



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 5, 2026

WELL WORK PLUGGING PERMIT
Vertical Fracture

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for L-3673
47-051-00134-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number: L-3673
Farm Name: CONSOLIDATED GAS TRACT
U.S. WELL NUMBER: 47-051-00134-00-00
Vertical Fracture
Date Issued: 6/5/2026

Promoting a healthy environment.

06/05/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

06/05/2026

MAR 26 2026

WW - 2B
(Rev. 8/10)

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION**

1) Well Operator: Columbia Gas Transmission, LLC 307032 Marshall Liberty Littleton
Operator ID County District Quadrangle

2) Operator's Well Number: Victory B 3673 3) Elevation: 1157'

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production _____ / Underground Storage X
Deep _____ / Shallow X

5) Proposed Target Formation(s): Big Injun Proposed Target Depth: 2050'

6) Proposed Total Depth: 2710 Feet Formation at Proposed Total Depth: Big Injun

7) Approximate fresh water strata depths: None as reported by the Driller in 1942.

8) Approximate salt water depths: None as reported by the Driller in 1942.

9) Approximate coal seam depths: 882'-888'

*CK#060133
CK#650.00*

10) Approximate void depths, (coal, Karst, other): None reported by the Driller.

11) Does land contain coal seams tributary to active mine? Yes

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
Perform fresh water wash. Clean out with coiled tubing and acidize.

*Casing listed below are existing. No plans to remove, alter, or install new casing/tubing.

13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor						
Fresh Water	10-3/4"	H-40	32.75	252'	252'	100 sx.
Coal	8-5/8"	J-55	24	1367'	1367'	300 sx.
Intermediate	7"	J-55	20	2018'	2018'	200 sx.
Production	4-1/2"	K-55	11.6	2195'	2195'	100 sx.
Tubing						
Liners						

Packers: Kind: N/A
Sizes: _____
Depths Set _____

Strader Gower
02/20/2026

06/05/2026

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 3	DATE JOB PREPARED: 3/21/2024
Objective: Increase Deliverability			LAST PROFILE UPDATE:		
TITLE: CTCO	WELL: 3673		WORK TYPE: 0		
FIELD: Victory B	SHL (Lat/Long): 0 0		API: 47-051-00134		
STAT: WV	BHL (Lat/Long): 0 0		CNTY: Marshall		
TWP: Liberty					

PROCEDURE

All freshwater based fluids to be treated with biocide and clay stabilizer. All acids to be treated with corrosion inhibitor and iron control.

- 1 Obtain NRP clearances, TOPs, pipeline crossing eval., etc.
- 2 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 3 Prepare access road and well site. Install ECD's per EM&CP.
- 4 Service all wellhead valves.

***Note: All work needs to be performed within a 5 day period to prevent risk of acid corrosion.**

- 5 Document initial casing and annular pressures.
- 6 MIRU 1.75" CTU. Obtain stabilized pre-cleanout rate through 3/4" choke.
- 7 RIH with jet nozzle and begin flowing well. CTCO with foamed TFW and clean to TD. Wash across storage perf interval 2 times. Switch to 15% HCl acid and jet storage perf interval 4 times with 200 gals acid. Chase acid with TFW to neutralize wellbore. POOH.
- 8 RDMO CTU.
- 9 Obtain 45-min flowback test and report results to REG.
- 10 Reclaim road and location.
- 11 Commission well to place back in service.
- 12 Notify REG that well is ready for storage service.

Strader Gower

Strader Gower
2/12/2026
2/20/2026

06/05/2026

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

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Well Operator's Report of Well Work

Farm name: CONSOLIDATED GAS TRACT Operator Well No.: L-3673

WV Department of
Environmental Protection

LOCATION: Elevation: 1,115.00 Quadrangle: LITTLETON

District: LIBERTY County: MARSHALL
Latitude: 4200 Feet South of 39 Deg. 45Min. Sec.
Longitude 1520 Feet West of 80 Deg. 35 Min. Sec.

Company: COLUMBIA GAS TRANSMISSION
P.O. BOX 1273
CHARLESTON, WV 25325-1273

Agent: RICHARD L. COTY

Inspector: RANDAL MICK
Permit Issued: 07/24/95
Well work Commenced: 10/20/95
Well work Completed: 12/4/95
Verbal Plugging
Permission granted on: N/A
Rotary Cable _____ Rig
Total Depth (feet) 2186
Fresh water depths (ft)
NOT RECORDED BY DRILLER.
Salt water depths (ft)
NOT RECORDED BY DRILLER.
Is coal being mined in area (Y/N)? NO
Coal Depths (ft): PAH, COAL 885'-891'

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
10 ³ / ₄ " OD	254'	254'	118
8 ⁵ / ₈ " OD	1378'	1378'	354
7" OD	2020'	2020'	236
4 ¹ / ₂ " OD	2185'	2185'	126

OPEN FLOW DATA

Producing formation BIG INJUN SAND Pay zone depth (ft) 2140¹-2168
Gas: Initial open flow 27,740 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 650 psig (surface pressure) after 48 Hours
Second producing formation NONE Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: COLUMBIA GAS TRANSMISSION CORP.

By: Ronald A. Schoff
Date: February 18, 1997

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10/23/95 CLEANED OUT TO TOTAL DEPTH = 2171' G.L.

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10/27/95 DRILLED NEW 6 1/8" HOLE TO 2186' G.L.

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11/2/95 RAN 2135' G.L. OF 4 1/2" OD, K-55, 11.6 ppg CASING AND HALLIBURTON CEMENTED IT IN PLACE WITH 100^{SS}.

11/3/95 INSTALLED A NEW 8 5/8" X 4 1/2" API 2000, NATIONAL-OILWELL WELLHEAD WITH 2-4 1/2" API 2000, BARTON GATE VALVES,

11/28/95 HALLIBURTON LOGGING PERFORATED THE 4 1/2" OD CASING FROM 2140' TO 2168' @ 6^{SHOTS}/FOOT.

11/30/95 HALLIBURTON FRACTURED THE BIG INJUN SAND WITH 428^{bbbl} OF GELLED WATER, 2100# OF 80/100 SAND AND 23,700# OF 20/40 SAND.

