



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, April 23, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 3025
47-051-00281-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: FRY, C.
U.S. WELL NUMBER: 47-051-00281-00-00
Vertical Plugging
Date Issued: 4/23/2026



Promoting a healthy environment.

04/24/2026



PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date February 6, 2026
2) Operator's
Well No. Victory B 3025
3) API Well No. 47-051 - 00281-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage X) Deep ____ / Shallow X

5) Location: Elevation 821' Watershed Upper West Virginia Fork Fish Creek
District Liberty County Marshall Quadrangle Littleton

6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road
Charleston, WV 25325 Washington, PA 15301

8) Oil and Gas Inspector to be notified Name Strader Gower
Address 2525 West Alexander Road
Valley Grove, WV 26060
9) Plugging Contractor Name Next LVL Energy, LLC
Address 736 W. Ingomar Road, Unit 268
Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 02/12/2026

04/24/2026

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 3	DATE JOB PREPARED: 4/16/2024
Objective: Plug and Abandon Well				LAST PROFILE UPDATE:	
TITLE: Plug and Abandonment			WORK TYPE: WR		
FIELD: Victory B	WELL: 3025				
STAT: WV	SHL (Lat/Long): 0	0	API: 47-051-00281		
TWP: Liberty	BHL (Lat/Long): 0	0	CNTY: Marshall		

PROCEDURE

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

**Note: Use Class A or Class L cement.*

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 ~~Disconnect well line.~~
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to assess flow potential.
- 12 Kill well with kill weight fluid - consult with WET engineer on minimum required density.

** Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.*

- 13 Remove restricted wellhead components and install full bore 7" valve.
- 14 Obtain CBL from TD to surface - keep hole full of fluid.
** Results of CBL may require modifications to procedure. Consult with WET engineer.*
- 15 MIRU service rig.
- 16 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 17 RIH with carbide rotary shoe and clean to hard TD.
- 18 Install balanced cement plug(s) from TD to 1500'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1660' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 19 Install cast-iron DBP above cement plug.
- 20 RIH and install balanced cement plug(s) from top of BP to 700' (approx 110' below base of Pittsburgh Coal).

** The following procedure assumes cement top behind 7" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

*** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*

- 21 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 22 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 7" csg. TOOH.
- 23 ND BOPs and remove remainder of wellhead.
- 24 Cut/pull all 7" and 8-5/8" csg that is free.
** Do no pull 10-3/4" csg - leave in well in the event future well intervention required.*
- 25 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 26 Grout behind 10-3/4" as deep as possible.
- 27 Install casing monument with API number affixed.
- 28 ~~Abandon well line.~~
- 29 Reclaim road and location.

Strader Gower
02/12/2026

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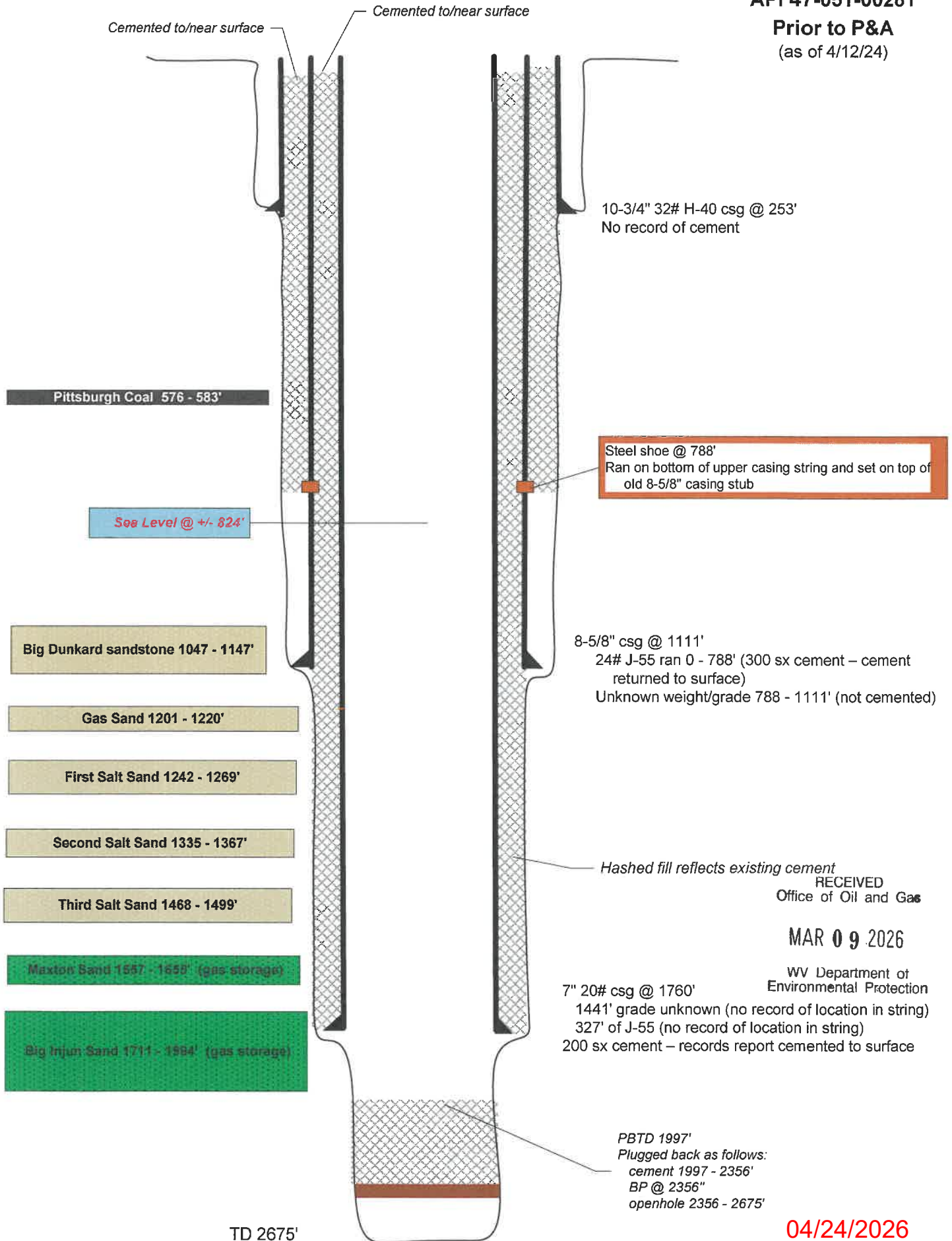
~ not to scale ~

