

Latitude 39° 35'

Longitude 80° 10'

F. R. STURM
67 AC.

C. S. PITZER
37 AC. OF 56 AC.

E. P. AMOS
74 3/4 AC.

JONATHAN FOX
98 1/4 AC.

J. A. & M. R. PITZER
105 AC.

JUN 20 1955

MAP SH. 27 N 7, E 22, FB-1084 p. 7-8.

New Location...
Drill Deeper.....
Abandonment.....

Company HOPE NATURAL GAS CO.

Address CLARKSBURG, W. VA.

Farm C. S. PITZER

Tract _____ Acres 56 Lease No. 61825

Well (Farm) No. _____ Serial No. 9522

Elevation (Spirit Level) 1202'

Quadrangle BLACKSVILLE

County MARION District LINCOLN

Engineer Guy H. Bradley

Engineer's Registration No. 2425

File No. _____ Drawing No. _____

Date MAY 20, 1955 Scale 1"=20p.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. MAR-816-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

C.S. PITZER No. 9522 - HOPE N.G. Co. - MAR-816-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

901

Quadrangle Blacksville

WELL RECORD

Permit No. MAK-816

Oil or Gas Well Oil (KIND)

Company Hope Natural Gas Company
Address 445 West Main St., Clarksburg, W.Va.
Farm C. S. Pitzer Acres 56
Location (waters) _____
Well No. 9522 Elev. 1202'
District Lincoln, County Marion
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced 11-30-16
Drilling completed 12-26-16
Date Shot No record From _____ To _____
With Purchased well

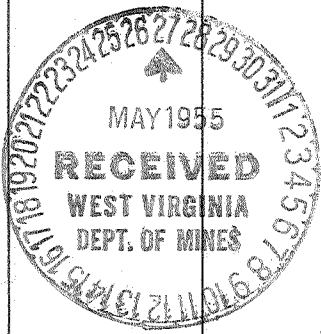
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Exhausted _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil None _____ bbls., 1st 24 hrs.
Fresh water No record _____ feet _____ feet
Salt water No record _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	526	526	Size of
8 1/4	1161	1161	
6 5/8			Depth set
5 3/16			
3			Perf. top
2	1206	1206	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
No record of cementing

COAL WAS ENCOUNTERED AT 384 FEET 84 INCHES
495 FEET 48 INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor			0	16			
Mapletown Coal			384	391			
Pittsburgh Coal			495	499			
Little Dunkard			840	885			
Gas Sand			1161	1206	Gas	1181 & 1191	
Total Depth				1206'			



AUG 12 1955