FORMATION DEPTHS (FROM SERVICE COMPANY LOGS RUN BY HALLIBURTON LOGGING ON 10/30/95):

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
PITTSBURGH COAL	885'	891'
3 RD SALT SAND	1839'	1903'
BIG LIME	2001'	2053'
BIG INJUN SAND	2053'	
DRILLED TD	-	2186'
LOGGED TD	-	2186'

06/05/2026

3673

Division SHEET # 3
Record of well No. 3673 on B. I. Rulong Farm 151 Acres
Cameron Field Liberty District Marshall County W. Va. State
Rig Commenced 19 , Completed 19
Drilling Commenced 19 , Completed 19
Contractor Address
Driller Name

CASING AND TUBING RECORD

Conductor	12"	10"	8 1/4"	7"	6 1/2"	5 1/4"	4"	3"
Used in Drive								
Left in well								

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand yellow	1541	1568	27	
Slate dark	1568	1585	17	
Lime white	1585	1617	32	
Sand yellow	1617	1660	43	
Slate dark	1660	1693	33	
Sand yellow	1693	1790	97	
Slate & Shells	1790	1844	54	dark
Sand yellow	1844	1909	25	
Slate & Shells	1909	1958	49	dark
Sand yellow	1958	1987	29	
Slate dark	1987	2000	13	
Lime (Big) dark	2000	2052	52	
Big Injun sand yellow	2052	2145	93	Gas @ 2140-2145 = 20/10 water in 4" opening.
TOTAL DEPTH	2145			352,000 cu ft ** Rock pr. 130# in 48 Hrs.

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WV Department of
Environmental Protection

Examined above information and measurements and found to be correct by

Examined and Approved by

O. M. F. a. Contractor

Harold ... Field Superintendent

NOTE--The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the heading "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

06/05/2026

WELL RECORD

THE MANUFACTURERS LIGHT & HEAT CO.

Well No. 3673

Farm B. I. Rulong

District Liberty

County Marshall

State West Virginia

Owned by The Mfrs. L. & H. Co.

Division Four

Date December 7, 1942

Entered W. R. Bock Folio

By

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The Manufacturers Light & Heat Company

3681-190

Division 4

Record of well No. 3681 on J.H. Teagarden Farm 260 Acres

Cameron Field Liberty District Marshall County W.Va. State

Rig Commenced 12/3/42 19 , Completed 12/23/42 19

Drilling Commenced 1/18/43 19 , Completed 2/12/43 19

Contractor T.E. Little Address New Matamoras, Ohio.

Driller Name John Carroll, T.C. Rowe, Shet Clark, Alex. Clark.

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 3/4"	5 1/2"	4"	3"
Used in Dls.		<u>235'-16"</u>	<u>1424'-2"</u>				<u>2173'-9"</u>	
Left in well		<u>55'-6"</u>	<u>1246'-7"</u>				<u>2173'-9"</u>	

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		
<u>8 1/2"</u>	<u>2037'</u>	<u>Woods</u>							

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.				24 Hour R. P.	Max. R. P.	Hours
						1	5	15	30			
<u>2/10</u>	<u>27 1/2</u>	<u>Mercury</u>	<u>2"</u>	<u>100.00</u>	<u>Big Sigsbee</u>	<u>35</u>	<u>145</u>	<u>243</u>			<u>350</u>	<u>78</u>

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	12	12	
Sand	12	40	28	
Slate	40	50	10	
Sand	50	60	10	
Slate	60	130	70	
Red rock	130	140	10	
Slate	140	180	40	
Red rock	180	185	5	
Slate	185	187	2	
Sand	187	190	3	
Slate	190	250	60	
Lime	250	260	10	
Slate	260	287	27	
Sand	287	292	5	
Slate	292	312	20	
Lime	312	334	22	
Slate	334	340	6	
Lime	340	350	10	
Slate	350	385	35	
Red rock	385	415	30	
Slate	415	435	20	
Lime	435	450	15	
Slate	450	485	35	
Lime	485	492	7	
Slate	492	518	26	
Lime	518	535	17	
Slate	535	605	70	
Sand	605	645	40	

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Environmental Protection

Examined above information and measurements and found to be correct by

Examined and Approved by

T.E. Little Contractor

Field Superintendent

NOTE-The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth. Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

Handwritten initials

06/05/2026

3681

Division SHEET # 2

Record of well No. 3681 on J. H. Teagarden Farm 260 Acres
Cameron Field Liberty District Marshall County W. Va. State
Rig Commenced 10 Completed 19
Drilling Commenced 19 Completed 19
Contractor Address
Driller' Name

CASING AND TUBING RECORD

Conductor	13"	10"	8 3/4"	7 1/2"	6 3/4"	6"	5"
Used in Dril.							
Left in well							

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Ch. Ft.	Volume After Ch. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	645	657	12	Gas @ 620-627 (Show)
Sand	657	668	11	
Lime	668	682	14	
Red rock	682	695	13	
Slate	695	715	20	
Lime	715	740	25	
Slate	740	765	25	
Red rock	765	785	20	
Lime	785	842	57	
Slate	842	847	5	
Coal	847	849	2	
Slate	849	855	6	
Lime	855	900	45	
Slate	900	925	25	
Lime	925	934	9	
Slate	934	943	9	
Pitts. Coal	943	947	4	
Slate	947	960	13	
Lime	960	990	30	
Slate	990	1005	15	
Lime	1005	1010	5	
Slate	1010	1025	15	
Red rock	1025	1040	15	
Slate & Shell	1040	1080	40	
Red rock	1080	1110	30	
Slate	1110	1120	10	
Red rock	1120	1137	17	
Lime	1137	1144	7	

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Examined above information and measurements and found to be correct by

Examined and Approved by

T. E. Little Contractor

Field Superintendent

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THE MANUFACTURERS LIGHT & HEAT COMPANY
Company

3681

Division: Sheet # 3
 Record of well No. 3681 on J. H. Teagarden Farm 260 Acres
 Cameron Field Liberty District Township Marshall County W. Va. State
 Rig Commenced 10 , Completed 19
 Drilling Commenced 19 , Completed 19
 Contractor Address
 Driller' Name

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 1/2"	5 1/2"	4"	3"
Used in Driz.								
Left in well								