Victory B 3025

API 47-051-00281

Prior to P&A

(as of 4/12/24)



TD 2675'

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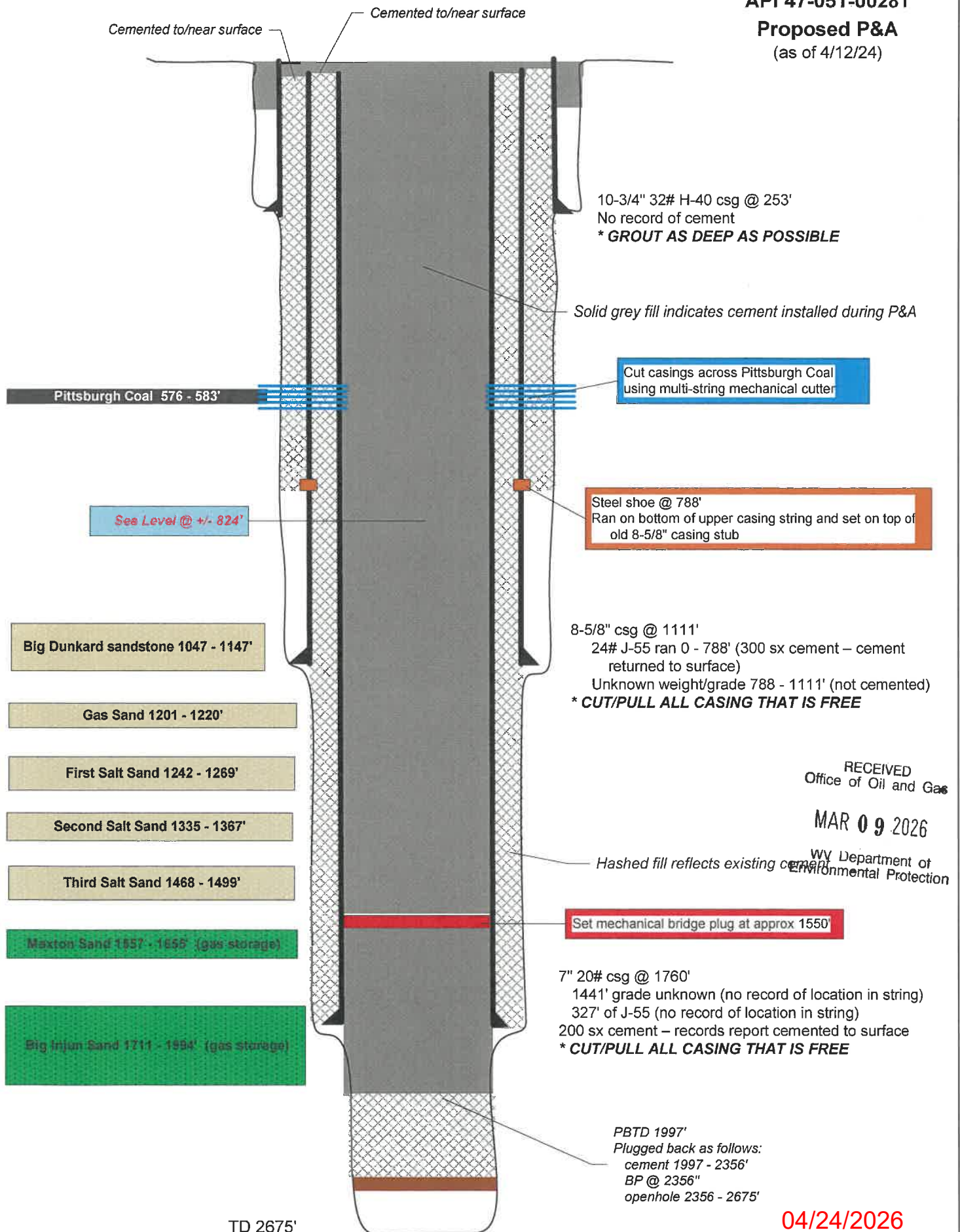
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7" 20# csg @ 1760'
1441' grade unknown (no record of location in string)
327' of J-55 (no record of location in string)
200 sx cement - records report cemented to surface

