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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, February 26, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC  
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 2270  
47-051-00283-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number: 2270  
Farm Name: HINERMAN, E. R.  
U.S. WELL NUMBER: 47-051-00283-00-00  
Vertical Plugging  
Date Issued: 2/26/2026

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

- 1) Date December 15, 2025
- 2) Operator's  
Well No. Victory B 2270
- 3) API Well No. 47-051 - 00283-00-00

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_\_ / Gas X / Liquid injection \_\_\_\_ / Waste disposal \_\_\_\_ /  
(If "Gas, Production \_\_\_\_ or Underground storage X ) Deep \_\_\_\_ / Shallow X
- 5) Location: Elevation 824' Watershed Fish Creek  
District Liberty County Marshall Quadrangle Glen Easton, WV
- 6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer  
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road  
Charleston, WV 25325 Washington, PA 15301
- 8) Oil and Gas Inspector to be notified Name Strader Gower  
Address 2525 West Alexander Road  
Valley Grove, WV 26060
- 9) Plugging Contractor Name Next LVL Energy, LLC  
Address 736 W. Ingomar Road, Unit 268  
Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

WELL PREVIOUSLY PLUGGED 11/29/1931  
gmm

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FEB 05 2026  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 12/17/2025

02/27/2026

41-051-002831

<b>WELL JOB PLAN</b>		<b>STS Well Engineering &amp; Technology</b>		PAGE 3	DATE JOB PREPARED: 3/6/2024
Objective: Plug Well and Abandon Pipeline				LAST PROFILE UPDATE:	
TITLE: Plug and Abandonment		WORK TYPE: WR			
FIELD: Victory B	WELL: 2270				
STAT: WV	SHL (Lat/Long):	0	0	API: 47-051-00283	
TWP: Liberty	BHL (Lat/Long):	0	0	CNTY: Marshall	

PROCEDURE

**Note that flanged wellhead is old ANSI 400 Series components, rated at 960 psig. An 8" ANSI 400 Series x 7-1/16" API 2K DSA and 7-1/16" 2K gate valve will be required to perform well work.**

**Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.**

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 Disconnect well line.
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Kill well with kill weight fluid - consult with WET engineer on minimum required density.

**\* Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.**

- 12 Remove restricted wellhead components and install full bore 7" valve.
- 13 Obtain CBL from TD to surface - keep hole full of fluid.  
\* Results of CBL may require modifications to procedure. Consult with WET engineer.
- 14 MIRU service rig.
- 15 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 16 RIH with carbide rotary shoe and clean to hard TD.
- 17 Install balanced cement plug(s) from TD to 1220'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1420' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 18 Install cast-iron DBP above cement plug.
- 19 RIH and install balanced cement plug(s) from top of BP to 950' (approx 90' above 8-5/8" csg shoe).
- 20 Perf at ~930' and attempt to establish injection rate - note perforating charge must be able to penetrate 2 casings. If injection established squeeze cement. If injection not established repeat by perforating at 824'.

*\* The following procedure assumes cement top behind 7" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

*\*\* Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*

- 21 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 22 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 7" csg. TOOH.
- 23 ND BOPs and remove remainder of wellhead.
- 24 Cut/pull all 7" and 8-5/8" csg that is free.  
\* Do no pull 10-3/4" csg - leave in well in the event future well intervention required.
- 25 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 26 Grout behind 10-3/4" as deep as possible.
- 27 Install casing monument with API number affixed.
- 28 Abandon well line.
- 29 Reclaim road and location.

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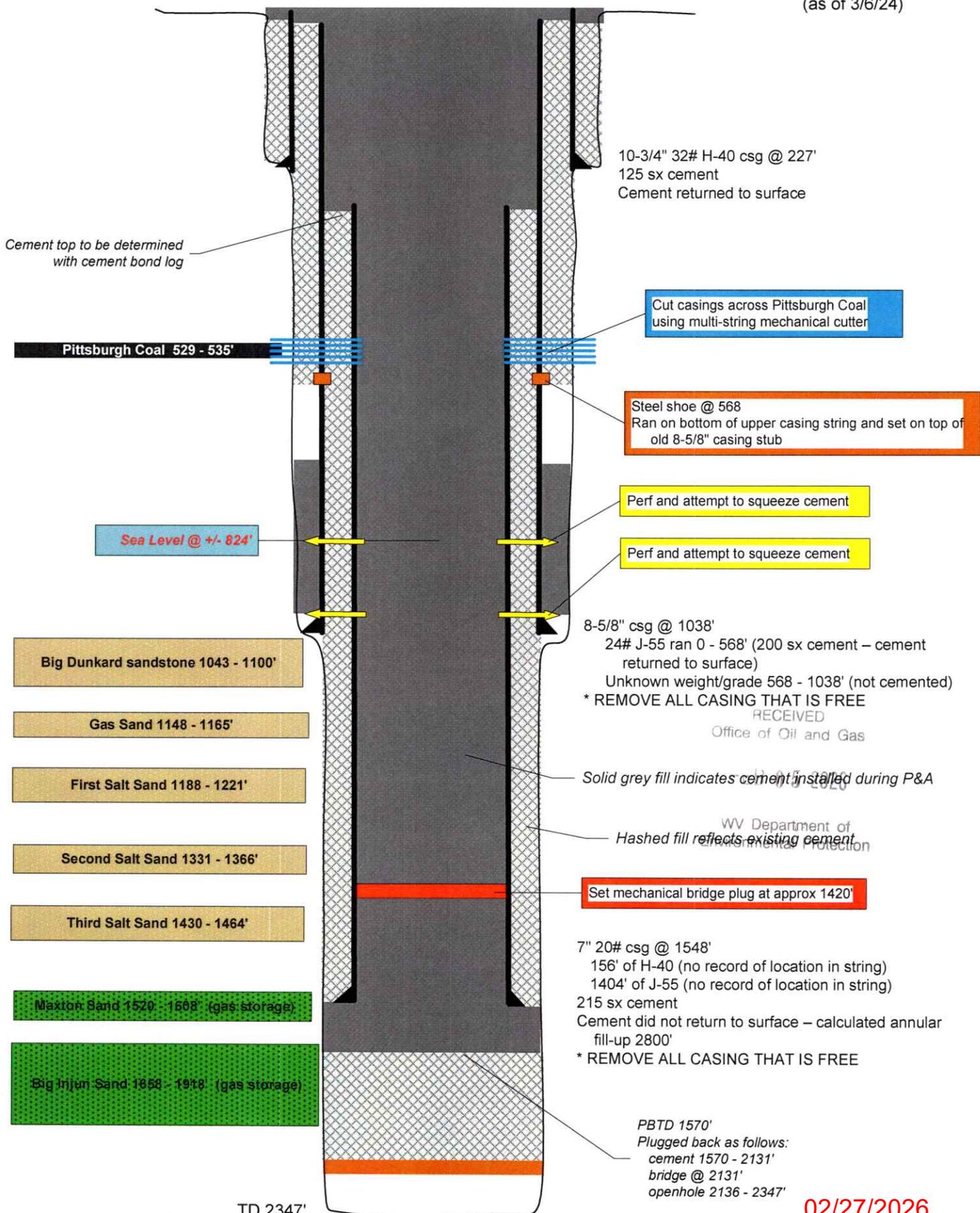
FEB 05 2026