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	1144	1170	26	
Red rock	1170	1185	15	
Lime	1185	1215	30	
Slate	1215	1222	5	
Red rock	1222	1255	33	
Slate	1255	1260	5	
Lime	1260	1293	33	
Dunkard sand	1293	1318	25	
Slate	1318	1335	17	
Red rock	1335	1358	23	
Lime	1358	1365	7	
Sand	1365	1395	30	
Lime	1395	1415	20	
Slate	1415	1435	20	
Lime	1435	1505	70	
Slate	1505	1530	25	
Lime	1530	1542	12	
Slate	1542	1560	18	
Lime	1560	1572	12	
Slate	1572	1580	8	
Lime	1580	1610	30	
Slate	1610	1620	10	
1st Salt sand	1620	1643	23	
Lime shells	1643	1635	37	
Slate	1685	1690	5	
Lime	1690	1708	18	
Slate	1708	1735	27	
Lime	1735	1772	37	

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 Environmental Protection

Examined above information and measurements and found to be correct by

Examined and Approved by

T. E. Little

Contractor

Field Superintendent

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Sheet # 1 THE MANUFACTURERS LIGHT & HEAT COMPANY 3681

Division _____
 Record of well No. 3681 on J. H. Teagarden Farm 260 Acres
 Cameron Field Liberty District Marshall County W. Va. State
 Rig Commenced 19 , Completed 19
 Drilling Commenced 19 , Completed 19
 Contractor _____ Address _____
 Driller' Name _____

CASING AND TUBING RECORD

Conductor	1 1/2"	1 3/8"	1 1/4"	7"	6 5/8"	5 1/2"	4"	3"	
Used in Drilg.									
Left in well									

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Co. Ft.	Volume After Co. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	1772	1790	18	
Lime	1790	1805	15	
Slate	1805	1825	20	
Lime	1825	1850	25	
Sand	1850	1860	10	
Slate	1860	1870	10	
Lime shells	1870	1888	18	
Lime	1888	1905	17	
Shale	1905	1926	21	
Lime (Gritty)	1926	1959	33	
Lime (Hard)	1959	1967	8	
Maxon sand	1967	2006	39	1967' is good place for packer
Lime	2006	2012	6	Gas 1979-1985, Steel line @ 1989'
Lime (Gritty)	2012	2022	10	
Slate	2022	2027	5	
Big Injun sand	2027	2065	38	Gas @ 2050-2063 - 5 1/2" Men. 2"
TOTAL DEPTH	2065			

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Tubing record
 8 1/4 inch packer set @ 2037'
 Inches 28'0" 157.
 Feet 2054'7" 100"
 Total 2082'7" 101"
 began top and bottom of 1st ft.
 packer top of 2nd cage.

Examined above information and measurements and found to be correct by

T. E. Little

Contractor

Examined and Approved by

Harry Moore

Field Superintendent

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MAR 26 2026

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Environmental Protection

WELL RECORD

THE MANUFACTURERS LIGHT & HEAT CO.

Well No. 3681

Farm J. H. Teagarden

District Liberty

County Marshall

State West Virginia

Owned by The Mgr. L. & H. Co.

Division Four

Date February 12 1943

Entered W. R. Book Folio

By

06/05/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WV Department of
Environmental Protection

3673

Quadrangle _____

WELL RECORD

Permit No. MARS-134-D

Oil or Gas Well Gas
(KIND)

Company <u>The Manufacturers Light and Heat Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 Union Trust Building, Pgh. 19, Penna.</u>				
Farm <u>R. I. Rulong</u> Acres <u>151</u>	Size Conductor			
Location (waters) _____	16" Pipe	27'	27'	Kind of Packer _____
Well No. <u>3673</u> Elev. _____	13" _____			
District <u>Liberty</u> County <u>Marshall</u>	10" _____	254'	254'	Size of _____
The surface of tract is owned in fee by _____	8 1/4" _____	970'	1378'	Depth set _____
Address _____	5 3/16" _____			
Mineral rights are owned by _____	3" _____			Perf. top _____
Address _____	2" _____			Perf. bottom _____
Drilling commenced <u>September 20, 1958</u>	Liners Used _____			Perf. top _____
Drilling completed <u>November 22, 1958</u>				Perf. bottom _____
Date Shot _____ From _____ To _____				
With _____				
Open Flow _____ /10ths Water in _____ Inch				
_____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				
	CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Formation	Color	Height or THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Schlumberger Survey							All Pipe Measured over Threads. Run 27' of 16" Pipe, P.E. Used, for Conductor. Run 254' of 10 3/4" Casing SM.GR. H-32 on a Steel Shoe & Cemented with 100 bags Cement 14.3# per Gallon. No return of cement at surface. Run 970' of 8 5/8" Casing Sals.Gr. J24# & connect it to 408' of original 8 5/8" Casing with a Steel Die Nipple. Cemented with 300 bags cement 14.2# per gallon. Good return of cement at the surface. Run 2033' of 7" casing, Sals.Gr. J20# on a steel shoe set at 2020' & cemented with 200 bags cement 14.2# per gallon. Good return of cement at the surface. A Baker Plug was set at 2032' for cementing purposes, later drilled out & Well drilled on down to depth of 2170'
Pittsburgh Coal		5'	885	890			
Marion Sand		32'	1873	1905			
Lower Marion		7'	2000	2007			
Big Lime			2010				
Total Depth				2170			
Shoe Set at				2018			

(Over)

06/05/2026

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

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Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

Date December 23, 1968

APPROVED THE MANUFACTURERS LIGHT AND HEAT CO., Owner

By _____
(Title) Land Agent

THE MANUFACTURERS LIGHT AND HEAT CO.
CINCINNATI, OHIO

06/05/2026

Division Four
 Record of well No. 3673 on B. I. Rulong Farm Acres
Cameron Field Liberty Marshall County W. Va. State
 Rig Commenced 19 , Completed 19
 Drilling Commenced Sept. 20 1958, Completed Nov. 22 1958
 Contractor J. H. Cornell Address Uniontown, Penna.
 Driller's Name C. H. Romack and Okey Toothman

CASING AND TUBING RECORD

	16" Pipe Conductor	18"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"
Used in Drig.	27'		254'	970'	2033'				
Left in well	27'		254'	1378'	2033'				