PBTD 1997'
Plugged back as follows:
cement 1997 - 2356'
BP @ 2356"
openhole 2356 - 2675'

~ not to scale ~

Victory B 3025
API 47-051-00281
Proposed P&A
(as of 4/12/24)



10-3/4" 32# H-40 csg @ 253'
No record of cement
*** GROUT AS DEEP AS POSSIBLE**

Solid grey fill indicates cement installed during P&A

Cut casings across Pittsburgh Coal using multi-string mechanical cutter

See Level @ +/- 824'

Steel shoe @ 788'
Ran on bottom of upper casing string and set on top of old 8-5/8" casing stub

Big Dunkard sandstone 1047 - 1147'

8-5/8" csg @ 1111'
24# J-55 ran 0 - 788' (300 sx cement – cement returned to surface)
Unknown weight/grade 788 - 1111' (not cemented)
*** CUT/PULL ALL CASING THAT IS FREE**

Gas Sand 1201 - 1220'

First Salt Sand 1242 - 1269'

Second Salt Sand 1335 - 1367'

Third Salt Sand 1468 - 1499'

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Hashed fill reflects existing cement

Set mechanical bridge plug at approx 1550'

Maxton Sand 1857 - 1855' (gas storage)

7" 20# csg @ 1760'
1441' grade unknown (no record of location in string)
327' of J-55 (no record of location in string)
200 sx cement – records report cemented to surface
*** CUT/PULL ALL CASING THAT IS FREE**

Big Injun Sand 1711 - 1994' (gas storage)

PBTD 1997'
Plugged back as follows:
cement 1997 - 2356'
BP @ 2356"
openhole 2356 - 2675'

TD 2675'

04/24/2026

The Manufacturers Light & Heat

Company

3025 RR30

Division Cameron

248 Fourth Ave., Pittsburgh, Pa.

Record of Well No. 3025

on Catherine & C. C. Frye

Farm 04

Acres

Cameron Field Liberty

District Township Marshall

County West Va. State

Rig Commenced

June 29

1925

Completed July 4

1925

Drilling Commenced

July 19

1925

Completed August 27,

1925.

Cost per Foot 1.90

Contractor L. L. Winkom

Address Cameron, West Va.

Drillers' Names Lewis Wright, J. E. Wood, Wm. Moore, Clyde Tedrow

BOILER			ENGINE			RIG			
H. P.	No.	Name of Maker	H. P.	No.	Name of Maker	New	Old	Height	Name of Builder
						Wood		82	Richardson & Kuhn

CONDUCTOR AND CASING USED IN DRILLING

Conductor	13 inch	10 inch	8 1/4 inch	6 3/4 inch	6 1/4 inch	5 1/2 inch	5 1/4 inch	5 inch	4 inch
13"x16'		255	1120	1777					

CONDUCTOR AND CASING LEFT IN WELL

Conductor	13 inch	10 inch	8 1/4 inch	6 3/4 inch	6 1/4 inch	5 1/2 inch	5 1/4 inch	5 inch	4 inch	3 inch
13"x16'		255	1120	1777						

OIL WELL

GAS WELL

When Shot	Size of Torpedo	Est. Day's Production	Tubing	Boots	Trunks	Size of Trucker	Depth Set	Packed with	1st Minute Pressure	Back Pressure
9-3-25	60 lbs.	7 bl.								