WV Department of  
Environmental Protection  
*Strader Fowler*  
12/17/2025

02/27/2026

~ not to scale ~

# Victory B 2270 API 47-051-00283 Proposed P&A (as of 3/6/24)



TD 2347'

02/27/2026

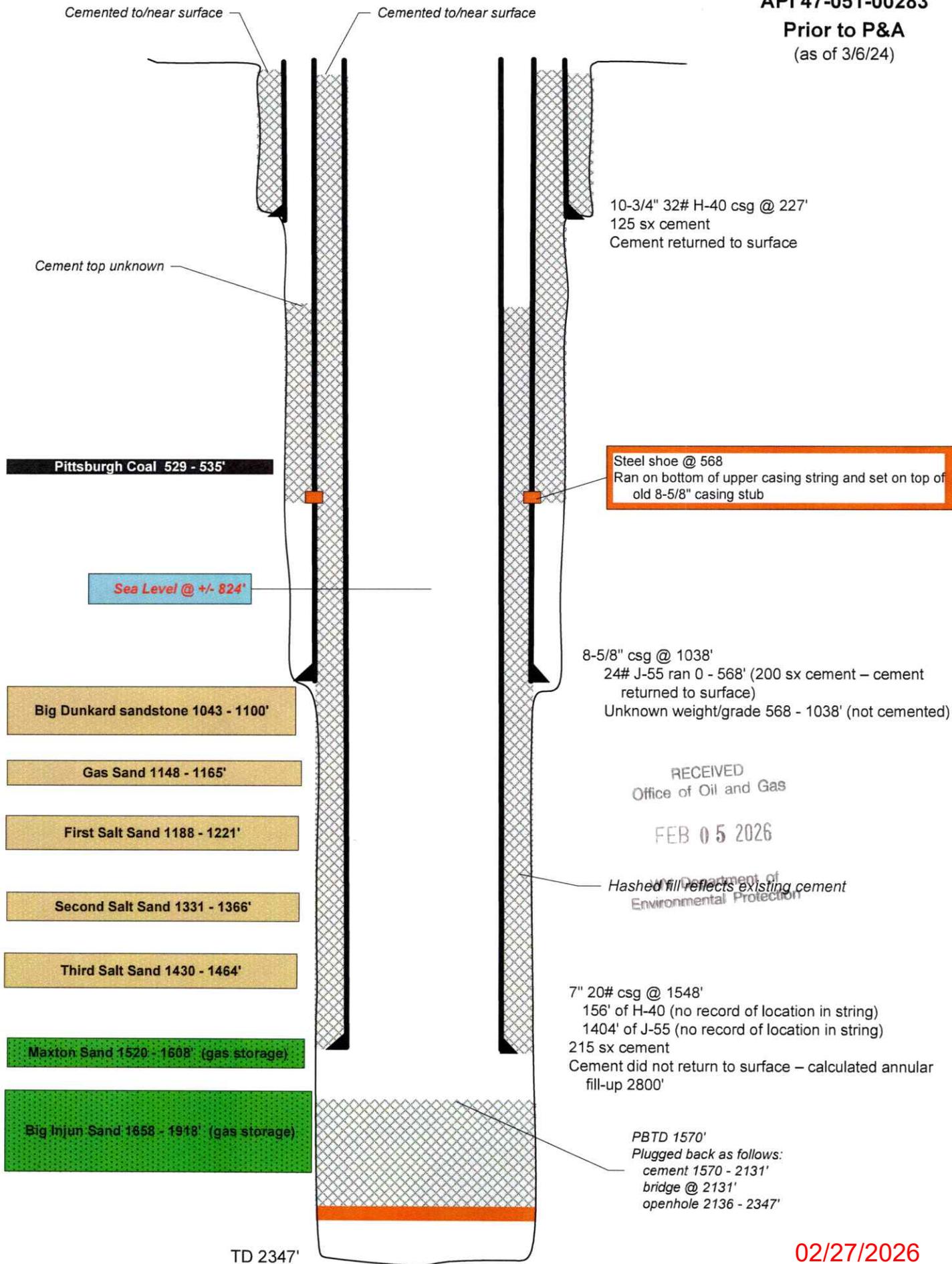
# Victory B 2270

API 47-051-00283

Prior to P&A

(as of 3/6/24)

~ not to scale ~



Steel shoe @ 568  
Ran on bottom of upper casing string and set on top of old 8-5/8" casing stub

8-5/8" csg @ 1038'  
24# J-55 ran 0 - 568' (200 sx cement - cement returned to surface)  
Unknown weight/grade 568 - 1038' (not cemented)

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Department of Environmental Protection

7" 20# csg @ 1548'  
156' of H-40 (no record of location in string)  
1404' of J-55 (no record of location in string)  
215 sx cement  
Cement did not return to surface - calculated annular fill-up 2800'

PBTD 1570'  
Plugged back as follows:  
cement 1570 - 2131'  
bridge @ 2131'  
openhole 2136 - 2347'

TD 2347'

02/27/2026

FORM 109 CED

The Manufacturers Light and Heat Company  
Company

2270

Division 4

Record of well No. 2270 on Eleanor R. Hinerman Farm 44 Acres

Cameron Field Liberty ~~Marshall~~ District Marshall County W Va. State

Rig Commenced 19 Completed 19

Drilling Commenced February 23 1957, Completed August 7, 1957

Contractor Rawe Drilling Company Address New Martinsville, W Va.

Driller's Name

CASING AND TUBING RECORD

	Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 3/8"	4"	3"
Used in Drig.									
Left in well			229	1047	1560				

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW No gas to test

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Schlumberger Well Survey				All pipe measured over threads
Pittsburgh Coal	530	537	7	Run 229' of 10 3/4" Casing, SM. Gr H. 32# on a
Maxton Sand	1522	1570	48	Steel Shoe. Cemented with 125 bags cement. Good
Total Depth		1570		return at surface. Run 573' of 8 5/8" Casing,
7" Shoe Set at		1548		SM. Gr J. 24# on a steel shoe. Set it on top of
				474' of original 8 1/4" Casing. Cemented with 200
				bags cement and 2 bags Aquagel. Good cement
				return at the surface. Run 156' of 7" Casing,
				SM. Gr H. 20# and 1404' of 7" Casing, SM. Gr J.
				20# on a steel shoe set at 1548'. Cemented
				with 215 bags of cement and 2 bags of Aquagel.
				Return of Aquagel but no cement at surface.
				Bridged hole at 2136' and filled solid with
				cement to 1570'. Washed sand down with 50 Gal.
				of Mud Acid. No gas to test.

