

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO., RIVER OPERATIONS
Coal Operator or Owner
RD. 4 BOX 425 MOUNDSVILLE, WV 26041
Address

CONSOLIDATION COAL CO., RIVER OPERATIONS
Coal Operator or Owner
RD. 4 BOX 425 MOUNDSVILLE, WV 26041
Address

MARK WEST ENERGY PARTNERS
Lease or Property Owner
601 TECHNOLOGY DRIVE CANONSBURG, PA. 15317
Address

CONSOLIDATION COAL CO., RIVER OPERATIONS
Name of Well Operator
RD. 4 BOX 425 MOUNDSVILLE, WV 26041
Complete Address

MAJORSVILLE, WV 7.5
Well Location
WEBSTER
District
MARSHALL
County
CC-25 (MW #1)
Well No.

MARK WEST ENERGY PARTNERS
Farm

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

MARK WILSON and **KEVIN WRIGHT** being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 11th day of January, 2012 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing Pulled	Casing Left In
Cleaned 3 7/8" hole through existing 4 1/2" casing from the surface to 1463'. Tagged plug at 1463. Attempted to pull 4 1/2" casing from the hole but no movement was detected at the surface. Run cement bond log from the surface to 1426'. Bond log indicated that the 4 1/2" casing was cemented to surface. Left 1426' of 4 1/2" casing in the hole from the surface to 1426'. Cut remaining 4 1/2" casing at the following depths; 1320', 1220', 1115', 1015', 910', 805', 705', 610', 500' and 40'. Perforate remaining 4 1/2" casing with 6 shots at each of the following depths; 1384', 1280', 1180', 980', 860', 780', 680', 580', 480', 380', 320', 280' and 180'. A total of 78 shots were used to perforate the casing from 1384' to 180'. Cleaned 3 7/8" hole through the Pittsburgh Coal (278' - 285'). Left 7", 8 5/8" and 10 3/4" casings in the hole from the surface to the depths indicated on the original well record.		10 3/4" Casing	0'	80'
		8 5/8" Casing	0'	570'
		7" Casing	0'	1326'
		4 1/2" Casing	0'	1426'
Cement hole from 1463' back to surface as follows: From 1463' to surface with 135 sacks of Thixotropic Cement with green dye. A total of 135 sacks of cement were use to fill the hole from 1463' to surface. Cement did circulate at the surface.				
Coal Seams		Description of Monument		
Pittsburgh Coal	278' to 285'	2'x2' flat plate with company name, well number permit number and date cemented stated on flat plate. The 2'X2' flat plate will be placed on the well three feet beneath the surface.		
(Name)				
(Name)				
(Name)				

... and that the work of plugging and filling said well was completed on the 25th day of January 2012

And further deponents saith not.

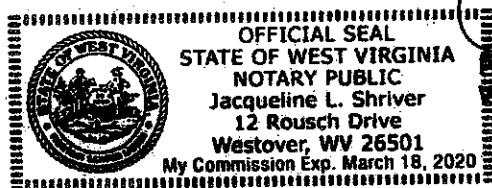
Mark Wilson
Mark Wilson

Kevin S. Wright
Kevin S. Wright

Sworn to and subscribed before me this 26 day of March 2012

Jacqueline L. Shriver
Notary Public

My commission expires:
March 18, 2020



Permit No. 47-051-00212-P
Well No. CC-25
RECEIVED
Office of Oil & Gas
APR 20 2012
Department of Environmental Protection