FORMATION

Top

Bottom

Thickness

REMARKS

Waynesburg Coal	black soft	275	278	3	Water, 3 barrels per hr.
Mapletown Coal	black soft	475	480	.5	Slow gas
Pittsburgh Coal	black soft	570	576	6	
Little Dunkard	white hard	1025	1045	20	
Big Dunkard	white hard	1110	1140	30	
Sand	dark hard	1493	1608	115	
Maxon Sand	dark hard	1680	1712	32	
Big Lime	white hard	1712	1755	43	
Big Injun Sand	white hard	1755	2004	249	
Sand	white hard	2390	2400	10	
Gordon Sand	gray soft	2590	2608	18	Oil 2592 to 2600
Fourth Sand	light hard	2625	2643	18	
Fifth Sand	dark open	2653	2662	9	Gas 2654 to 2660
Total Depth			2675		

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Lime dark hard	576	625	49	Slate dark soft	1244	1280	36
Rock red soft	625	655	30	Lime light hard	1280	1310	30
Lime white hard	655	725	70	Slate brown soft	1310	1345	35
Sand gray hard	725	755	30	Lime gray hard	1345	1370	25
Rock red soft	755	800	45	Slate dark soft	1370	1385	15
Lime white hard	800	870	70	Lime gray hard	1385	1395	10
Rock Red Soft	870	955	85	Slate light soft	1395	1410	15
Rock black soft	955	1005	50	Lime gray hard	1410	1435	25
Lime white hard	1005	1025	20	Slate dark soft	1435	1455	20
Rock black soft	1045	1110	65	Lime light hard	1455	1475	20
Lime white hard	1140	1175	35	Slate dark soft	1475	1493	18
Rock black soft	1175	1190	15	Slate black soft	1608	1640	32
Lime white hard	1190	1216	26	Lime gray hard	1640	1660	20
Slate gray soft	1216	1228	12	Slate black soft	1660	1680	20
Lime light hard	1228	1244	16	Slate dark soft	2004	2110	106

Examined above information and measurements and found to be correct by

Examined and approved by

L. L. Winkom Contractor

Superintendent of Co.

NOTE:—The above blank must be filled out carefully by the Contractor, with a complete and accurate record of the Well, and accompany, when presented for payment the bill for drilling.

All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth oil, gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

Make no mention of boiler and engine if owned by contractor.

04/24/2026

WELL RECORD

CO.

WELL NO. 3025

FARM CATHERINE X C S FRYE

DISTRICT LIBERTY

COUNTY MARSHALL

STATE WV

OWNED BY

DIVISION CAME RON

DATE AUG 21 1925

ENTERED W. R. BOOK FOLIO 2717

BY [Signature]

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Environmental Protection

04/24/2026

3025

Division _____ Company _____
 Record of well No. 3025 on _____ Farm _____ Acres _____
 Field _____ District _____ County _____ State _____
 Rig Commenced 19 _____ Completed 19 _____
 Drilling Commenced 19 _____ Completed 19 _____
 Contractor _____ Address _____
 Driller Name _____

CASING AND TUBING RECORD

Conductor	1 1/2"	1 3/4"	2"	2 1/2"	3"	3 1/2"	4"	4 1/2"	5"	5 1/2"	6"
Used in Drig.											
Left in Well											

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand gray hard	2110	2125	15	
Slate dark soft	2125	2135	10	
Lime light hard	2135	2190	55	
Slate gray soft	2190	2255	65	
Lime light hard	2255	2270	15	
Slate dark soft	2270	2314	44	
Lime gray hard	2314	2323	9	
Slate dark soft	2323	2350	27	
Lime light hard	2350	2380	30	
Slate light soft	2380	2390	10	
Lime dark hard	2400	2411	11	
Slate gray soft	2411	2430	19	
Sand dark hard	2430	2436	6	
Limegray hard	2436	2450	14	
Rock red soft	2450	2565	115	
Lime gray hard	2465	2505	40	
Sand dark hard	2505	2511	6	
Slate light soft	2511	2527	16	
Lime gray hard	2527	2538	11	
Sand light hard	2538	2568	30	
Slate dark soft	2568	2590	22	
Slate black soft	2590	2613	23	
Lime gray hard	2613	2619	6	
Slate dark soft	2619	2625	6	
Slate dark soft	2613	2653	40	
Slate light soft	2662			

Examined above information and measurements and found to be correct by _____

Examined and Approved by _____

Contractor

Field Superintendent

NOTE--The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

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WELL RECORD

CO

Well No. 3025

Farm Catherine & C.S. Fye

District Liberty

County Marshall

State West Virginia

Owned by

Division

Date August 27, 1925

Entered W. R. Book Folio

By

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3025

Division 4
 Record of well No. 3025 on C. and C.S. Frye Farm 64 Acres
Cameron Field Liberty ~~District~~ Marshall County W. Va. State
 Rig Commenced 19 Completed 19
 Drilling Commenced May 2 1957 Completed July 22 1957
 Contractor A. G. Isminger Address Cameron, W. Va.
 Driller's Name A. G. Isminger and Edison Isminger

CASING AND TUBING RECORD

	Conductor	1 3/4"	10"	8 1/4"	7"	6 5/8"	5 3/8"	4"	3"
Used in Drlg.									
Left in well	<u>16'</u>		<u>255</u>	<u>1120</u>	<u>1770</u>				