Resolution of 2270-2066 & 2270-2067 No. 1121 & 1141 4

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WV Department of  
Environmental Protection

Examined above information and measurements and found to be correct by

Examined and Approved by

Rawe Drilling Co

Contractor

J. H. E. ...

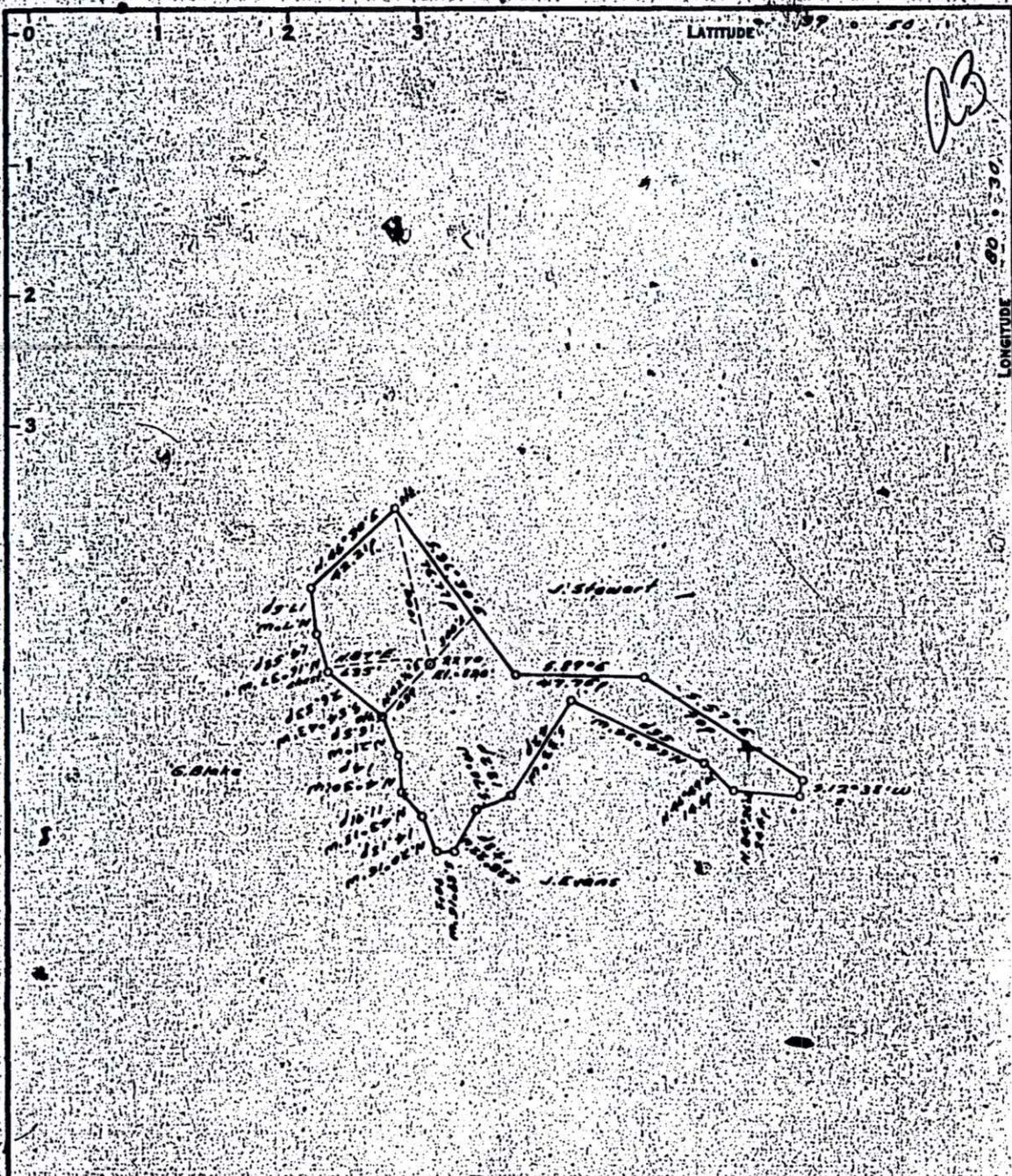
Field Superintendent

NOTE-The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

02/27/2026

002G

03



COAL OWNED BY \_\_\_\_\_  
 Storage: \_\_\_\_\_

NEW LOCATION

DRILL DEEPER

ABANDONMENT

COMPANY The Manufacturers Light & Heat

ADDRESS 300 Union Trust Bldg. Pgh. Pa

FARM E.R. Hinerman et al

TRACT \_\_\_\_\_ ACRES 44 LEASE No. 2766A

WELL (FARM) No. 1 SERIAL No. 2270

ELEVATION (SPRINT-LEVEL) 520

QUADRANGLE Cameron

COUNTY Marshall DISTRICT Liberty

ENGINEER Robert M. Sheill

ENGINEER'S REGISTRATION No. 361-F

FILE No. \_\_\_\_\_ DRAWING No. V-13-951

DATE 26 APR 55 SCALE 1"=300'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE No. MARS-283-REDRILL

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

02/27/2026



Select County: (051) Marshall  (Check All)

Enter Permit #: 00283

Location  Production  Plugging  
 Owner/Completion  Stratigraphy  Sample  
 Pay/Show/Water  Logs  Btm Hole Loc

[Table Descriptions](#)  
[County Code Translations](#)  
[Permit-Numbering Series](#)  
[Usage Notes](#)  
[Contact Information](#)  
[Disclaimer](#)  
[WVGES Main](#)  
["Pipeline-Plus" New](#)

47-051-00283 P

0066

WV Geological & Economic Survey:

Well: County = 51 Permit = 00283 [Link to all digital records for well](#)

Report Time: Tuesday, February 24, 2026 9:39:49 AM

Well Reassignment Information: Reassigned From

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
51	30020	51	283

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LOD_DD	UTME	UTMN
4705100283	Marshall	283	Liberty	Glen Easton	Cameron	39.752595	-80.627248	531932.6	4400364.7

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST
4705100283	8/7/1957	Worked Over	Completed	Eleanor R Hinerman	1	2270		27664		Manufacturers Light & Heat Co.			
4705100283	-/-	Original Loc	Completed	J & M A Blake		2270			Manufacturers Light & Heat Co.	Manufacturers Light & Heat Co.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BE
4705100283	8/7/1957	2/23/1957	820	Ground Level	Kausooth	Maxton	1220	Miscellaneous Well	Unsuccessful	Storage	unknown	Acidized	1548		0		
4705100283	-/-	-/-	820	Ground Level	Unnamed	UDev undfBer/LoHURN	Gordon	unclassified	unclassified	Gas w/ Oil Show	Cable Tool	unknown	2746		2746		

