

ORIGINAL

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS
Coal Operator or Owner
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Address

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS
Name of Well Operator
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Complete Address

CONSOLIDATION COAL CO. - OHIO VALLEY OPERATIONS
Coal Operator or Owner
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Address

MAJORSVILLE, WV 7.5
Well Location

WHEELING CREEK WATERSHED COMMISSION
Lease or Property Owner
1 BALLPARK DRIVE Mc MECHEN, WV 26040
Address

WEBSTER
District
MARSHALL
County
SGW-183
Well No.

WHEELING CREEK WATERSHED
Farm

STATE INSPECTOR SUPERVISING PLUGGING *William Schuchert*

9-20-13

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

MARK WILSON and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 19th day of April, 2013 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Plugs Used Size & Kind	Casing Pulled	Casing Left In
Formation				
Cleaned inside of 4 1/2" casing from the surface to 1698'. Tagged solid plug at 1698'. Cut 4 1/2" casing at the following depths: 1580', 1480', 1380', 1280', 1180', 1080', 980', 837', 802' and 738'. Perforated casing with 6 shots at the following depths: 1500', 1400', 1300', 1200', 1100', 1000', 900' and 800'. Cemented bottom hole from 1698' to 757' with 65 sacks of Expandable Cement with Gas Blocker additive. Removed 694' to 4 1/2" casing from the hole from the surface to 694'. Left 995' of 4 1/2" casing in the hole from 694' to 1698' due to casing being bonded in the hole. Removed 689' of 7" casing from the hole from the surface to 689'. Left 903' of 7" casing in the hole from 689' to 1592'. Removed 688' of 8 5/8" casing from the hole from the surface to 688'. Left 394' of 8 5/8" casing in the hole from 688' to 1082'. Removed all 10 3/4" casing from the hole from the surface to 521'. Cleaned 12 1/4" hole through the Pittsburgh Coal seam from 486' to 494'. Left 10' of 16" conductor casing in the hole from the surface to 10'.		16" Casing 10 3/4" Casing 8 5/8" Casing 7" Casing 4 1/2" Casing	0' 521' 688' 689' 694'	10' 0' 394' 903' 995'
<u>Cemented hole from top of bottom hole plug at 757' to surface as follows:</u> From 757' to 386' with 210 sacks of Thixotropic Cement with green dye. From 386' to the surface with 280 sacks of Expandable Cement. Cement did circulate at the surface. A total of 555 sacks of cement was used cement the hole from 1698' to the surface.				
Coal Seams		Description of Monument		
Pittsburgh Coal	486' to 494'	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker attached to the cement plug at ground level.		

RECEIVED
Office of Oil & Gas
MAY 30 2013

WV Department of
Environmental Protection

... and that the work of plugging and filling said well was completed on the 7th day of May, 2013

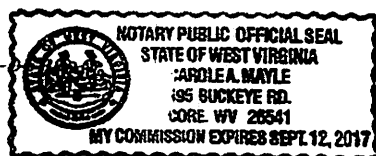
And further deponents saith not.

Mark Wilson
Mark Wilson

Sworn to and subscribed before me this 20th day of May 2013

Kevin S. Wright
Kevin S. Wright

My commission expires: 9-12-2013



Carol A. Mayle
Notary Public

Permit No. 47-051-00185-P
Well No. SGW-183

05/31/2013