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	20	60			

TOTAL INITIAL OPEN FLOW No gas to test

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
<u>Schlumberger Well Survey</u>				<u>All pipe measured over threads</u>
<u>Pittsburgh Coal</u>	<u>580</u>	<u>585</u>	<u>5</u>	<u>Located original 10" casing at 70'. Mandrilled</u>
<u>Big Lime</u>	<u>1674</u>			<u>out the top of it and run 70' of 10 3/8"</u>
<u>Big Injun Sand</u>		<u>1997</u>		<u>Casing, SM. Cr.H, 32#. Not cemented. Run 794'</u>
<u>Total Depth</u>		<u>1997</u>		<u>of 8 5/8" Casing, SM. J55, 21# on a steel shoe</u>
<u>7" Shoe set at</u>		<u>1760</u>		<u>and set on top of 326' of original 8" casing.</u>
				<u>Cemented with 300 bags of cement and 5 bags of</u>
				<u>Aquagel. Good return of cement at surface.</u>
				<u>Run 1441' of 7" casing, 8 rd.thd. 20#, used</u>
				<u>and 327' of 7" Casing, SM. J55, 20# on a steel</u>
				<u>shoe set at 1760' Cemented to surface with</u>
				<u>200 bags. Set a Baker Plug at 2356' and filled</u>
				<u>hole solid with cement to 1997'.</u>

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 AUG - 6 1957
 Production Department
 S. G. S.

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 WV Department of
 Environmental Protection

Examined above information and measurements and found to be correct by _____
 Contractor J. Isminger Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

04/24/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Liberty

WELL RECORD

Permit No. MARS-281-R

Oil or Gas Well Gas
(KIND)

Company The Manufacturers Light and Heat Company
Address 800 Union Trust Bldg., Pittsburgh, Pa.
Farm C. and C.S. Frye Acres 64
Location (waters) _____
Well No. 3025 Elev. 773
District Liberty County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced May 2, 1957
Drilling completed July 22, 1957
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10"		255'	Size of
8 3/4"		1120'	
8 1/2"		1170'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Schlumberger Well Survey		Thickness					All pipe measured over threads
Pittsburgh Coal		5	580	585			Located original 10" casing at 70'. Mar- relled out the top of it and run 70' of 10 3/4" Casing, SM. Gr. #, 32#. Not cemented. Run 79 1/2' of 8 5/8" Casing, SM. J55, 24# on a steel shoe and set on top of 326' of original 8" casing. Cemented with 300 bags of cement and 5 bags of Aquagel. Good return of cement at surface. Run 1141' of 7" casing, 8' rd.-thd. 20#, used and 327' of 7" Casing, SM. J55. 20# on a steel shoe set at 1760' Cemented to surface with 200 bags. Set a Baker Plug at 2356' and filled hole solid with cement to 1997'.
Big Lime			167 1/2				
Big Injun Sand				1997			
Total Depth				1997			
7" Shoe set at				1760			

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

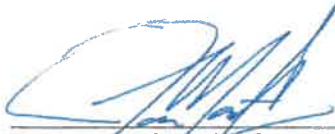
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

04/24/2026

WW-4A
Revised 6-07

1) Date: 2/6/2026
2) Operator's Well Number
Victory B 3025

3) API Well No.: 47 - 051 - 00281-00-00

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>West Virginia Division of Natural Resources</u>	Name <u>Consol RCPC, LLC / Marshall County Coal Resources, Inc.</u>
Address <u>State Capitol Complex, Building 4</u>	Address <u>SEE BELOW.</u>
<u>112 California Avenue, Charleston, WV 25305</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Consol RCPC, LLC</u>
	Address <u>275 Technology Drive, Suite 101</u>
	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name <u>Marshall County Coal Resources, Inc.</u>
Address _____	Address <u>46226 National Road West</u>
	<u>St. Clairsville, OH 43950</u>
6) Inspector <u>Strader Gower</u>	(c) Coal Lessee with Declaration
Address <u>2525 West Alexander Road</u>	Name _____
<u>Valley Grove, WV 26060</u>	Address _____
Telephone <u>(304) 993-6188</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED
Office of Oil and Gas

MAR 09 2026

WV Department of
Environmental Protection

Well Operator Columbia Gas Transmission, LLC
 By: Brad Nelson
 Its: Storage Engineer
 Address 455 Racetrack Road
Washington, PA 15301
 Telephone 724-250-0610

Commonwealth of Pennsylvania - Notary Seal
 Susanne Dellere, Notary Public
 Washington County
 My commission expires January 15, 2029
 Commission number 1382332
 Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 10th day of February, 2026
Susanne Dellere Notary Public
 My Commission Expires 1/15/2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/24/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

West Virginia Division of Natural Resources
State Capitol Complex, Building 4
112 California Avenue
Charleston, WV 25305

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 3025 (API # 47-051-00281-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas
MAR 09 2026
WV Department of
Environmental Protection

7020 3160 0001 5077 7048

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Charleston, WV 25305

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Certified Mail Fee \$5.30 0024 18

\$ 0.00

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Return Receipt (hardcopy) \$ 0.00

Return Receipt (electronic) \$ 0.00

Certified Mail Restricted Delivery \$ 0.00

Adult Signature Required \$ 0.00

Adult Signature Restricted Delivery \$ 0.00

Postage \$2.17

\$

Total Postage and Fees \$10.27

\$

Sent To West Virginia Division of Natural Resources

Street and Apt. No., or PO Box No. State Capitol Complex, Building 4, 112 California Ave.