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4705100283	-/-	Show	Gas	Vertical			1220	undetermined unit	0	0			
4705100283	-/-	Pay	Gas	Vertical			1556	Maxton	0	0			
4705100283	-/-	Pay	Gas	Vertical		Gordon	2526	Gordon	0	0			
4705100283	-/-	Pay	Oil	Vertical	2526	Gordon	2636	Gordon	0	0			

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4705100283	Worked Over	Pittsburgh coal	Well Record	530	Reasonable	7	Reasonable	820	Ground Level
4705100283	Worked Over	Maxton	Well Record	1522	Reasonable	0	Reasonable	820	Ground Level

Wireline (E-Log) Information:

\* There is no Scanned/Raster Log data for this well

\* There is no Digitized/LAS Log data for this well

\* There is no Scanned or Digital Logs available for download

Plugging Information:

API	PLG_DT	DEPTH_PBT
4705100283	11/29/1931	0

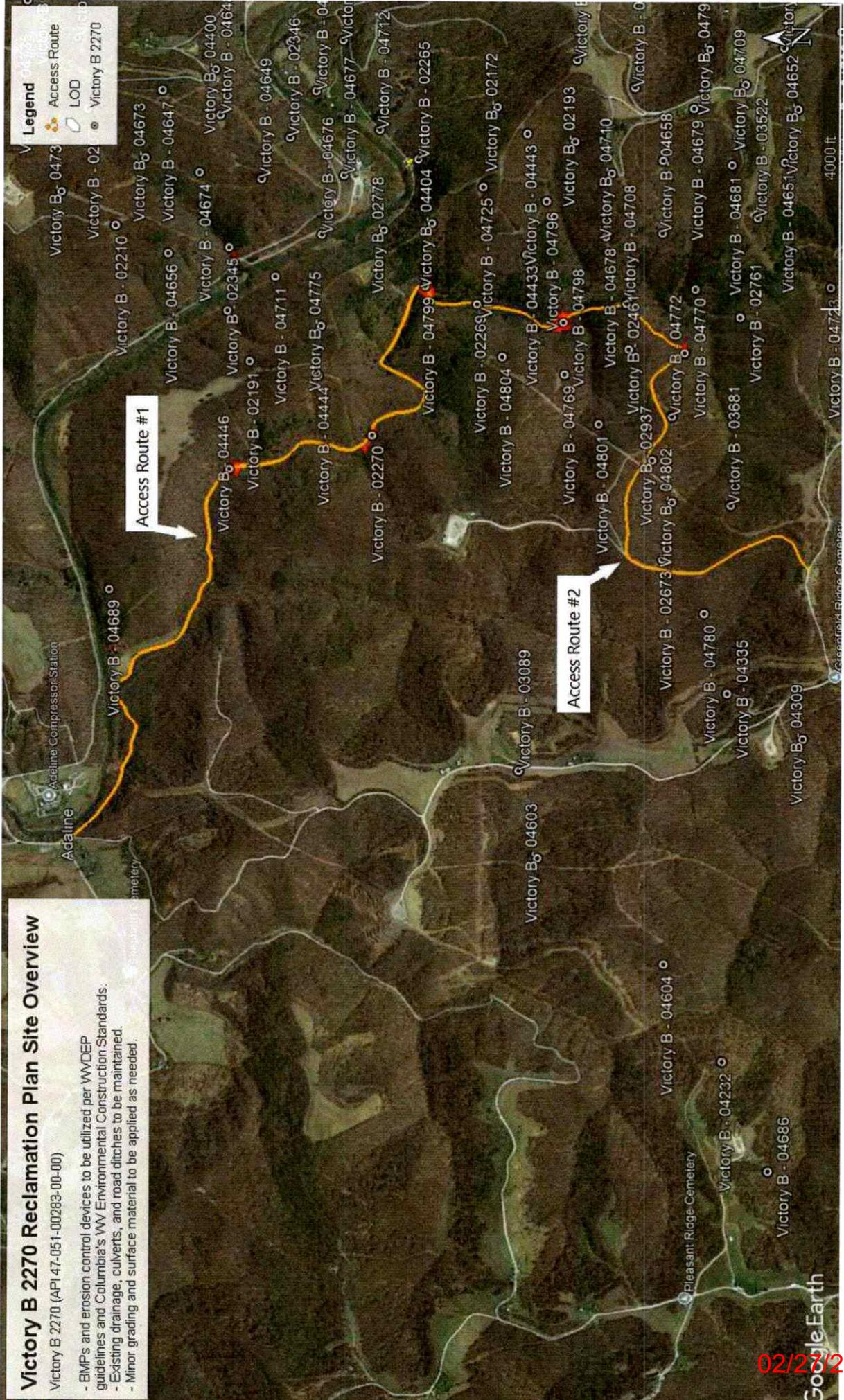
There is no Sample data for this well

02/27/2026

### Victory B 2270 Reclamation Plan Site Overview

Victory B 2270 (API 47-051-00283-00-00)

- BMP's and erosion control devices to be utilized per WYDEP guidelines and Columbia's WW Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.



WW-4A  
Revised 6-07

1) Date: 12/15/2025  
2) Operator's Well Number  
Victory B 2270

3) API Well No.: 47 - 051 - 00283-00-00

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>Mason Dixon Farms, LLC</u>	Name <u>Consol RCPC, LLC / Marshall County Coal Resources, Inc.</u>
Address <u>P.O. Box 260911</u>	Address <u>SEE BELOW.</u>
<u>Melbourne, FL 32936</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Consol RCPC, LLC</u>
	Address <u>275 Technology Drive, Suite 101</u>
	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name <u>Marshall County Coal Resources, Inc.</u>
Address _____	Address <u>46226 National Road West</u>
	<u>St. Clairsville, OH 43950</u>
<b>6) Inspector</b> <u>Strader Gower</u>	(c) Coal Lessee with Declaration
Address <u>2525 West Alexander Road</u>	Name <u>N/A</u>
<u>Valley Grove, WV 26060</u>	Address _____
Telephone <u>(304) 993-6188</u>	

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

FEB 05 2026

WV Department of Environmental Protection

Well Operator Columbia Gas Transmission, LLC

By: Brad Nelson *Brad Nelson*

Storage Engineer

Address 455 Racetrack Road

Washington, PA 15301

Telephone 724-250-0610

Commonwealth of Pennsylvania - Notary Seal  
 EMILY KALE LEACH - Notary Public  
 Washington County  
 My Commission Expires November 18, 2027  
 Commission Number 1359854

Subscribed and sworn before me this 16<sup>th</sup> day of December, 2025

*Emily Kale Leach* Notary Public

My Commission Expires 11/18/2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**Columbia Gas Transmission, LLC**

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



December 16, 2025

Mason Dixon Farms, LLC  
P.O. Box 360911  
Melbourne, FL 32936

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 2270 (API # 47-051-00283-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

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Office of Oil and Gas

FEB 05 2026

WV Department of  
Environmental Protection



January 5, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **7020 3160 0001 5077 9721**.