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Schlumberger Survey				All Pipe Measured over Threads.
Pittsburgh Coal	885	890	5'	Run 27' of 16" Pipe, P. E. Used, for
Maxton Sand	1873	1905	32'	Conductor. Run 254' of 10-3/4" Casing, Sm. Gr.
Lower Maxton	2000	2007	7'	H-32# on a Steel Shoe and Cemented with 100
Big Lime	2010			Bags Cement 15.3# per gallon. No Return of
Total Depth		2170		Cement at Surface. Run 970' of 8-5/8" Casing
7" Shoe Set at		2018		Sols. Gr. J 2# and connected it to 408' of
				original 8-5/8" Casing with a Steel Die Nipple.
				Cemented with 300 Bags Cement 14.2# per Gallon
				Good Return of Cement at the Surface. Run 2033'
				of 7" Casing, Sols. Gr. J 20# on a steel shoe
				set at 2020' and Cemented with 200 Bags Cement
				14.2# Per Gallon. Good Return of Cement at the
				Surface. A Baker Plug was Set at 2032' for
				Cementing Purposes, later drilled out and Well
				Drilled on Down to Depth of 2170'

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Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

Examined above information and measurements and found to be correct by

Examined and Approved by

J. H. Cornell

Contractor

[Signature]

Division Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL RECORD

The Manufacturers Light & Heat Co.

Well No. 3673

Farm E. I. Rulong

District Liberty

County Marshall

State West Virginia

Owned by _____

Division Four

Date _____ 9

Entered W. R. Bock Folio

By _____

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

06/05/2026

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
B. I. Rulong & Wife Et Al	The Wheeling Natural Gas Company		DB 145/457
B. I. Rulong, guardian	The Wheeling Natural Gas Company		DB 145/460

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	<u>Columbia Gas Transmission, LLC</u>
By: Its:	<u>Brad Nelson</u>
	<u>Storage Engineer</u>

06/05/2026

WW-2B1
(5-12)

Well No. Victory B 3673

RECEIVED
Office of Oil and Gas

West Virginia Department of Environmental Protection
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name _____
Sampling Contractor _____

Well Operator Not applicable - existing underground natural gas storage well.
Address _____
Telephone _____

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

06/05/2026

MAR 26 2026

WV Department of
Environmental Protection

WW-2A
(Rev. 6-14)

1.) Date: 2/6/2026
2.) Operator's Well Number Victory B 3673
State County Permit
3.) API Well No.: 47- 051 - 001340000

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Eastern Gas Transmission and</u>	Name <u>Consol RCPC / Marshall County Coal</u>
Address <u>925 White Oaks Boulevard</u>	Address <u>SEE BELOW.</u>
<u>Bridgeport, WV 26330</u>	
(b) Name <u>Rulong Estates</u>	(b) Coal Owner(s) with Declaration
Address <u>SEE ATTACHED.</u>	Name <u>Consol RCPC, LLC</u>
	Address <u>275 Technology Drive, Suite 101</u>
	<u>Canonsburg, PA 15317</u>
(c) Name <u>SEE ATTACHED.</u>	Name <u>Marshall County Coal Resources, Inc.</u>
Address _____	Address <u>46226 National Road West</u>
	<u>St. Clairsville, OH 43950</u>
6) Inspector <u>Strader Gower</u>	(c) Coal Lessee with Declaration
Address <u>2525 West Alexander Road</u>	Name <u>N/A</u>
<u>Valley Grove, WV 26060</u>	Address _____
Telephone <u>(304) 993-6188</u>	

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Commonwealth of Pennsylvania - Notary Seal
 Susanne Dellere, Notary Public
 Washington County
 My commission expires January 15, 2029
 Commission number 1382332
 Member, Pennsylvania Association of Notaries

Well Operator Columbia Gas Transmission, LLC
 By: Brad Nelson
 Its: Storage Engineer
 Address: 455 Racetrack Road
Washington, PA 15301
 Telephone: 724-250-0610
 Email: brad_nelson@tcenergy.com

Subscribed and sworn before me this 19th day of February, 2026

Susanne Dellere Notary Public

My Commission Expires 1/15/2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

Strader Gower
02/20/2026

06/05/2026

Victory B 3673 Surface Estate (API # 47-051-00134-00-00)

Eastern Gas Transmission and Storage, Inc.
925 White Oaks Boulevard, Bridgeport, WV 26330

The Heirs and Assigns of Cecil B. Rulong, deceased
Carolyn L. Zidek
P.O. Box 123, 300 Church St. Roscoe, PA 15477

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

The Heirs and Assigns of Maurice Rulong, deceased
Charles Passkiewicz
6716 Dandison Blvd. West Bloomfield, MI 48324

Stewart Robert Wallace and his sister, Nancy Wallace Schuman
PO Box 562, Chama, NM, 87520

David L. Rulong and Susan F. Rulong, husband and wife
2813 Park Ln., Sandusky, OH, 44870

John M. Rulong and Lisa S. Rulong, husband and wife
5990 Cherryview Ln., Bethel Park, PA, 15103

Mary Jane Novak and Michael Novak, husband and wife
942 Millwood Ln., Great Falls, VA 22066

Paul Nib
Storage Engineer

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



March 25, 2026

WVDEP – Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Enclosed are well work permit applications for the following TC Energy (Columbia Gas Transmission, LLC) existing storage wells:

- Victory A 4258 (API 47-103-00403-00-00) – Plug and abandon
- Victory A 4385 (API 47-103-00176-00-00) – Stimulate (permit application check enclosed)
- Victory B 3673 (API 47-051-00134-00-00) – Stimulate (permit application check enclosed)
- Victory B 4798 (API 47-051-00507-00-00) – Plug and abandon

Please return permits to:

Attn: Brad Nelson
TC Energy (Columbia Gas Transmission, LLC)
455 Racetrack Road
Washington, PA 15301

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

Regards,

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

Victory A 4385 CK# 060132
AMT \$ 650.00

Victory B 3673 CK# 060133
AMT \$ 650.00

www.tcenergy.com

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 25, 2026

Eastern Gas Transmission and Storage, Inc.
925 White Oaks Boulevard
Bridgeport, WV 26330

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to work over an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 3673 (API # 47-051-00134-00-00)

