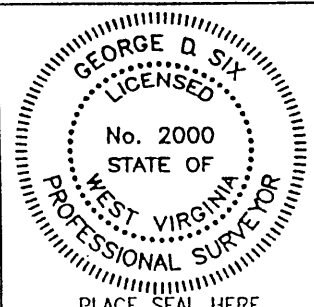


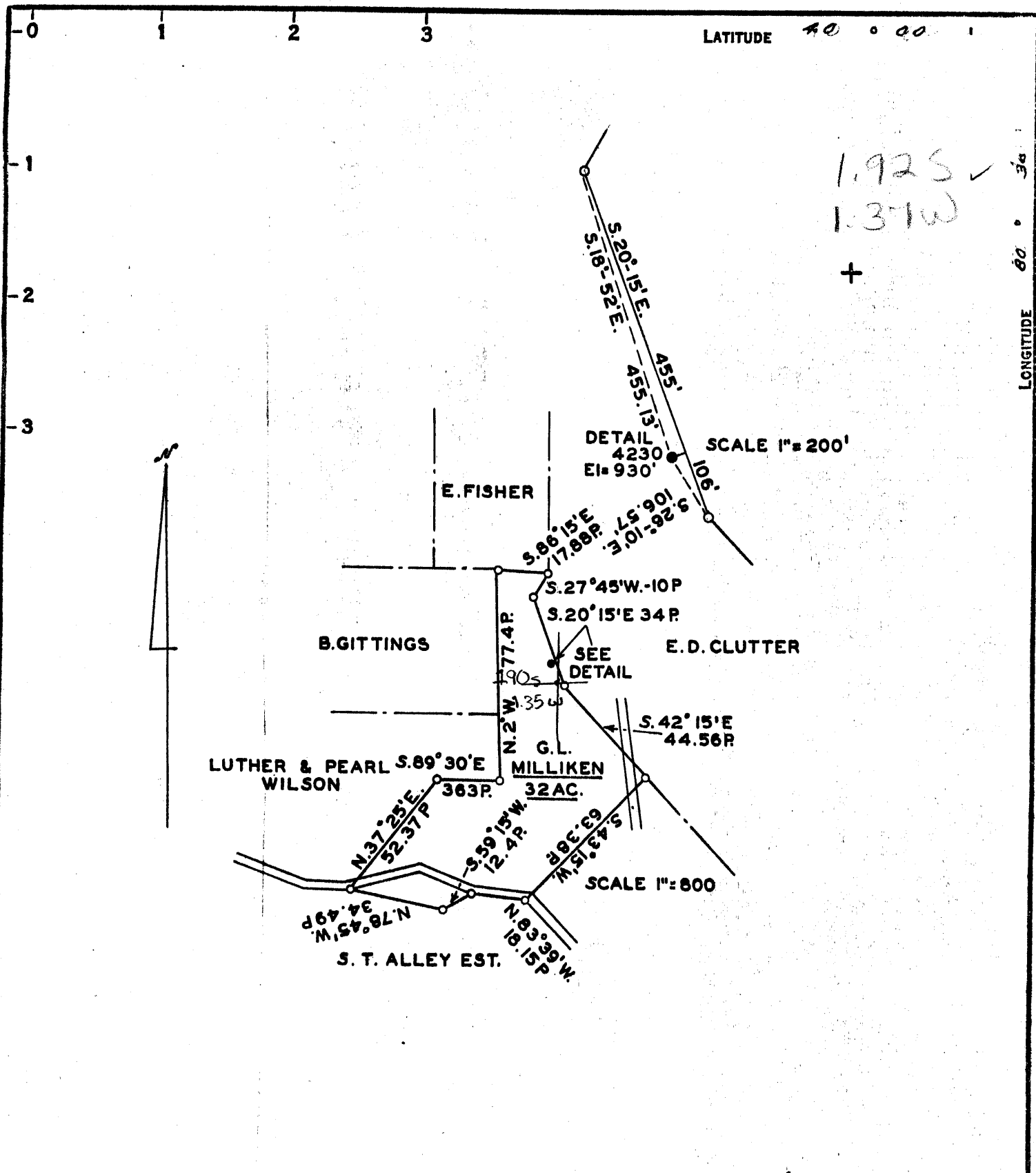
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. <u>SHOE 4230</u>	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY. (SIGNED) <u><i>George D. Six</i></u> GEORGE D. SIX R.P.C.E. _____ P.S. #2000
DRAWING NO. <u>SHOE 4230</u>	
SCALE <u>1" = 300'</u>	
MINIMUM DEGREE OF ACCURACY <u>1 IN 2,500</u>	
PROVEN SOURCE OF ELEVATION <u>U.S.G.S. MONUMENT</u>	
<u>BLOOM 1,400'</u>	



STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS #10 McJUNKIN ROAD NITRO, WV 25143-2506	BLUE MOUNTAIN ENGINEERING 58 WADESTOWN PIKE BURTON, WV 26562 PHONE: (304) 662-6486	DATE <u>APRIL 7, 2000</u> OPERATOR'S WELL NO. <u>#4230</u> API WELL NO. <u>47 - 051 - 255P</u>
WELL TYPE: OIL ___ GAS <u>X</u> LIQUID INJECTION ___ WASTE DISPOSAL ___ STATE COUNTY PERMIT (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___ ABANDONED <u>X</u>		
LOCATION: ELEVATION <u>929.66'</u> WATER SHED <u>WHETSTONE RUN</u> DISTRICT <u>SAND HILL</u> COUNTY <u>MARSHALL</u> QUADRANGLE <u>MAJORSVILLE WV 7.5'</u>		
SURFACE OWNER <u>FLOYD MILLIKEN</u> ACREAGE <u>17.000 ±</u> OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____ LEASE NO. _____		
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____		
PLUG AND ABANDON <u>X</u> CLEAN OUT AND REPLUG ___ TARGET INFORMATION _____ ESTIMATED DEPTH _____		
WELL OPERATOR <u>CONSOLIDATION COAL CO.</u> DESIGNATED AGENT <u>ROGER DUCKWORTH</u> ADDRESS <u>P.O. BOX 100</u> ADDRESS <u>P.O. BOX 100</u> <u>OSAGE, WEST VIRGINIA 26543</u> <u>OSAGE, WEST VIRGINIA 26543</u>		

MARS 0255P



COAL OWNED BY Manor Real Estate Co.

~~STORAGE X~~

NEW LOCATION

DRILL DEEPER

ABANDONMENT issued July 27, 1970

COMPANY The Manufacturers Light & Heat Co.

ADDRESS 800 Union Trust Bldg. Pgh. Pa.

FARM G. L. Milliken

TRACT _____ ACRES 31.92 LEASE No. 19451

WELL (FARM) No. 1 SERIAL No. 4230

ELEVATION (SPIRIT LEVEL) 930'

QUADRANGLE Cameron NE

COUNTY Marshall DISTRICT Sandhill

ENGINEER A. C. Streaton J.O.M.

ENGINEER'S REGISTRATION No. 9442

FILE No. _____ DRAWING No. K-13-950

DATE 8 Mar. 1954 SCALE 1" = 800'