City, State, ZIP+4 Charleston, WV 25305

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

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04/24/2026



February 20, 2026

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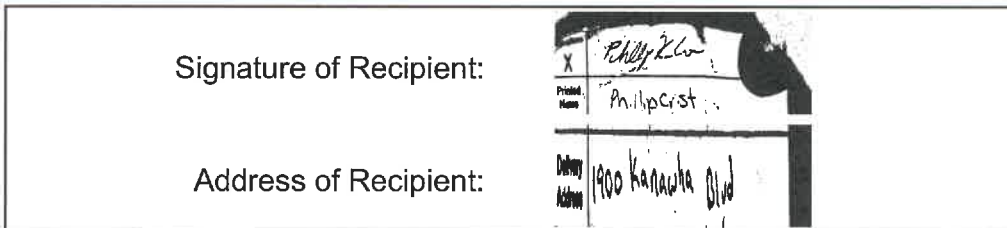
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	February 17, 2026, 6:57 am
Location:	CHARLESTON, WV 25301
Postal Product:	First-Class Mail®
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SURFACE OWNER WAIVER

Operator's Well
Number

Victory B 3025

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

RECEIVED
Office of Oil and Gas
MAR 09 2026
Department of Environmental Protection

_____	Date	_____	Name
Signature		By	<u>Brett McKillion</u>
		Its	<u>Director</u>
			Date

Signature [Signature] Date 04/24/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or stimulate the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 3025 (API # 47-051-00281-00-00) – Plug and Abandon
- Victory B 3673 (API # 47-051-00134-00-00) – Stimulate
- Victory B 4324 (API # 47-051-30470-00-00) – Plug and Abandon
- Victory B 4398 (API # 47-051-00371-00-00) – Stimulate

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas
MAR 09 2026
WV Department of
Environmental Protection

www.tcenergy.com

04/24/2026

7019 2970 0007 4413 5201
7025 ET44 7000 0670 6107

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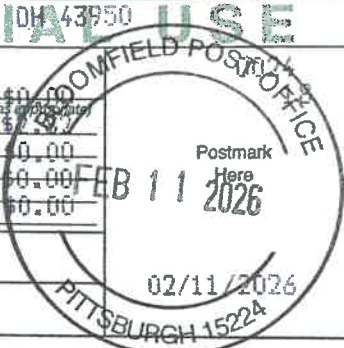
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$4.14

Total Postage and Fees \$12.26

Sent To **Marshall County Coal Resources, Inc.**
 Street and Apt. No., or PO Box No. **46226 National Road West**
 City, State, ZIP+4® **St. Clairsville, OH 43950**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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February 20, 2026

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Location: SAINT CLAIRSVILLE, OH 43950
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Return Receipt Electronic

Shipment Details

Weight: 10.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	46226 NATIONAL RD SAINT CLAIRSVILLE, OH 43950-8743

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04/24/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Consol RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or stimulate the following storage wells in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory B 3025 (API # 47-051-00281-00-00) – Plug and Abandon
- Victory B 3673 (API # 47-051-00134-00-00) – Stimulate
- Victory B 4398 (API # 47-051-00371-00-00) – Stimulate

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- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

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Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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Canonsburg, PA 15317

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 PITTSBURGH 15224

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee to appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$3.56
Total Postage and Fees	\$11.68

Sent To Consol RCFC, LLC
 Street and Apt. No., or PO Box No. 275 Technology Drive, Suite 101
 City, State, ZIP+4® Canonsburg, PA 15317

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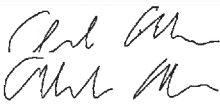
Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: February 13, 2026, 10:12 am
Location: CANONSBURG, PA 15317
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 8.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	275 TECHNOLOGY DR STE 101, CANONSBURG, PA 15317

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WW-9
(5/16)

API Number 47 - 051 00281-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Upper West Virginia Fork Fish Creek Quadrangle Littleton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2609201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

MAR 09 2026

Office of Oil and Gas
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Department of Environmental Protection

Subscribed and sworn before me this 10th day of February, 2026

Susanne Dellerie Notary Public

My commission expires 1/15/2029

Commonwealth of Pennsylvania - Notary Seal
Susanne Dellerie, Notary Public
Washington County
My commission expires January 15, 2029
Commission number 1382332
Member, Pennsylvania Association of Notaries