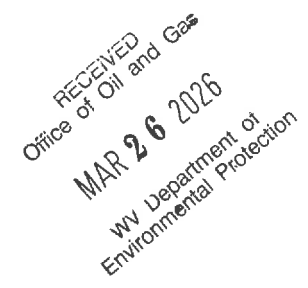
As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610



www.tcenergy.com

06/05/2026

9589 0710 5270 3208 8619 06

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BRIDGEPORT, WV 26330

OFFICIAL USE

Certified Mail Fee \$5.30

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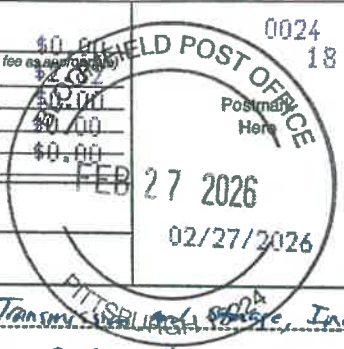
<input type="checkbox"/> Return Receipt (hardcopy)	\$ 2.60
<input type="checkbox"/> Return Receipt (electronic)	\$ 0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 0.00
<input type="checkbox"/> Adult Signature Required	\$ 0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 0.00

Postage \$2.44

Total Postage and Fees

Sent To *Eastern Gas Transmission Service, Inc.*
 Street and Apt. No., or PO Box No. *925 White Oaks Boulevard*
 City, State, ZIP+4® *Bridgeport, WV 26330*

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for instructions



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- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

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IMPORTANT: Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

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 Office of Oil and Gas
 MAR 26 2026
 WV Department of
 Environmental Protection

06/05/2026



March 4, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
9589 0710 5270 3208 8619 06.

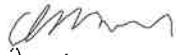
Item Details

Status:	Delivered, Left with Individual	
Status Date / Time:	March 3, 2026, 11:47 am	RECEIVED Office of Oil and Gas
Location:	BRIDGEPORT, WV 26330	MAR 26 2026
Postal Product:	First-Class Mail®	
Extra Services:	Certified Mail™ Return Receipt Electronic	WV Department of Environmental Protection

Shipment Details

Weight: 4.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	1, 615T Jones 925 WHITE OAKS BLVD, BRIDGEPORT, WV 26330

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Charles Passkiewicz
6716 Dandison Blvd.
West Bloomfield, MI 48324

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to work over an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 3673 (API # 47-051-00134-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

www.tcenergy.com

06/05/2026

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West Bloomfield, MI 48324

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7020 3160 0001 5077 6997

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as indicated)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.44
Total Postage and Fees	\$10.56

Sent To Charles Paszkiewicz
 Street and Apt. No., or PO Box No. 6716 Davidson Blvd.
 City, State, ZIP+4® West Bloomfield, MI 48324

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

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IMPORTANT: Save this receipt for your records.

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 MAR 26 2026
 WV Department of
 Environmental Protection

06/05/2026



February 23, 2026

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7020 3160 0001 5077 6997.

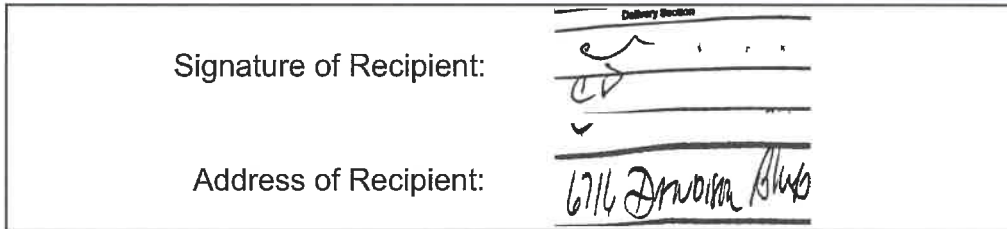
Item Details

Status: Delivered, Left with Individual
Status Date / Time: February 23, 2026, 12:47 pm
Location: WEST BLOOMFIELD, MI 48324
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 4.0oz

Recipient Signature



RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

David L. Rulong and Susan F. Rulong
2813 Park Ln.
Sandusky, OH 44870

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to work over an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 3673 (API # 47-051-00134-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

www.tcenergy.com

06/05/2026

7020 3160 0001 5077 7017

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee by postmark)

<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.44
Total Postage and Fees	\$7.82



Sent To David Z. Ruleng and Susan F. Ruleng

Street and Apt. No., or PO Box No. 2813 Park Lane

City, State, ZIP+4® Sandusky, OH 44870

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
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 - For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
 - To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.
- IMPORTANT: Save this receipt for your records.**

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-8047

RECEIVED
 Office of Oil and Gas
 MAR 26 2026
 WV Department of
 Environmental Protection

06/05/2026



February 20, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 7017.


Item Details

Status: Delivered, Left with Individual
Status Date / Time: February 14, 2026, 2:25 pm
Location: SANDUSKY, OH 44870
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 4.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	2813 PARK LN, SANDUSKY, OH 44870

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

John M. Rulong and Lisa S. Rulong
5990 Cherryview Lane
Bethel Park, PA 15103

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to work over an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 3673 (API # 47-051-00134-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

www.tcenergy.com

06/05/2026

7020 3160 0001 5077 7024

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For delivery information, visit our website at www.usps.com®.

Bethel Park, PA 15102

OFFICIAL USE

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$2.44

Total Postage and Fees \$10.38

Sent To John M. Rulory and
 Street and Apt. No., or PO Box No. 5990 Cherrywood Lane
 City, State, ZIP+4® Bethel Park, PA 15102



PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

- Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
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 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;

- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

06/05/2026



February 26, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 7024.

Item Details

Status:	We regret to inform you that we were unable to locate any delivery information in our records for your item.
Status Date / Time:	N/A
Location:	N/A
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	4.0oz
----------------	-------

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Sincerely,
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Washington, D.C. 20260-0004

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Mary Jane Novak and Michael Novak
942 Millwood Lane
Great Falls, VA 22066

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to work over an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 3673 (API # 47-051-00134-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

www.tcenergy.com

06/05/2026

7020 3160 0001 5077 7031

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OFFICIAL USE

Great Falls, VA 22066

BLOOMFIELD POST OFFICE
PITTSBURGH 15224

Postmark
11 2026

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$4.82
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.44
Total Postage and Fees	

Sent To Mary Jane Novak and Michael Novak
 Street and Apt. No., or PO Box No. 942 Millwood Lane
 City, State, ZIP+4® Great Falls, VA 22066

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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- IMPORTANT: Save this receipt for your records.**

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

06/05/2026



February 20, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 7031.


