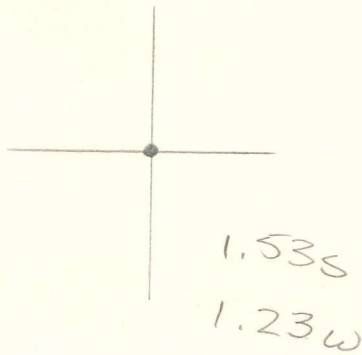


LATITUDE 39 37 30

LONGITUDE 80 07 30



T'S OGIS topo location

7.5' loc _____ 15' loc _____
 (calc.) _____

Company _____ 9561 (MP 254)

Farm NORMAN CARDRA

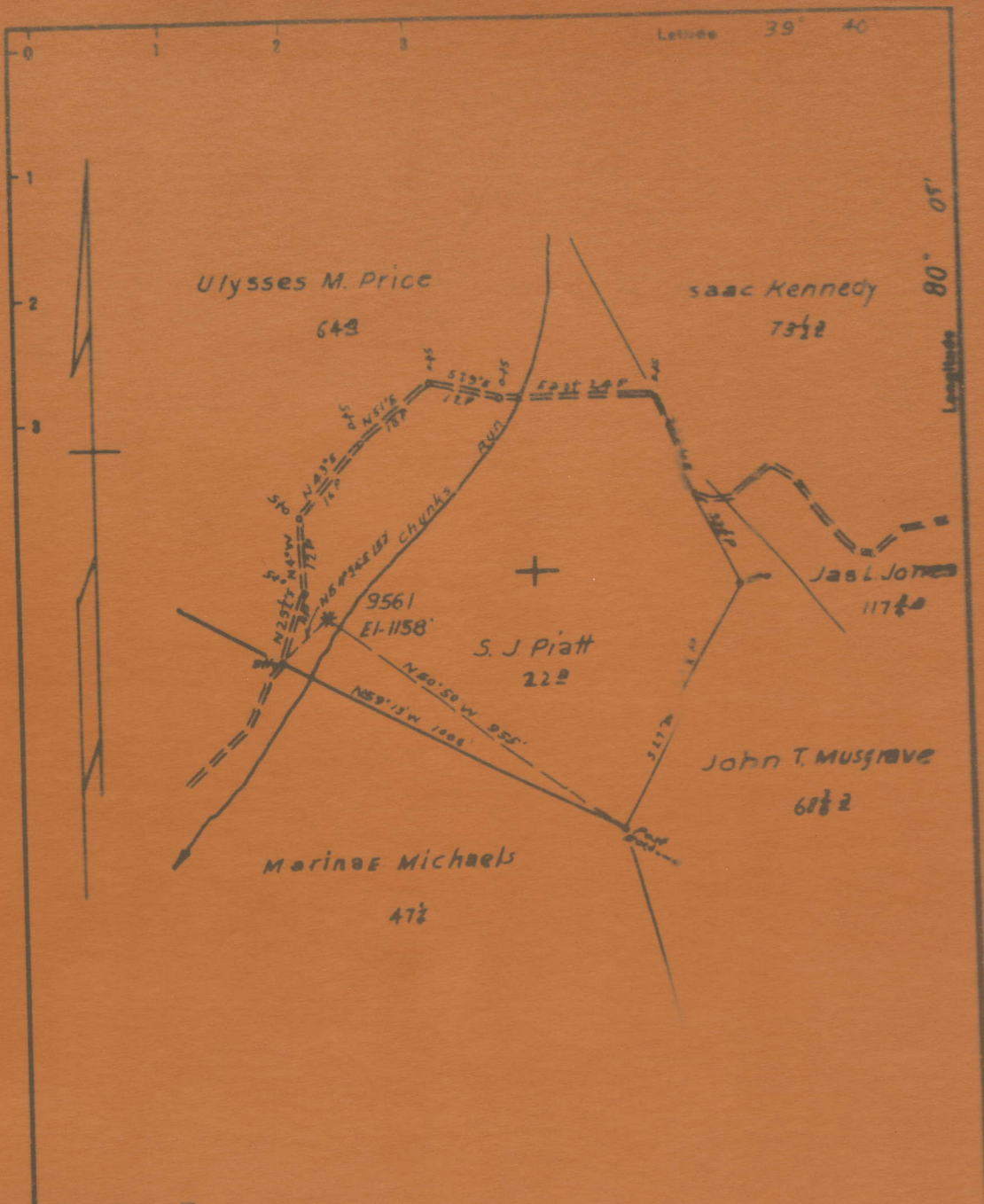
Quad GRANT TOWN

County MARION

District POW POW

WELL LOCATION MAP

File No. 30688



New Location
 Drill Desper
 Abandonment

Map Sh. 16 N11E26 FB 993 P-1-2

Company Hope Natural Gas Co
 Address Clarksburg, W. Va.
 Farm S. J. Piatt
 Tract Acres 22 Lease No. 61862

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

688A

Pawpaw District, Marion County, W. Va.

By Hope Natural Gas Co., 445 W. Main St., Clarksburg, W. Va.

Abandoned under permit Mar-.....-A?

On 22 acres.

Elevation,' L.

Drilling commenced May 10, 1914; completed Aug. 22, 1914.

Purchased well.

No water recorded.

10" casing, 450' (pulled); 8 1/2", 1414'; 6 3/8", 1722'.

Casing not cemented. Coal was encountered at 85, 360-365, and 431-437'.

Gas well. Record to Dept. of Mines dated Jan. 2, 1951.

Record to RCT from Mrs. Griffith Feb. 23, 1951. Old File No. 765.

	Top.	Bottom.
Native coal	85	..7
Mapletown (Sewickley) Coal	360	365
Pittsburgh Coal	431	437
First Salt Sand	1275	1324
Second Salt Sand	1324	1488
Big Lime	1725	1757
Big Injun Sand (gas, 1762, 1862')	1757	1885
Total depth		1900



765

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. MAR-688-A Oil Gas Well (KIND)

Company Hope Natural Gas Company
Address 445-West Main St., Clarksburg, W.Va.
Farm Norman Cordray S.P. Platt Acres 22
Location (waters) _____
Well No. 9561 (M.P. 254) Elev. _____
District Paw Paw County Marion
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced May 10, 1914
Drilling completed August 22, 1914
Date Shot From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	450	Pulled	Size of
8 1/4	1414	824	
6 5/8	1722	1722	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume purchased well Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water none recorded feet _____ feet
Salt water none recorded feet _____ feet

CASING CEMENTED NOT SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 85 FEET ? INCHES
360 FEET 60 INCHES 431 FEET 72 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native coal			85	?			
Mapletown Coal			360	365			
Pittsburgh Coal			431	437			
First Salt sand			1275	1324			
Second Salt sand			1324	1488			
Big Lime			1725	1757			
Big Injan			1757	1885	gas	1762 1862	
Total depth				1900			