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	December 29, 2025, 9:32 am
<b>Location:</b>	MELBOURNE, FL 32935
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic

**Shipment Details**

**Weight:** 4.0oz

**Recipient Signature**

Signature of Recipient:	 Alex M. Smith PO BOX 360911 MELBOURNE, FL 32936-0911
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

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47-051-00283 P

7020 3160 0001 5077 9721

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Melbourne, FL 32936

**OFFICIAL USE**

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.44
<b>Total Postage and Fees</b>	<b>\$10.56</b>

Sent To: Mason Dixon Farms, LLC  
 Street and Apt. No., or PO Box No.: P.O. Box 360911  
 City, State, ZIP+4®: Melbourne, FL 32936

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**Certified Mail service provides the following benefits:**

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

**Important Reminders:**

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
  - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
  - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
  - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

**IMPORTANT: Save this receipt for your records.**

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

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Office of Oil and Gas

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WV Department of  
Environmental Protection

02/27/2026

**Columbia Gas Transmission, LLC**

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



December 16, 2025

Consol RCPC, LLC  
275 Technology Drive, Suite 101  
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage well in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory B 2270 (API # 47-051-00283-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

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December 23, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **7020 3160 0001 5077 9738.**

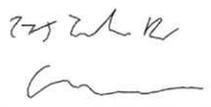
**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	December 22, 2025, 1:01 pm
<b>Location:</b>	CANONSBURG, PA 15317
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic

**Shipment Details**

**Weight:** 4.0oz

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

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FEB 05 2026

WV Department of  
Environmental Protection

02/27/2026

7020 3160 0001 5077 9738

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Canonsburg, PA 15317

**OFFICIAL USE**

Certified Mail Fee	\$5.30	0024
Extra Services & Fees (check the add fee as appropriate)		23
<input type="checkbox"/> Return Receipt (hardcopy)	\$2.35	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.44	
<b>Total Postage and Fees</b>	<b>\$10.56</b>	
Sent To	CONSOLE PROTECTIVE	
Street and Apt. No., or PO Box No.	275 Technology Drive, Suite 101	
City, State, ZIP+4®	Canonsburg, PA 15317	

Postmark Here  
DEC 19 2025  
PITTSBURGH, PA  
12/19/2025

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**Certified Mail service provides the following benefits:**

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

**Important Reminders:**

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
  - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
  - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
  - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

**IMPORTANT: Save this receipt for your records.**

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

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WV Department of  
Environmental Protection

02/27/2026

**Columbia Gas Transmission, LLC**

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



December 16, 2025

Marshall County Coal Resources, Inc.  
46226 National Road West  
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage well in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 2270 (API # 47-051-00283-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

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WV Department of  
Environmental Protection



January 5, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **7020 3160 0001 5077 9714.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** December 24, 2025, 8:07 am  
**Location:** SAINT CLAIRSVILLE, OH 43950  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic

**Shipment Details**

**Weight:** 4.0oz

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	BRAD NELSON 46226 NATIONAL RD SAINT CLAIRSVILLE, OH 43950 9714

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
 United States Postal Service®  
 475 L'Enfant Plaza SW  
 Washington, D.C. 20260-0004

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Environmental Protection

02/27/2026

7020 3160 0001 5077 9714

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Saint Clairsville, OH 43950

Certified Mail Fee	\$5.30	0024
Extra Services & Fees (check box, add fee as appropriate)	\$2.87	23
<input type="checkbox"/> Return Receipt (hardcopy)		
<input type="checkbox"/> Return Receipt (electronic)		
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.44	
<b>Total Postage and Fees</b>	<b>\$10.56</b>	



Sent To  
 Marshall County Coal Resources, Inc.  
 Street and Apt. No., or PO Box No.  
 46226 National Road West  
 City, State, ZIP+4®  
 St. Clairsville, OH 43950

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**Certified Mail service provides the following benefits:**

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- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
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**IMPORTANT: Save this receipt for your records.**

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

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 Environmental Protection

02/27/2026

47-051-00283 P

WW-9  
(5/16)

API Number 47 - 051 - 00283-00-00  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Glen Easton, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 34-119-28776, 34-167-23862 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 260201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson FEB 05 2026

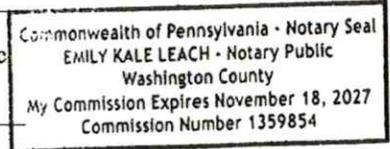
Company Official (Typed Name) Brad Nelson WV Department of

Company Official Title Storage Engineer Environmental Protection

Subscribed and sworn before me this 16th day of December, 20 25

Emily K. Leach Notary Public

My commission expires 11/18/2027



02/27/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>Annual Rye</u>	<u>40</u>	<u>Orchard Grass and/or Tall Fescue</u>	<u>29</u>
_____	_____	<u>Birdsfoot trefoil (empire)</u>	<u>9</u>
_____	_____	<u>Annual Rye</u>	<u>12</u>

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower *Strader Gower*

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Title: Oil & Gas Inspector Date: 12/17/2025

Field Reviewed? (  ) Yes (  ) No

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Environmental Protection

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek Quad: Glen Easton, WV

Farm Name: \_\_\_\_\_

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.  
  
Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.  
  
All accumulated fluids to be hauled off site to UIC disposal facility.

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is an unnamed tributary to Laurel Run, approximately 120 feet to the E/NE. The nearest Wellhead Protection area is 6.8 mi. to the SE (WV3305202 - Hundred Littleton PSD).

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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WV Department of  
Environmental Protection