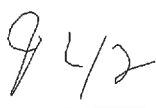
Item Details

Status: Delivered, Left with Individual
Status Date / Time: February 17, 2026, 11:08 am
Location: GREAT FALLS, VA 22066
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 4.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Stewart Robert Wallace
Nancy Wallace Schuman
P.O. Box 562
Chama, NM 87502

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to work over an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 3673 (API # 47-051-00134-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

www.tcenergy.com

06/05/2026

7020 3160 0001 5077 7000

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Chama, NM 87502

OFFICIAL USE

Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee & indicate amount)

- Return Receipt (hardcopy) \$0.00
- Return Receipt (electronic) \$0.00
- Certified Mail Restricted Delivery \$0.00
- Adult Signature Required \$0.00
- Adult Signature Restricted Delivery \$0.00

Postage \$2.44

Total Postage and Fees \$7.74

Sent To *Stewart Robert Wallace and Nancy Valbe Schuman*
Street and Apt. No., or PO Box No.

P.O. Box 562
City, State, ZIP+4®
Chama, NM 87520

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

06/05/2026



February 20, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 7000.

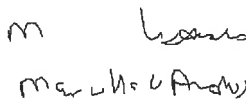
Item Details

Status:	Delivered, Individual Picked Up at Post Office	
Status Date / Time:	February 18, 2026, 11:50 am	RECEIVED Office of Oil and Gas
Location:	CHAMA, NM 87520	MAR 26 2026
Postal Product:	First-Class Mail®	WV Department of Environmental Protection
Extra Services:	Certified Mail™ Return Receipt Electronic	

Shipment Details

Weight: 4.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 562 CHAMA, NM 87520-0562

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



March 5, 2026

Carolyn L. Zidek
P.O. Box 123
300 Church Street
Roscoe, PA 15477

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to work over an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 3673 (API # 47-051-00134-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

www.tcenergy.com

06/05/2026

9589 0710 5270 3208 8604 97

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For delivery information, visit our website at www.usps.com®.

Roscoe, PA 15477

OFFICIAL USE

Certified Mail Fee
 \$ 5.30

Extra Services & Fees (check box, add fee) (0% off rate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ 0.00
<input type="checkbox"/> Return Receipt (electronic)	\$ 0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 0.00
<input type="checkbox"/> Adult Signature Required	\$ 0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 0.00

Postage
 \$ 2.44

Total Postage and Fees
\$10.56

Sent To
 Carolyn L. Zidek

Street and Apt. No., or PO Box No.
 P.O. Box 123, 300 Church Street

City, State, ZIP+4®
 Roscoe, PA 15477

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

PITTSBURGH 15224
 03/06/2026
 MAR 06 2026
 PITTSBURGH 15224

Certified Mail service provides the following benefits:

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 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

■ To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

RECEIVED
 Office of Oil and Gas

MAR 26 2026

WV Department of
 Environmental Protection

06/05/2026



March 20, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **9589 0710 5270 3208 8604 97**.


Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: March 19, 2026, 11:02 am
Location: ROSCOE, PA 15477
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 4.0oz

Recipient Signature

Signature of Recipient:	 David P. Nelson
Address of Recipient:	PO BOX 123 ROSCOE, PA 15477-0123

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Consol RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or stimulate the following storage wells in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

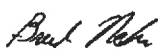
- Victory B 3025 (API # 47-051-00281-00-00) – Plug and Abandon
- Victory B 3673 (API # 47-051-00134-00-00) – Stimulate
- Victory B 4398 (API # 47-051-00371-00-00) – Stimulate

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,


Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
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www.tcenergy.com

06/05/2026

7020 3160 0001 5077 7079

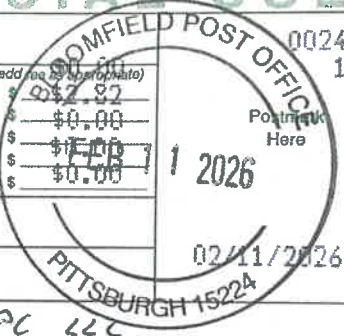
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 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Canonsburg, PA 15317

OFFICIAL USE

Certified Mail Fee	\$5.30	0024	18
Extra Services & Fees (check box, add fee to postage)			
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.82		
<input type="checkbox"/> Return Receipt (electronic)	\$0.00		
<input type="checkbox"/> Certified Mail Restricted Delivery	\$7.00		
<input type="checkbox"/> Adult Signature Required	\$0.00		
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00		
Postage	\$3.56		
Total Postage and Fees	\$11.68		



Sent To Consol RCPC, LLC
 Street and Apt. No., or PO Box No. 275 Technology Drive, Suite 101
 City, State, ZIP+4® Canonsburg, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for International mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

RECEIVED
 Office of Oil and Gas
 MAR 26 2026
 WV Department of
 Environmental Protection

06/05/2026



February 20, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 7079.

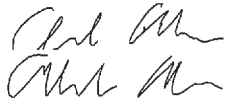
Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: February 13, 2026, 10:12 am
Location: CANONSBURG, PA 15317
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 8.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	275 TECHNOLOGY DR STE 101, CANONSBURG, PA 15317

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

06/05/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or stimulate the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 3025 (API # 47-051-00281-00-00) – Plug and Abandon
- Victory B 3673 (API # 47-051-00134-00-00) – Stimulate
- Victory B 4324 (API # 47-051-30470-00-00) – Plug and Abandon
- Victory B 4398 (API # 47-051-00371-00-00) – Stimulate

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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Office of Oil and Gas
MAR 26 2026
WV Department of
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www.tcenergy.com

06/05/2026

7019 2970 0001 4413 5201

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Sale of this mail item is prohibited. **OFFICIAL USE**

Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee as applicable)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ 1.30
<input type="checkbox"/> Return Receipt (electronic)	\$ 0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 0.00
<input type="checkbox"/> Adult Signature Required	\$ 0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 0.00

Postage \$4.14

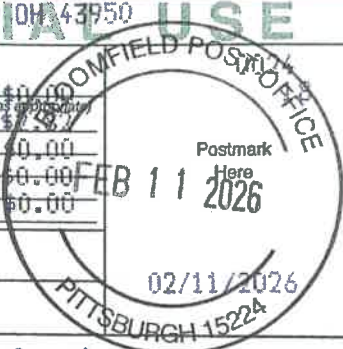
Total Postage and Fees \$12.26

Sent To *Marshall County Coal Resources, Inc.*

Street and Apt. No., or PO Box No. *46226 National Road West*

City, State, ZIP+4® *St. Clairsville, OH 43950*

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

Important Reminders:

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IMPORTANT! Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

RECEIVED
 Office of Oil and Gas
 MAR 26 2026
 WV Department of
 Environmental Protection

06/05/2026



February 20, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **7019 2970 0001 4413 5201**.

