

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Earnest Cully Operator Well No.: M-1792
LOCATION: Elevation: 1079.58' Quadrangle: Cameron, WV 7.5'
District: Liberty County: Marshall
Latitude: 39.79132 Feet South of 39 Deg. 47 Min. 28.80 Sec.
Longitude: -80.54301 Feet West of 80 Deg. 32 Min. 34.80 Sec.

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Office of Oil and Gas

JUN 15 2026

WV Department of
Environmental ProtectionWell Type: OIL _____ GAS X

Company West Virginia Land resources, Inc. Coal Operator West Virginia Land resources, Inc.
1 Bridge Street or Owner 1 Bridge Street
Monongah, WV 26554 Monongah, WV 26554
Agent Jay Hores Coal Operator _____
Permit Issued Date 10/27/2025 or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marshall ss:

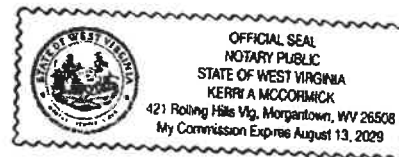
Matthew A. Yearsley and Mark Wilson being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 15th day of January, 2026, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Thixotropic Cement	1,011'	584'	2 3/8" Tubing 816'	0'
Expandable Cement	584'	Surface	20" Conductor 0'	20'

Description of monument: 77" of 7" casing with company name, well#, API#, and date cemented and that the work of plugging and filling said well was completed on the 2nd day of April, 2026.

And further deponents saith not. Matthew A. YearsleyMark WilsonSworn and subscribe before me this 18th day of May, 2026My commission expires: August 13, 2029

Notary Public

Affidavit reviewed by the Office of Oil and Gas: Strader GowerTitle: Oil & Gas Inspector

06/19/2026

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

WEST VIRGINIA LAND RESOURCES, INC.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

WEST VIRGINIA LAND RESOURCES, INC.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address
BASIL MCCrackEN JR ETAL (C/O WANDA FRAZEE)
Lease or Property Owner
324 Home Run Rd, Amity, PA 15311
Address

WEST VIRGINIA LAND RESOURCES, INC.
Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554
Complete Address
Cameron, WV 7.5'
Well Location
Liberty
District
Marshall
County
M-1792
Well No.

EARNST CULLEY

Farm
Strader Gower

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Office of Oil and Gas

JUN 15 2026

WV Department of
Environmental Protection

STATE INSPECTOR SUPERVISING PLUGGING Strader Gower 05/20/2026

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marshall ss:

MATTHEW A. YEARSLEY and **Mark Wilson** being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia Land Resources, Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15th day of January, 2026 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Formation				
Removed 816' of 2 3/8" tubing. Cleaned a 12 1/4" hole from surface to 103'. Cleaned a 9 7/8" hole from 103' to 1011'. Cleaned a 9 7/8" hole through the Pittsburgh Coal Seam located from 784' to 792'. Left 20' of a 20" Conductor in the hole from surface to 20'.		2 3/8" Tubing	816'	0'
		20" Conductor	0'	20'
Cemented the hole from 1011' to surface as follows: From 1011' to 584' using 190 sacks of Thixotropic cement with a Green Dye and a Gas Blocker additive. From 584' to surface using 360 sacks of Expandable Cement. Cement did circulate back at surface. A total of 550 sacks of cement were used to cement the hole from 1011' to surface.				
Coal Seams		Description of Monument		
Pittsburgh	784' to 792'	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		

... and that the work of plugging and filling said well was completed on the 2nd day of April 2026



Sworn to and subscribed before me this 18 day of May 2026

My commission expires:

August 13, 2029

Matthew A Yearsley

Matthew A. Yearsley

Mark Wilson

Mark Wilson

Kerri A McCormick
Notary Public

Permit No. 47-051-00040-00-00

Well No. M-1792

Latitude: 39° 47' 28.80" N

Longitude: -80° 32' 34.80" W

06/19/2026

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: West Virginia Land Resources, Inc.API No: 47-051-00040-00-00County: MarshallDistrict: LibertyWell No: M-1792Farm Name: Earnest CulleyDischarge Date/s From:(MMDDYY) 1/15/2026To: (MMDDYY) 4/2/2026Discharge Times. From: 7:00 amTo: 5:00 pmTotal Volume to be Disposed from this facility (gallons): 21,000RECEIVED
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Disposal Option(s) Utilized (write volumes in gallons):

(1) Land Application: _____

(Include a topographical map of the Area.)

(2) UIC: _____

Permit No. U-78-83JUN 15 2026
WV Department of
Environmental Protection(3) Offsite Disposal: 21,000

Site Location: _____

(4) Reuse: _____

Alternate Permit Number: _____

(5) Centralized Facility: _____

Permit No. _____

(6) Other method: _____

(Include an explanation)

Follow Instructions below to determine your treatment category:

Optional Pretreatment test: N/A Cl- mg/l N/A DO mg/l

1. Do you have permission to use expedited treatment from the Director or his representative?

(Y/N) N/A If yes, who? N/A and place a four (4) on line 7.

If not go to line 2

2. Was Frac Fluid or flowback put into the pit? (Y/N) N/A If yes, go to line 5. If not, go to line 3.3. Do you have a chloride value pretreatment (see above)? (Y/N) N/A If yes, go to line 4
If not, go to line 5.4. Is the Chloride level less than 5000 mg/l? (Y/N) N/A If yes, then enter a one (1) on line 7.5. Do you have a pretreatment value for DO? (See above) (Y/N) N/A If yes, go to line 6
If not, enter a three (3) in line 7.6. Is the DO level greater than 2.5 mg/l?(Y/N) N/A If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.7. N/A is the category of your pit. Use the Appropriate section.8. Comments on Pit condition: Sealed cuttings tub was used.Name of Principal Exec. Officer: Jay HoresTitle of Officer: Project EngineerDate Completed: 3/2/2026

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Matthew A Yearsley

Signature of a Principal Exec. Officer or Authorized agent.

06/19/2026

Category 1

Sampling Results

API No : 47-051-00040-00-00

Parameter	PredischARGE		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10		6-10		S.U
Settling Time	5	N/A	N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl	5,000		5,000		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

*** Al is only reported if the pH is above 9.0

Category 2

Sampling Results

API No : 47-051-00040-00-00

Parameter	PredischARGE		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10		6-10		S.U
Settling Time	10	N/A	N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): Strader GowerDate: 05/20/2026

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0

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Category 3

Sampling Results

API No : 47-051-00040-00-00

Parameter	Predischage		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10		6-10		S.U
Settling Time	20	N/A	N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): N/A

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0.

Category 4

Sampling Results

API No: 47-051-00040-00-00

Parameter	Predischage		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10		6-10		S.U
Settling Time	1	N/A	N/A	N/A	Days
Fe	Monitor		Monitor		mg/l
D.O.	Monitor		Monitor		mg/l
Settleable Sol.	Monitor		Monitor		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Activated Carbon (0.175)			N/A	N/A	lb/Bt
Date Site Reclaimed	N/A	N/A			10 days from dis.
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): N/A

Date: _____

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