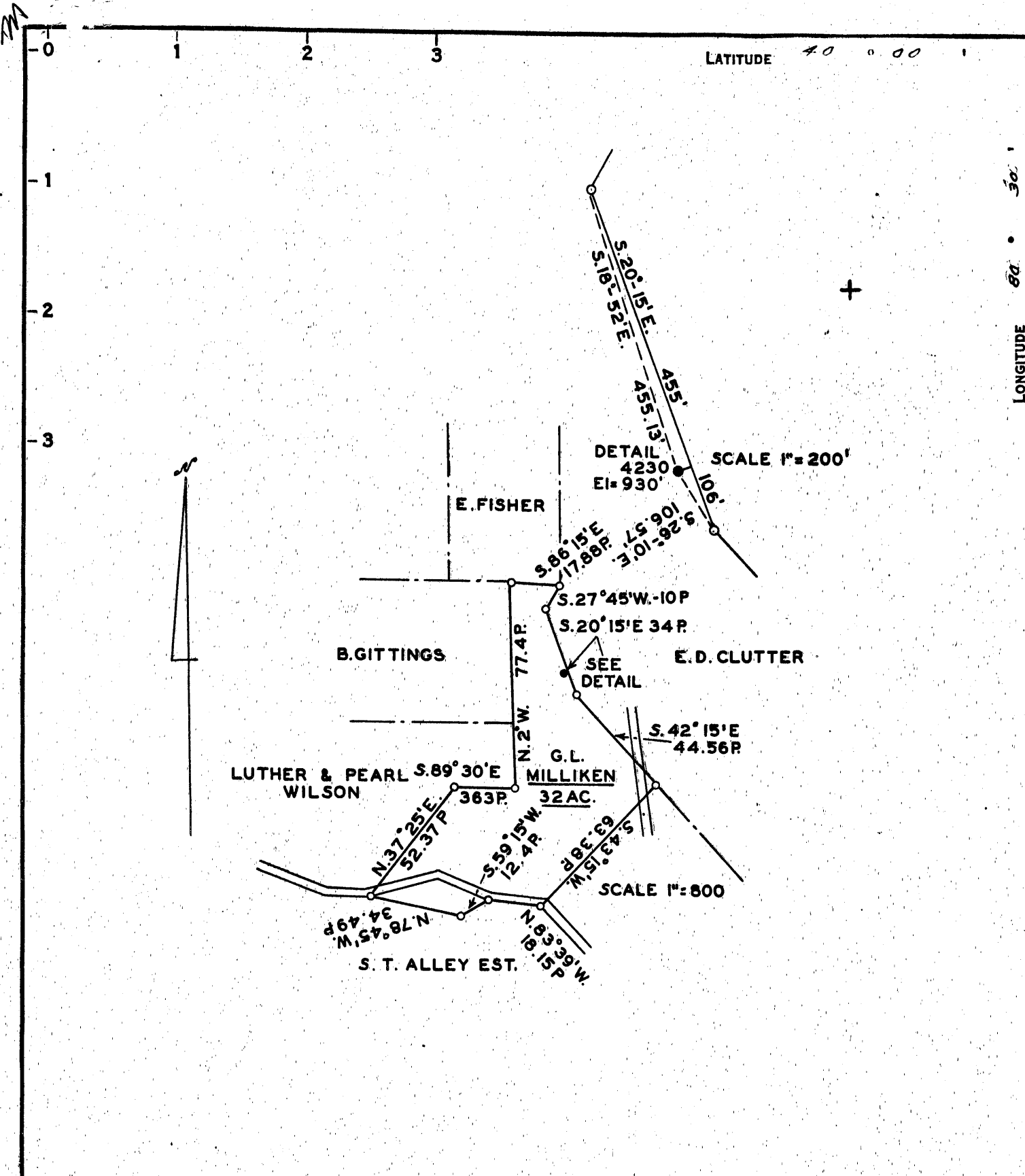
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE No. MARS-255-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



COAL OWNED BY _____
STORAGE X
 NEW LOCATION
 DRILL DEEPER
 ABANDONMENT

COMPANY The Manufacturers Light & Heat Co.
 ADDRESS 800 Union Trust Bldg. Pgh. Pa.
 FARM G. L. Milliken
 TRACT _____ ACRES 31.92 LEASE No. 19451
 WELL (FARM) No. 1 SERIAL No. 4230
 ELEVATION (SPIRIT LEVEL) 930'
 QUADRANGLE Cameron
 COUNTY Marshall DISTRICT Sandhill
 ENGINEER A. O. Streaton J.D.M.
 ENGINEER'S REGISTRATION No. 9442
 FILE No. _____ DRAWING No. V-13-950
 DATE 8 Mar. 1954 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. MARS-255