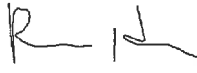
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 13, 2026, 9:09 am
Location:	SAINT CLAIRSVILLE, OH 43950
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	10.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	46226 NATIONAL RD SAINT CLAIRSVILLE, OH 43068-8742

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

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WV Department of
Environmental Protection

06/05/2026

WW-9
(5/16)

API Number 47 - 051 - 00134-00-00
Operator's Well No. Victory B 3673

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

Operator Name Columbia Gas Transmission, LLC OP Code 307032
Watershed (HUC 10) Upper West Virginia Fork Fish Creek Quadrangle Littleton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-009-23821, 34-009-23823, 34-009-23824, 34-105-23619)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Mt. Pleasant, PA - Permit 5260036)

Will closed loop system be used? If so, describe: Yes - steel piping connecting wellhead and tank(s).

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? NaCl, biocide, polymer, starch, calcium carbonate, surfactant (CTCO), HCl acid (stimulation)

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? If needed: Rumpke Beech Hollow Landfill - Wellston, OH

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brad Nelson*

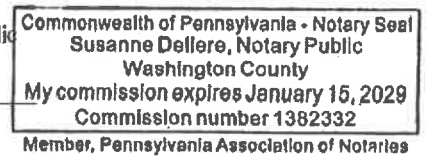
Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 10th day of February, 2026

Susanne Deller Notary Public

My commission expires 1/15/2029



06/05/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

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Environmental Protection

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower

Comments: _____

Title: Oil & Gas Inspector Date: 02/12/2026

Field Reviewed? Yes No

06/05/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

RECEIVED
Office of Oil and Gas

MAR 26 2026

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Upper West Virginia Fork Fish Creek

Quad: Littleton

WV Department of
Environmental Protection

Farm Name: CONSOLIDATED GAS TRACT

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids planned to be discharged.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Fluid pumping well service equipment will have secondary containment under all leak paths. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Pennsylvania Fork Fish Creek is approximately 1200' to the N/NW.

The closest Well Head Protection Area is 4.5 mi. (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

06/05/2026

N/A

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Environmental Protection

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

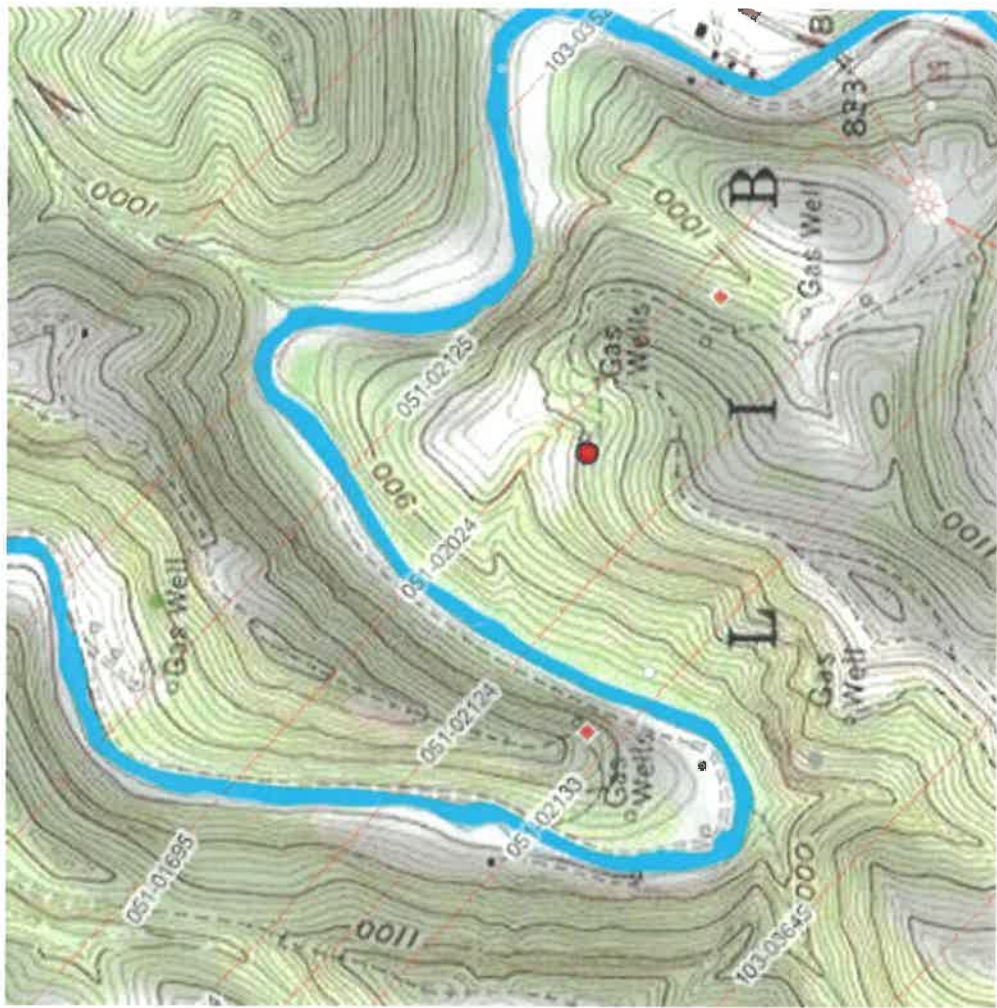
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature: Strader Gower