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

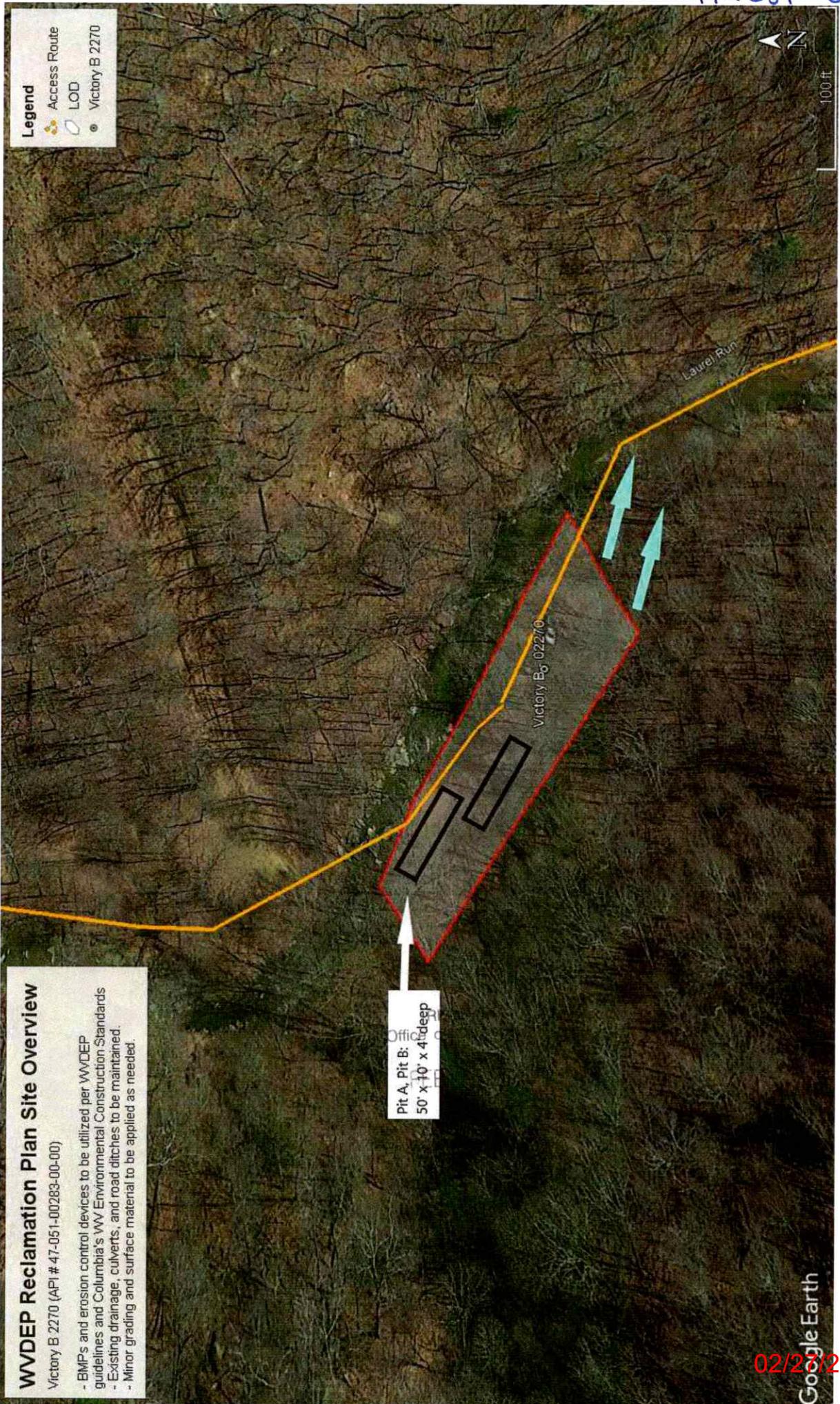
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Office of Oil and Gas

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WV Department of  
Environmental Protection

Signature: Strader Gower

Date: 12/17/2025



### WWDEP Reclamation Plan Site Overview

Victory B 2270 (API # 47-051-00283-00-00)

- BMP's and erosion control devices to be utilized per WWDEP guidelines and Columbia's WW Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Pit A, Pit B:  
50' x 10' x 4' deep

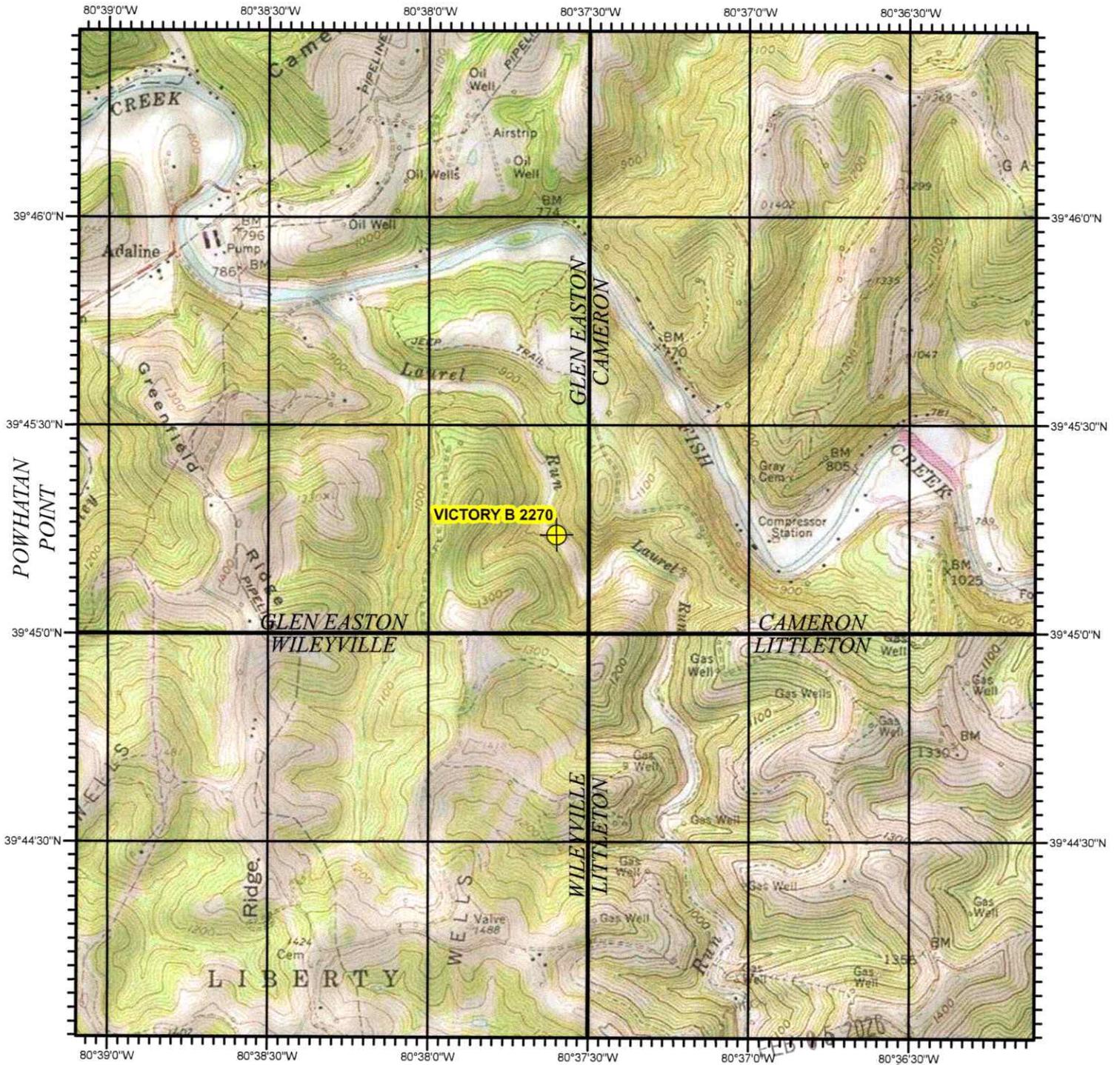
02/20/2026

Google Earth

BUSINESSBURG

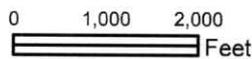
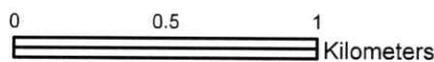
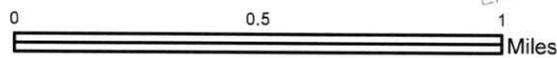
MOUNDSVILLE