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Cameron

WELL RECORD

Storage

Permit No. MARS-255

Oil or Gas Well Gas
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY
Address 800 Union Trust Bldg., Pgh., Penna.
Farm G. L. Milliken Acres 18
Location (waters) _____
Well No. 4230 Elev. 930'
District Sandhill County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced July 1953
Drilling completed November 10, 1953
Date Shot _____ From _____ To _____
With _____
Open Flow 4 /10ths Water in 1/8 Inch
_____ /10ths Merc. in _____ Inch
Volume 245 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
18	156'	156'	None
10	410'	410'	Size of _____
8 1/4	970'	970'	Depth set _____
6 5/8			Perf. top _____
5 3/16	1123'	1123'	Perf. bottom _____
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

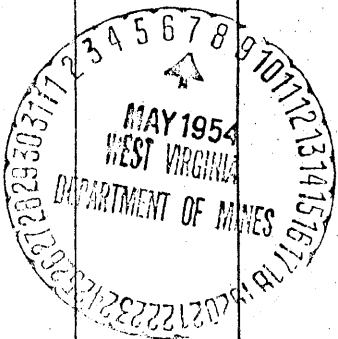
COAL WAS ENCOUNTERED AT 373 FEET _____ INCHES

FEET _____ INCHES FEET _____ INCHES

FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Pittsburgh Coal			373	379	13" Cemented	in with 100	Bag Cement
✓ Little Dunkard			764	795	10" Cemented	in with 185	Bag Cement
✓ Big Dunkard			879	930	8" Cemented	in with 180	Bag Cement
✓ Gas Sand			1029	1069	5 1/2" Cemented	in with 213	Bag Cement
✓ Salt Sand			1137				
Gas at			1158	1163			
Total Depth			1244				

*930
373
557*



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

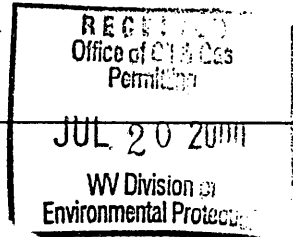
Consolidation Coal Co.
Coal Operator or Owner
PO Box 100, Osage, WV 26543
Address

Consolidation Coal Co.
Coal Operator or Owner
PO Box 100, Osage, WV 26543
Address
Floyd Milliken
Lease or Property Owner
Rd. 1, Box 27, Dallas, WV 26036
Address

Consolidation Coal Co.
Name of Well Operator
PO Box 100, Osage, WV 26543
Complete Address

Majorsville, WV
Well Location
Sand Hill
District
Marshall
County
1-4230
Well No.

G.L. Milliken
Farm



STATE INSPECTOR SUPERVISING PLUGGING

Rancy Milliken

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marshall ss:

Nicky C. Hyre and Donald L. Hatfield being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of June 2000 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing Pulled	Casing Left In
Trip in hole with 4 3/4" bit inside 5 1/2" casing. Set down at 1077'. Drilling on hard cement from 1077' to 1103'. Pulled 5 1/2" casing and 8" casing together to 449'. Trip in hole with 10 3/4" pressure cutter and cut 10 3/4" casing every 6" thru coal seam from 383 1/2' to 390'. Cement back from 1103' to surface with solid cement plug. Used 150 sks total of Thix from 1103' to 184' and 57 sks total Expansive from 184' to surface.			5 1/2" - 449' 8 5/8" - 449' 10 3/4" - 0 13 3/8" - 0	674' 521' 420' 156'
Coal Seams (Name)	Pittsburgh Coal 384' to 389.6'	Description of Monument 7" casing with API #47-5100255		
(Name)				
(Name)				
(Name)				

... and that the work of plugging and filling said well was completed on the 22nd day of June 2000

And further deponents saith not.

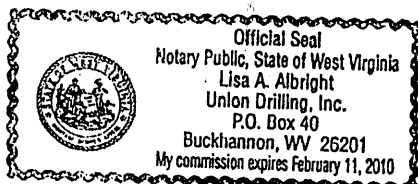
Nicky C. Hyre
Donald L. Hatfield

Sworn to and subscribed before me this 30th day of June 2000

Lisa A. Albright
Notary Public

My commission expires:

2/11/2010



Permit No.

API # 47-5100255P

JUL 21 2000

MARS 0255 P