Date: 02/12/2026

06/05/2026



06/05/2026

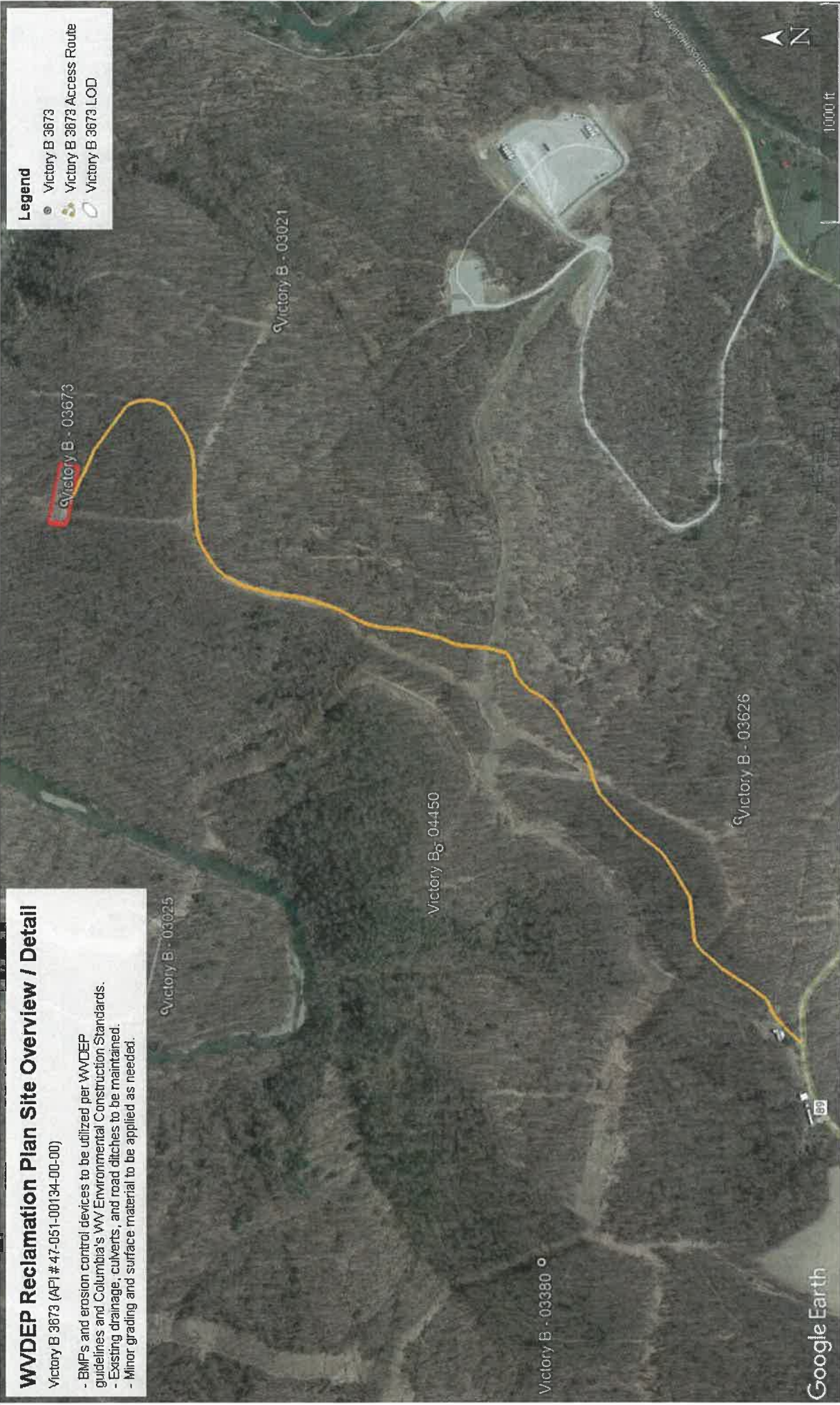
WVDEP Reclamation Plan Site Overview / Detail

Victory B 3673 (API # 47-051-00134-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Victory B 3673
- Victory B 3673 Access Route
- Victory B 3673 LOD



MAR 26 2026

WV Department of
Environmental Protection

06/05/2026

WVDEP Reclamation Plan Site Detail

Victory B 3673 (API # 47-051-00134-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed.

Legend

- Victory B 3673
- Victory B 3673 Access Route
- Victory B 3673 LOD



06/05/2026

NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. METER AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

7-24-1
W VA WILDLIFE
RESOURCES SECTION

7-26-8
STUART R. WALLACE ET AL

7-26-10
DELORSE A. HORNER

7-26-9
JOSEPH LEE YOCUM &
MICHAEL D. YOCUM

VICTORY B 3673
47-051-00134

S45°26' E 684'
BE TO PROPERTY

N71°35' E 2026'
BE TO PROPERTY

LEGEND

- Active Well Location
- Existing Gas Well
- Surface Tract Lines
- Creek or Drain
- Reference Line

Victory B 3673 Coordinates:
 NAD 83 N: 453,009.146 E: 1,662,225.492
 NAD 83 Lat: 39.738646 Long: -80.589150
 NAD 83 UTM N: 4,398,830.844 E: 535,203.459

() Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Terry Lee Rowe



FILE NO: _____
 DRAWING NO: _____
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY:
 1:2500
 PROVEN SOURCE OF ELEVATION:
 NGS CORS Station



DATE: January 26 20 26
 OPERATORS WELL NO: 3673
 API WELL NO
 47 - 051 - 00134
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION ELEVATION: 1,157' WATERSHED: Upper West Virginia Fork Fish Creek QUADRANGLE: Littleton
 DISTRICT: Liberty COUNTY: Marshall
 SURFACE OWNER: Eastern Gas Transmission and Storage, Inc.; The Heirs and Assigns of Cecil B. Rulong, deceased; The Heirs and Assigns of Maurice Rulong, deceased; Stewart Robert Wallace and Nancy Wallace Schuman et al
 ROYALTY OWNER: Sharon L. Hodorowski, Willard Federer, Suzanna Fletcher, Steven B. Spain, Shirley J. Redd, Roger G. Rulong, Jr, Nancy W. Shuman, et al LEASE NO: 3005513-0000 SURFACE ACRES: 06/05/2026
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Big Injun ESTIMATED DEPTH: 2,195'

WELL OPERATOR: Columbia Gas Transmission, LLC DESIGNATED AGENT: Brad Nelson
 ADDRESS: 1700 MacCorkle Ave. ADDRESS: 455 Racetrack Road
 Charleston, WV 25325-1272 Washington, PA 15301



Kennedy, James P <james.p.kennedy@wv.gov>

stimulate permits have been issued for 4705100134 05100371

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jun 5, 2026 at 9:42 AM

To: Brad Nelson <brad_nelson@tcenergy.com>, Strader C Gower <strader.c.gower@wv.gov>, ebuzzard@marshallcountywv.org

TO whom it may concern, stimulation permits have been issued for 4705100134 and 05100371.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE


Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments

 **4705100134.pdf**
3424K

 **4705100371.pdf**
2453K

06/05/2026