MAJORSVILLE



NEW MARTINSVILLE

WV Department of Environmental Protection



**VICTORY B 2270**  
**MARSHALL COUNTY, WV**

SCALE 1:24,000

USGS TOPOGRAPHIC QUADRANGLE  
GLEN EASTON, WV - 1976  
North American 1983 Datum (NAD83)

02/27/2026

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-051-00283-00-00 WELL NO.: Victory B 2270

FARM NAME: HINERMAN, E. R.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Glen Easton, WV

SURFACE OWNER: Mason Dixon Farms, LLC

ROYALTY OWNER: Gene S. Bowers, Clair E. Bowers, Sharon D. Bowers, Alicia Ann Taylor Nally, Larence T. Taylor, Ronald K. Walton, Winona D. Postlewait, et. al.

UTM GPS NORTHING: 4,400,516.657

UTM GPS EASTING: 531,979.639 GPS ELEVATION: 824'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, <sup>Altitude</sup> height above mean sea level (MSL) – meters.
  - Accuracy to Datum – 3.05 meters
  - Data Collection Method:  
Survey grade GPS  : Post Processed Differential  <sup>X</sup>  
Real-Time Differential
- Mapping Grade GPS  : Post Processed Differential   
Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**  
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

*Paul Nelson* Storage Engineer 12/15/2025  
Signature Title Date

WELL RECORD

The Manufacturers Light and Heat CO.

Well No. 2270

Farm Eleanor R. Hinerman

District Liberty

County Marshall

State W. Va.

Owned by

Division 4

Date 19

Entered W. R. Book Folio

By

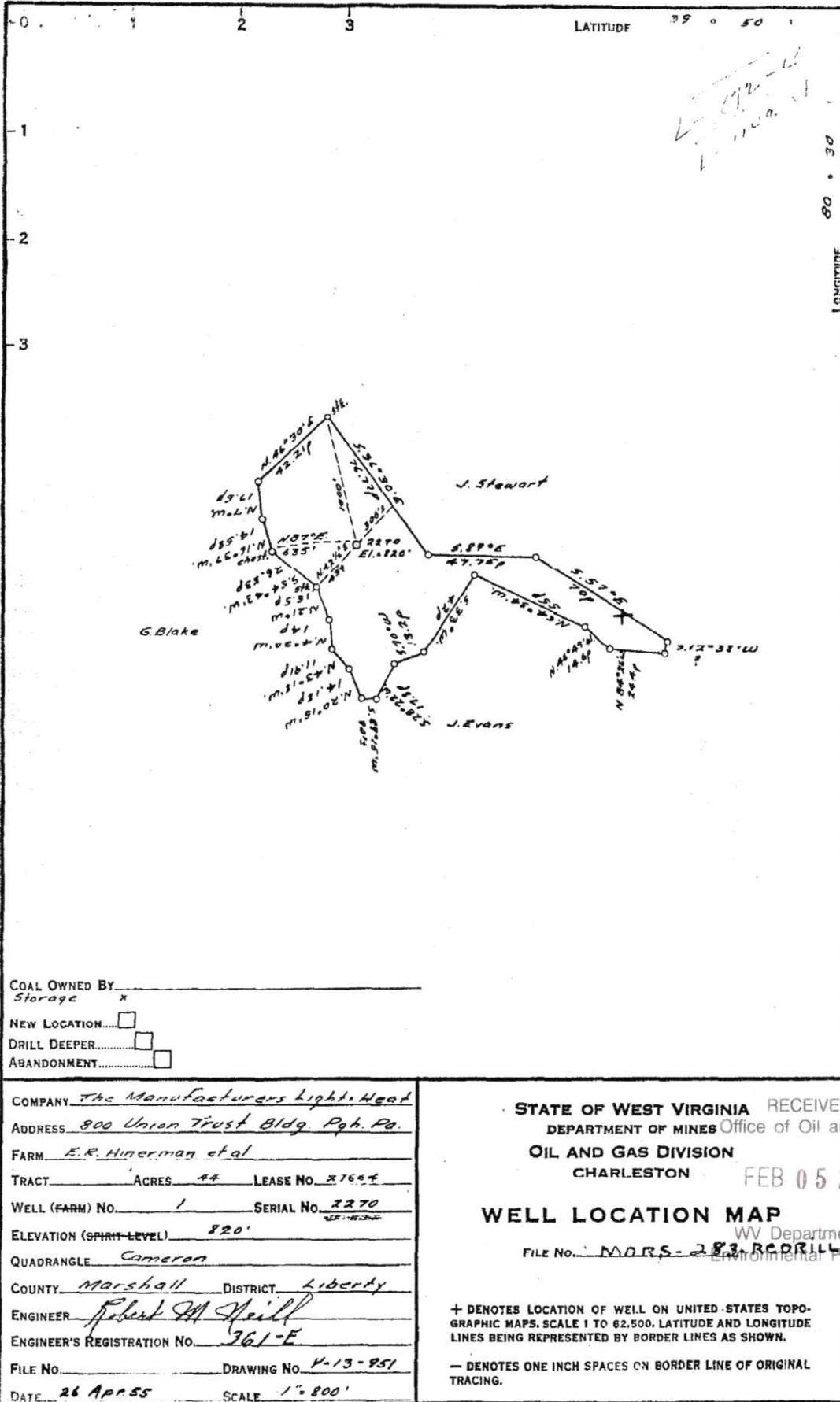
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Environmental Protection







COAL OWNED BY \_\_\_\_\_  
*Storage* x  
 NEW LOCATION...   
 DRILL DEEPER...   
 ABANDONMENT...

COMPANY The Manufacturers Light, Heat  
 ADDRESS 800 Union Trust Bldg. Pgh. Pa.  
 FARM E.R. Hinerman et al  
 TRACT \_\_\_\_\_ ACRES 44 LEASE NO. 27654  
 WELL (FARM) NO. 1 SERIAL NO. 2270  
 ELEVATION (SPIRIT LEVEL) 820'  
 QUADRANGLE Cameron  
 COUNTY Marshall DISTRICT Liberty  
 ENGINEER Robert M. Heill  
 ENGINEER'S REGISTRATION NO. 361-E  
 FILE NO. \_\_\_\_\_ DRAWING NO. V-13-951  
 DATE 26 APR 55 SCALE 1" = 800'

STATE OF WEST VIRGINIA RECEIVED  
 DEPARTMENT OF MINES Office of Oil and Gas  
 OIL AND GAS DIVISION  
 CHARLESTON FEB 05 2026  
 WV Department of Environmental Protection  
 WELL LOCATION MAP  
 FILE NO. MORS-283 REDRILL

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

DATE RECEIVED	
1. OPERATING	3. CIVIL ENG.
2. PLT. ACCTG.	4. PLT. ACCTG.

