

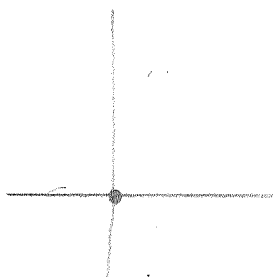
MAP # 27 N 7 E 22 FB 1015 P 1 + 31

Company Hoge Natural Gas Co
 Address Clarksburg W Va.
 Farm John F Pitzer
 Tract Area 60 Lease No 61828

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

LATITUDE 39 35

LONGITUDE 80 12 30



2.02S
1.03W

7'5 OGIS topo location

7.5' loc _____ 15' loc _____
(calc.) _____

Company _____

Farm JOHN F PITZER

Quad GRANT TOWN

County MARION

District LINCOLN

WELL LOCATION MAP

File No. 30739

10/22

Lincoln District, Marion County, W. Va.
 By Hope Natural Gas Co., 445 N. Main St., Clarksburg, W. Va.
 Abandoned under permit No.-AT
 On 60 acres.
 Elevation, 1175' L.
 Drilling completed June 8, 1928.
 No water recorded.
 10" casing, 666' (165' left in); 8 1/2", 1344' (pulled); 6", 1759';
 2" tubing, 2900'.
 Casing not cemented.
 Coal was encountered at 355-360 and 468-477'.
 Gas well. Record to dept. of mines dated Aug. 7, 1951.
 Record to RCF from Mrs. Griffith Nov. 28, 1951. Old File No. 816.

	Top.	Bottom.
Keokuk (Howickley) Coal	355	- 360
Pittsburgh Coal	468	- 477
Little Buckard Sand	785	- 825
Gas Sand (gas, 1164')	1147	- 1250
First Salt Sand	1265	- 1325
Second Salt Sand	1380	- 1520
Little line	1690	- 1705
Pencil Cove	1705	- 1730
Big line	1730	- 1793
Big Injun Sand (gas show, 1812')	1793	- 1940
Santa Sand	1980	- 2065
Fifty-foot Sand	2300	- 2350
Thirty-foot Sand	2365	- 2410
Gordon Gray Sand	2465	- 2485
Gordon Sand	2558	- 2585
Fourth Sand	2658	- 2675
Fifth Sand (gas, 2867')	2861	- 2880
Total depth		2900



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

816

WELL RECORD

Permit No. MAR-739-A

~~Oil~~ Oil or Gas Well (KIND)

Company Hope Natural Gas Company.
Address 445 West Main St. Clarksburg, W. Va.
Farm John F. Pitzer Acres 60
Location (waters) _____
Well No. 9525 M.P. 113 Elev. 1175
District Lincoln County Marion.
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed June 8, 1928
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water none recorded feet _____ feet
Salt water none recorded feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>666</u>	<u>165</u>	Size of
8 1/4	<u>1344</u>	<u>Pulled</u>	
6 5/8	<u>1759</u>	<u>1759</u>	Depth set
5 3/16			
3			Perf. top
2	<u>2900</u>	<u>2900</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED NOT SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 355 FEET 60 INCHES
468 FEET 108 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapleton coal			355	360			
Pittsburgh Coal			468	477			
Little Dunkard			785	825			
Gas sand			1147	1250	Gas	1164	
First Salt			1265	1325			
Second Salt			1380	1520			
Little Lime			1690	1705			
Pencil cave			1705	1730			
Big Lime			1730	1793			
Big Injun			1793	1940	gas show	1812	
Gantz			1980	2065			
Fifty feet			2300	2350			
Thirty feet			2365	2410			
Gordon stray			2465	2485			
Gordon			2558	2585			
Fourth			2650	2675			
Fifth			2861	2880	gas	2867	
Total depth				2900			

