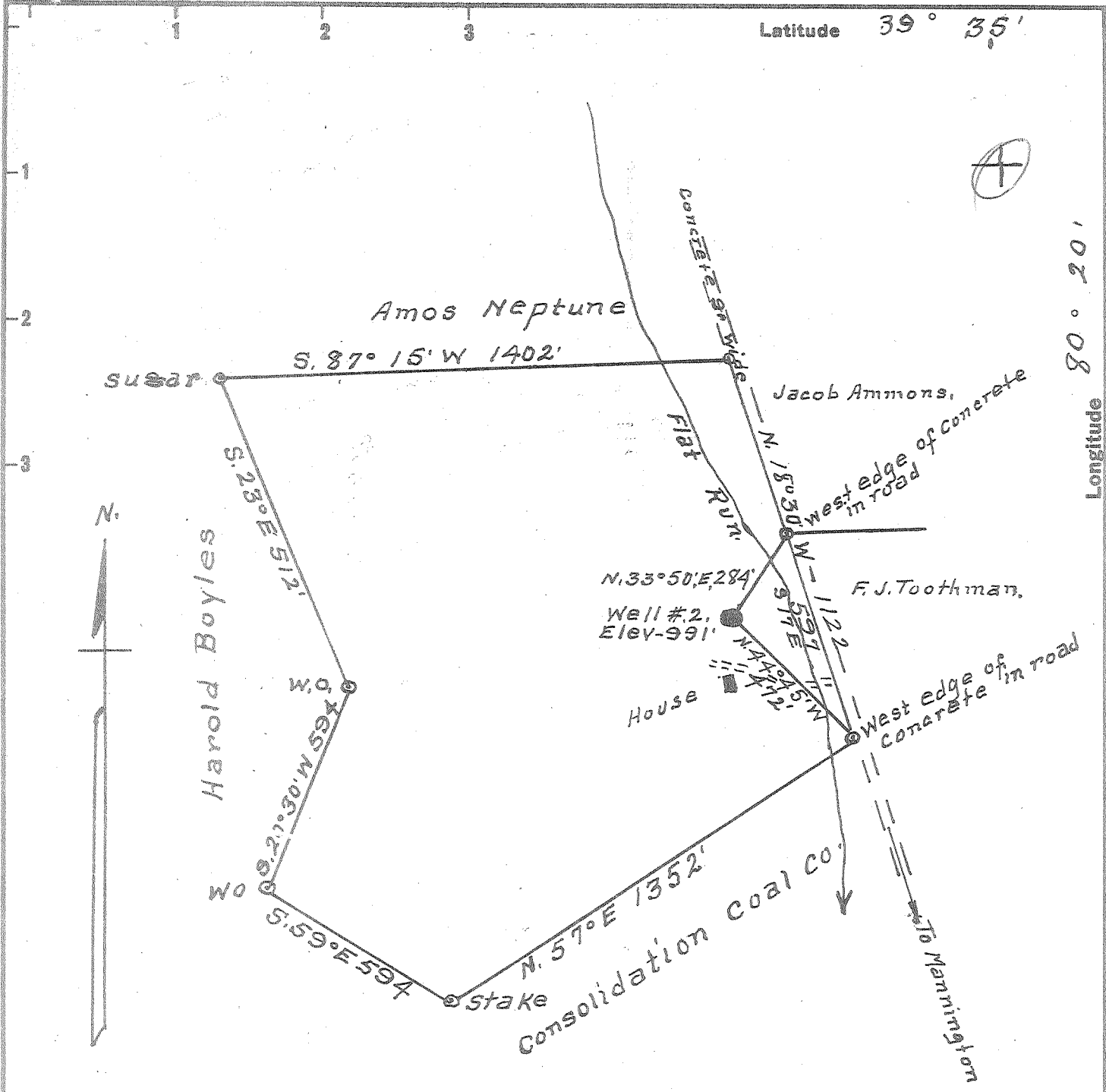


Latitude 39° 35'

Longitude 80° 20'



1.085
0.70W

0.71W
1.08

Surface = Mrs. Anna Utt
R # 4. Mannington W. Va.
Coal = Consolidation Coal Co.
Monongah, W. Va.

MAY 18 1959

New Location
Drill Deeper
Abandonment

Company Mid-Eastern Gas Co
 Address Box 124 Burton, W. Va.
 Farm John Wolfe
 Tract 1 Acres 52+ Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 991'
 Quadrangle Mannington (50)
 County Marion District Mannington
 Engineer A. L. Headley
 Engineer's Registration No. 2021
 File No. _____ Drawing No. _____
 Date 9-10-1958 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. MAR-861-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

JOHN WOLFE No. 2 - MID-EASTERN GAS CO. - MAR-861-A



945

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle MANNINGTON

Permit No. 861-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Mid-Eastern Gas Co. Inc.
Address Box 12h, Burton, West Virginia
Farm John Wolf Acres 52

Location (waters) Flat Run, Pyles Fork
Well No. 2 Elev. 991'
District Mannington County Marion

The surface of tract is owned in fee by Mrs. Anna Utt
Route #4 Address Mannington, W. Va.

Mineral rights are owned by _____
Address _____

Drilling commenced 8-13-1923
Drilling completed 9-21-23

Date Shot _____ From _____ To _____
With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Anchor</u>
13			Size of <u>3"x 5"</u>
10		<u>Pulled</u>	Depth set <u>2700</u>
8 1/4		<u>Pulled</u>	
6 3/8	<u>1853</u>	<u>1853</u>	
5 3/16	<u>2773</u>	<u>2773</u>	
3	<u>3029</u>	<u>3029</u>	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

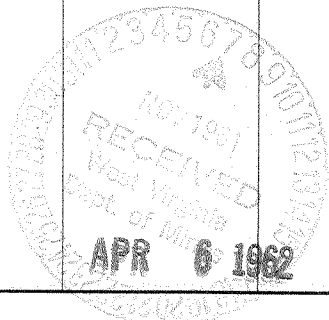
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Mapletown Coal			506	511			
Pittsburgh Coal			596	605			
Little Dunkard Sand			1010	1030			
Big Dunkard Sand			1110	1165			
Gas Sand			1222	12285			
First Salt Sand			1280	1348			
Sedond Salt Sand			1369	1399			
Third Salt Sand			1500	1590			
Little Lime			1827	1845			
Pencil Cave			1845	1850			
Big Lime			1850	1905			
Big Injun			1905	2045			
Fifty-Foot Sand			2165	2203			
Thirty-Foot Sand			2520	2560			
Gordon Stray Sand			2769	2796	Gas	2778	
Gordon Sand			2813	2886	Gas	2820	2827
Total Depth			3029'				



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date Nov 4, 1961
 APPROVED Albert B. Gosh Mid-Eastern Oil & Gas
 By President
 (Title)