

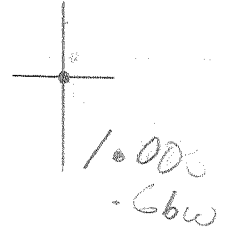
Surface = Joe Anne Coal Co
 Rachel W. Va
 Coal = Joe Anne Coal Co
 Rachel W. Va.

- New Location
- Drill Deeper
- Abandonment

Company Truman Smith
 Address Box 321 Hundred W. Va.
 Farm Featus Downs
 Tract 1 Acres 59+ Lease No. _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP

LATITUDE 39 32 30



LONGITUDE 80 17 30

7'5 OGIS topo location

7.5' loc _____ 15' loc _____
 _____ (calc.) _____

Company _____

Farm FESTUS DOWNS 4

Quad MANNINGTON

County MARION

District LINCOLN

WELL LOCATION MAP

File No. 30764

FESTUS DOWNS NO. 4 WELL.

Lincoln District, Marion County, W. Va.
By Truman Smith, Hundred, W. Va.
Abandoned under permit Mar-.....-17
On.....acres.

Elevation,' L.

Drilling completed January 1900.

10" casing, 184'; 6", 1670'; 5", 1745'; all left in.

Coal was encountered at 410-417'.

Gas well. Record to Dept. of Mines stamped April 1, 1952.

Record to ROT from Mrs. Griffith July 9, 1952. O. F. No. 839.

	Top.	Bottom.
Pittsburgh Coal	410	- 417
Little Bankard Sand	773	- 889
Gas Sand	1160	- 1191
Salt Sand	1223	- 1355
Little Lise	1665	- 1687
Pencil Cove	1689	- 1700
Big Lise	1700	- 1744
Big Injun Sand	1744	- 1861
50-Ft. Sand	2285	- 2301
Total depth		2305

The 5" and the 6" casing were cemented together years ago for the protection of oil and will leave it in the well. Will pull the 10" only.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

839

emp

WELL RECORD

Permit No. MAR-764-A

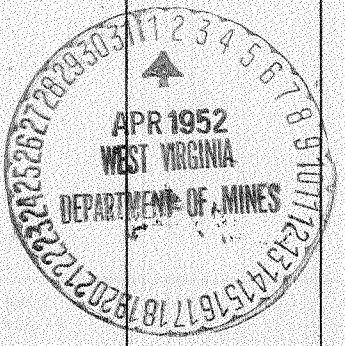
Oil or Gas Well X (KIND)

Company <u>Truman Smith</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Hundred, W, Va.</u>				
Farm <u>Festus Downs</u> Acres _____	Size			
Location (waters) _____	16			Kind of Packer _____
Well No. <u>Four</u> Elev. <u>1100*</u>	13			
District <u>Lincoln</u> County <u>Marion</u>	10		<u>184</u>	Size of _____
The surface of tract is owned in fee by _____	8 1/4			Depth set _____
Address _____	6 5/8		<u>1670</u>	
Mineral rights are owned by _____	5 3/16		<u>1745</u>	
Address _____	3			Perf. top _____
Drilling commenced _____	2			Perf. bottom _____
Drilling completed <u>Jan. 1900</u>	Liners Used _____			Perf. top _____
Date Shot _____ From _____ To _____				Perf. bottom _____
With _____				

Open Flow _____ /10ths Water in _____ Inch	CASING CEMENTED _____	SIZE _____	No. Ft. _____	Date _____
_____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>410</u> FEET <u>84</u> INCHES			
Fresh water _____ feet _____ feet	FEET INCHES FEET INCHES			
Salt water _____ feet _____ feet	FEET INCHES FEET INCHES			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pgh Coal			310	417			
Lt. Dunkard			773	889			
Gas Sands			1160	1191			
Salt Sands			1223	1355			
Lt. Lime			1665	1687			
Pencil Cave			1689	1700			
Big Lime.			1700	1744			
Injun			1744	1861			
50'			2285	2361			
Total Depth,				2305			

The 5-3/16 and the 6-5/8 Casing was cemented together years ago for the protections of Oil and will leave it in the well .will pull the 10" only.



JUL 9 1952