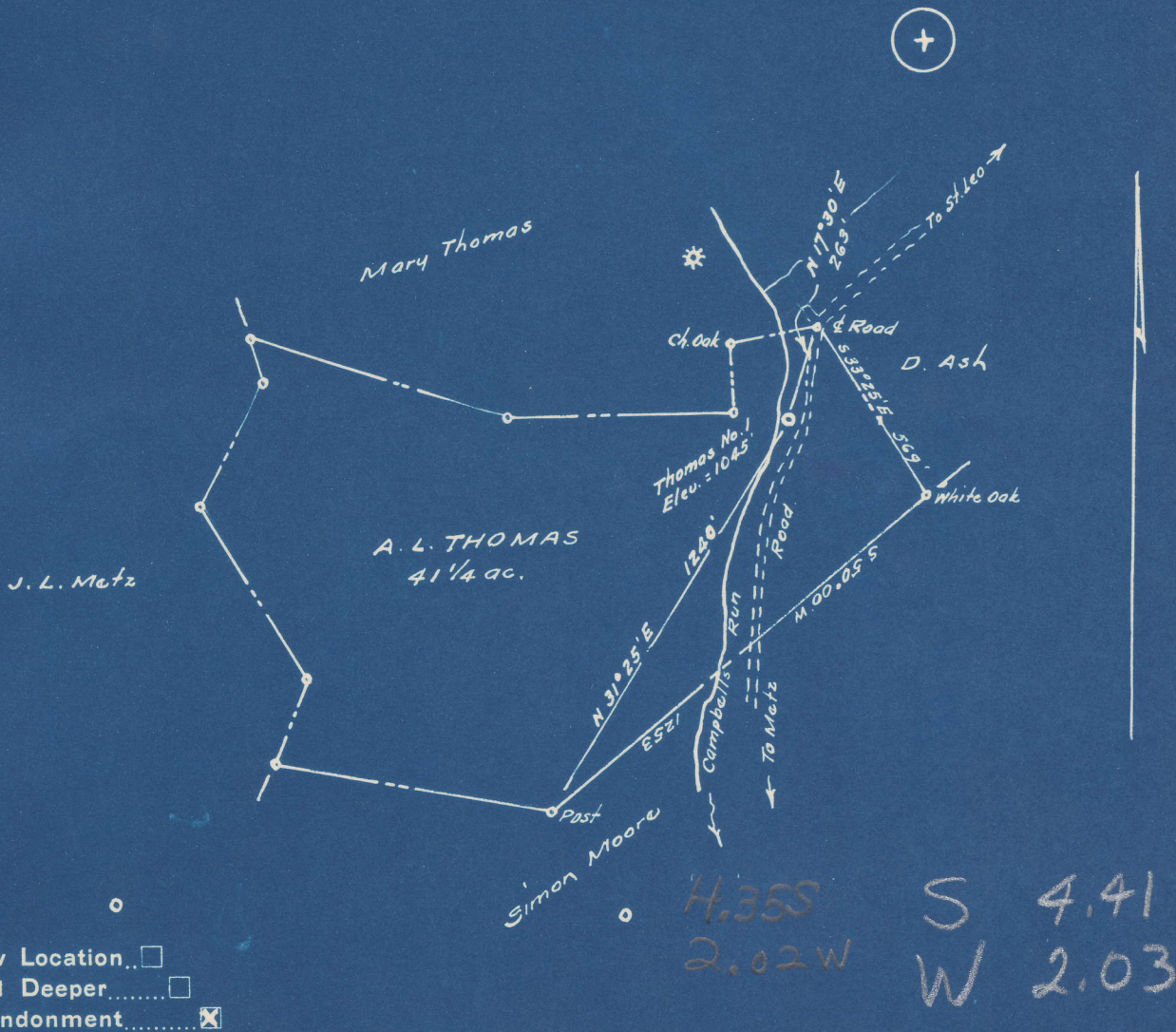


Latitude 39 ° 40 ' 1

Longitude 80 ° 20 ' 1

Note:- Surface owned by the A.L. Thomas Hairs - Address Route 1, Mannington, W. Va.
 Coal owned by the Little Kanawha Syndicate - Address Mr Bernard Sampson Agent, Fairmont, W. Va.



New Location..
 Drill Deeper.....
 Abandonment.....

Company INTERSTATE PIPE & SUPPLY CO
 Address 4th & Church Sts., Marietta, Ohio.
 Farm A. L. Thomas
 Tract _____ Acres 4 1/4 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1045
 Quadrangle Mannington
 County Marion District Mannington
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Dec. 1950 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. MAR-686-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



789

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. MAV-686-A

Oil or Gas Well _____
(KIND)

Company The Interstate Pipe & Supply Company
 Address P. O. Box 548, Marietta, Ohio
 Farm A. L. Thomas Acres 42
 Location (waters) Campbells Run
 Well No. 1 Elev. 1045
 District Marrington County Marion
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Charleston National Bank,
Trustee, Box 368 Address Fairmont, W. Va.
 Drilling commenced _____
 Drilling completed 1st drilling Jan 23, 1918
2nd drilling July 29, 1937
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	141	none	Size of
8 1/4	1414	none	
6 5/8	2200	2200	Depth set
5 3/16	2473	2473	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 900 FEET 96 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			900	908			
Little Dunkard Sand			1160	1175			
Big Dunkard Sand			1410	1455			
Gas Sand			1580	1645			
First Salt Sand			1672	1800			
Big Lime			2130	2220			
Big Injun Sand			2220	2388			
Fifty Foot Sand			2830	2900			
Thirty Foot Sand			2924	2944			
Campbells Run Sand			3060	3101	Oil	3069	
Gordon Sand			3116	3125			
Fourth Sand			3150	3181			
Fifth Sand			3281	3286			
Gas			3282 1/2	3285			
Total Depth				3330			

