

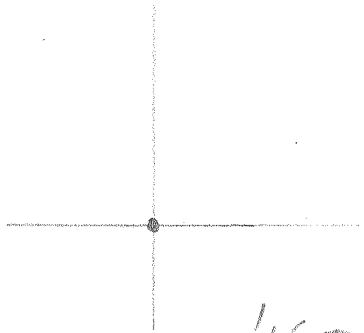
New Location
 Drill Deeper
 Abandonment

Company Quaker State Oil Ref. Co.
 Address Parkersburg
 Farm M. E. Price
 Tract _____ Acres 67.5 Lease No. _____
 Well (Farm) No. 3 Serial No. _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 ESTABLISHED
WELL LOCATION MAP
 FILE NO. WAB 7261

LATITUDE 39 30

LONGITUDE 80 27 30



1.65S
1.79W

7.5 OGIS topo location

7.5' loc _____ 15' loc _____
 (calc.) _____

Company _____

Farm MARY E. PRICE 3

Quad WALLACE

County MARION

District MANNINGTON

WELL LOCATION MAP

File No. 30736

MARY E. PRICE NO. 3 WELL.

1824

Mannington District, Marion County, W. Va.
 By Quaker State Oil Refining Corp., Box 1789, Parkersburg, W. Va.
 Abandoned under permit NoP-.....-AT
 On 67-1/8 acres, on Quaker Fork.
 Elevation, ' L.

Minerals owned by C. A. Snodgrass Estate, Mannington, W. Va.
 Drilling commenced Feb. 10, 1903; completed April 30, 1903.
 Shot May 2, 1903, with 30 qts.

10" casing, 160'; 8 1/2" , 1687'; 6 3/8" , 2745'; 2" tubing, 3444'; 4" liner, 98' 3".
 Coal was encountered at 1324'.

Perf., 2 joints.

Oil well. Record to Dept. of Mines stamped Aug. 1, 1951.

Record to RCT from Mrs. Griffith Nov. 28, 1951. Old File No. 817.

736-A?

	Top.	Bottom.
Pittsburgh Coal	1324	-
Big Injun Sand	2620	- 2745
Gordon Stray Sand (hole reduced at 3354')		
(first oil, 3388'; second oil, 3397')	3354	- 3401
Break	3401	- 3410
Gordon Sand	3410	- 3440
Total depth		3444



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

817

WELL RECORD

Permit No. MAR-736-A

Oil or Gas Well Oil
(KIND)

Company QUAKER STATE OIL REFINING CORP.,
 Address Box 1789 Parkersburg, W. Va.
 Farm Mary E. Price Acres 67-1/8
 Location (waters) Quaker Fork
 Well No. 3 Elev. _____
 District Mannington County Marion
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by C. A. Snodgrass Estate
 Address Mannington, W. Va.
 Drilling commenced Feb. 10, 1903
 Drilling completed Apr. 30, 1903
 Date Shot 5/2/03 From _____ To _____
 With 30 qts.
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil x _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	160	160	Size of
8 1/4	1687	1687	
6 3/4	2745	2745	Depth set
5 3/16			
3			Perf. top <u>2 joints</u>
2	3444	3444	Perf. bottom
Liners Used	4" 98' 3"	98' 3"	Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 1324 FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			1324				
Big Injun			2620	2745			
Gordon Stray			3354	3401		3354	Hole reduced.
					Oil	3388	First
					Oil	3397	Second
Break			3401	3410			
Gordon			3410	3440			
Total Depth				3444			