04/24/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by Strader Gower

Comments: _____

RECEIVED
Office of Oil and Gas

MAR 09 2026

WV Department of
Environmental Protection

Title: Oil & Gas Inspector Date: 02/12/2026

Field Reviewed? Yes No

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN**

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Upper West Virginia Fork Fish Creek Quad: Littleton

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Pennsylvania Fork Fish Creek approximately 100 feet to the W. The nearest Wellhead Protection area is 4.8 mi. to the SE (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

04/24/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

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Signature: _____

Date: _____

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WVDEP Reclamation Plan Site Detail

Victory B 3025 (API 47-051-00281-00-00)

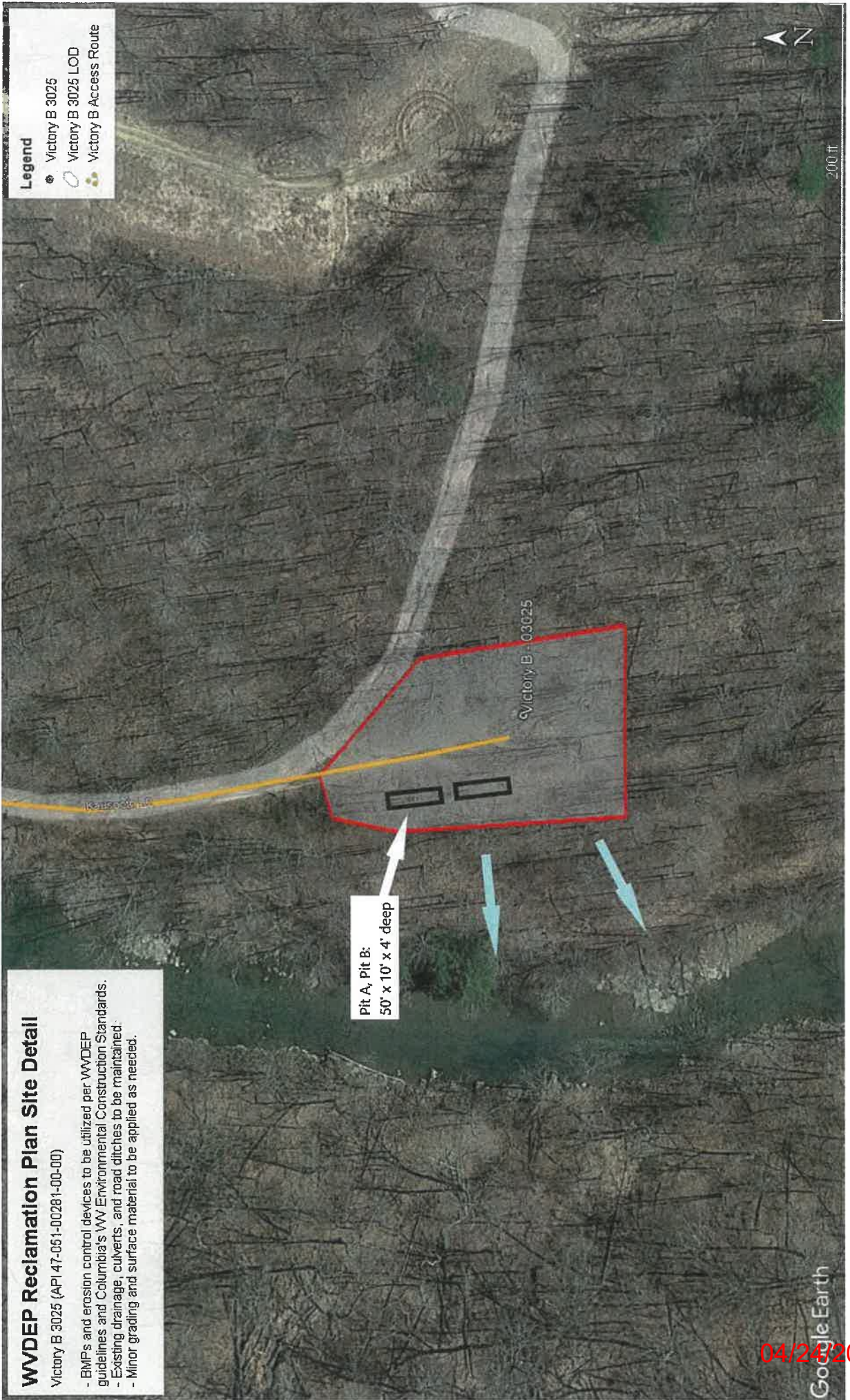
- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WW Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

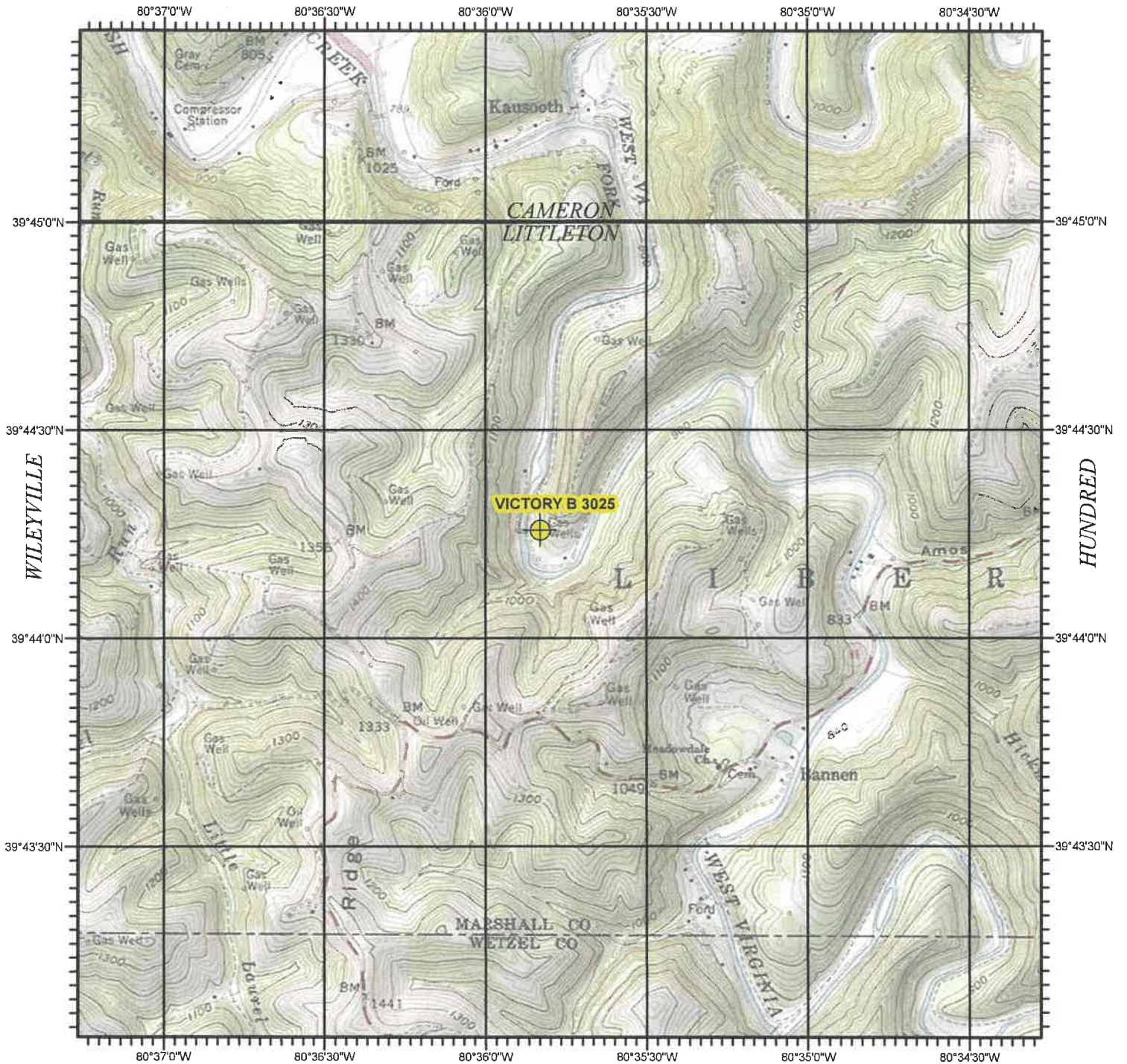
Legend

- Victory B 3025
- Victory B 3025 LOD
- Victory B Access Route

Pit A, Pit B:
50' x 10' x 4' deep

Victory B - 03025



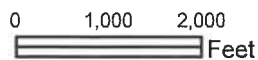
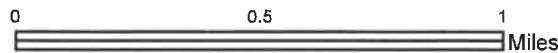


PINE GROVE

BIG RUN

GLOVER GAP

VICTORY B 3025
MARSHALL COUNTY, WV



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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-051-00281-00-00 WELL NO.: Victory B 3025

FARM NAME: FRY, C.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Littleton

SURFACE OWNER: West Virginia Division of Natural Resources

ROYALTY OWNER: Keith A. McCracken, Elvema McCracken, Linda L. Ward, Basil McCracken, Jr., Martha McCracken, Connie J. Brown, Clarence E. Brown, et al

UTM GPS NORTHING: 4,398,719.398

UTM GPS EASTING: 534,515.365 GPS ELEVATION: 821'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Basil Neku
Signature

Storage Engineer
Title

2/6/2026
Date

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WV Department of
Environmental Protection

04/24/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4705100281

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Apr 23, 2026 at 8:49 AM

To: Strader C Gower <strader.c.gower@wv.gov>, Brad Nelson <brad_nelson@tcenergy.com>, ebuzzard@marshallcountywv.org

To whom it may concern, a plugging permit has been issued for 4705100281.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4705100281.pdf**
2322K

04/24/2026