WORK ORDER

LOCAL OFFICE NO. 56 BUDGET NO. \_\_\_\_\_ WORK ORDER NO. 1-114-4  
 DATE REQUESTED Nov. 15, 1956 DATE ISSUED \_\_\_\_\_ 19\_\_\_\_  
 COMPANY The Manufacturers Light & Heat Company DEPT. Prof.  
 PROPOSED WORK Redrill & Recondition Abandoned Well # 2270

KNOWN AS Ocie E. Neely Well NO. 2270 ORIGINAL INSTALLATION DATE \_\_\_\_\_  
 PURPOSE AND NECESSITY To condition for Victory Storage

LOCATION J. & M. A. Flake Farm  
 IN \_\_\_\_\_ CITY, BOROUGH, VILLAGE \_\_\_\_\_ TAX DISTRICT 7104 DISTRICT Liberty COUNTY Marshall STATE W. Va.  
 IN \_\_\_\_\_ CITY, BOROUGH, VILLAGE \_\_\_\_\_ TAX DISTRICT \_\_\_\_\_ TOWN, TOWNSHIP OR DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_  
 IN \_\_\_\_\_ CITY, BOROUGH, VILLAGE \_\_\_\_\_ TAX DISTRICT \_\_\_\_\_ TOWN, TOWNSHIP OR DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

RELATED PROJECT \_\_\_\_\_  
 ADDITION  RETIREMENT  REPLACEMENT  ABANDONMENT

CHECK BELOW PERMITS AND SPECIAL SERVICES REQUIRED:  
 RAILROAD PERMIT  SURVEY  BRIDGE PERMIT  HIGHWAY PERMIT  RIGHT OF WAY  LEASE   
 MAP NO. 0-25-28 SURVEY NO. \_\_\_\_\_ PERMIT NO. \_\_\_\_\_ DATE RECEIVED \_\_\_\_\_ FILE NO. \_\_\_\_\_

BUILDINGS ON PROPOSED EXTENSION \_\_\_\_\_ WILL BE STARTED 1956  
 NEW CONSUMERS \_\_\_\_\_ WORK WILL BE \_\_\_\_\_

ACCOUNTING DEPT. \_\_\_\_\_ APPROVALS \_\_\_\_\_  
 CONTRACT NO. \_\_\_\_\_

REQUESTED BY Andy Blumch Nov. 15, 1956 RECOMMENDED BY \_\_\_\_\_ 19\_\_\_\_

BUDGET APPROPRIATION \_\_\_\_\_ APPROVED: \_\_\_\_\_ 19\_\_\_\_  
 VERIFIED BY \_\_\_\_\_ TREASURY DEPT. \_\_\_\_\_ 19\_\_\_\_

DETAIL OF EXPENDITURES							
MATERIAL TO BE INSTALLED - RETIRED	SIZE	ESTIMATE			ACTUAL		VARIATION
		QUANTITY	PRICE	AMOUNT	QUANTITY	AMOUNT	
Conductor Wood	1 1/2" x 16'	1		87.00			
Casing 8 rd. thd. Sm. Or. H 32'	10-3/4"	230'	2.56	589.00			
Shoe Casing Steel	10-3/4"	1		42.00			
Casing 8 rd. thd. Sm. Or. J-55 21'	8-5/8"	1050'	2.18	2286.00			
Shoe Casing Steel	8-5/8"	1		24.00			
Casing 6 rd. thd. Sm. Or. J-55 20'	7"	1700'	1.05	1785.00			
Shoe Casing Steel	7"	1		26.00			
Flng Lead	6"	1		70.00			
Concret				600.00			
Well Service				500.00			
Schlumberger Well Survey				700.00			
Tree Well Head Complete		1		1075.00			
Concrete Block				60.00			
TOTAL MATERIAL				9084.00			
INSTALLATION OR RETIREMENT COST							
DIRECT LABOR					9000.00		
USE OF EQUIPMENT							
USE OF AUTO AND HALLING					650.00		
TOOLS, SUPPLIES AND MISCELLANEOUS EXPENSE							
STORES EXPENSE & FREIGHT 12 %					1090.00		
RIGHT OF WAY							
CONSTRUCTION OVERHEADS (21 %)					1890.00		
TOTAL INSTALLATION OR RETIREMENT COST					12630.00		
TOTAL					21714.00		

QUANTITIES APPLIED BY ENGINEERING DEPT. TO MAPS AND RECORDS

TAX DISTRICT NO.	MAP NUMBER	LINE NUMBER	LAY	SIZE AND KIND	LIFT	ORIGINAL INSTALLATION DATE	VALVES OR SPECIAL EQUIPMENT	AT STATION	REMARKS
									RECEIVED Office of Oil and Gas  FEB 05 2026  WV Department of Environmental Protection

FINAL REPORT OF MATERIAL CHARGED TO AND USED IN DRILLING AND EQUIPPING

Well No. 2270

Date Work Started Feb. 19, 1957 Date Work Completed Aug. 30, 1957  
 Compiled By Bob Bonar Date Nov. 6, 19 57 Div. Supt. R. L. F. S. S. Date 11-22 19 57

Material Transfer Numbers (Division Numbers) Pur. Order Nos. 3952, 9905, 10118, 10160, 10867, 10868, 10474, 11553, 11919, 11377, 11509, 13163, 13544. E. O. Nos. 310637, 310616, 312470, Div. No. 4 (1957) Trans. Nos. Feb. N-35, N-36, N-37, Mar. N-16, N-45, N-49, 114, 319, 223, Apr. N-22, 22, 63, 126, 130, 352, May N-1, N-2, ~~222~~, ~~223~~, June 117, July 244, 262, 289, Aug. N-10, N-19, N-31, N-37, 115, 162, 218, Sept. N-7, 41, 42, 43, 131, ~~Nov. N-48, N-49, N-50, 287, 288, 289, 290, 291, 292, Dec. 1.~~

MATERIAL INSTALLED

Quantity	Size	Description	Quantity	Size	Description
229'	10-3/4"	Casing Sn. Gr. H-30#			
1	10-3/4"	Shoe Casing Steel			
573'	8-5/8"	Casing Sn. Gr. J-24#			
1	8-5/8"	Shoe Casing Steel			
156'	7"	Casing Sn. Gr. H-20#			
1404'	7"	Casing Sn. Gr. J-20#			
1	7"	Shoe Casing Steel			
1	8-5/8"	Tree Well Head S/400 960			
		(Used to install Well Head)			
2'	8-5/8"	Casing Sn. Gr. J-24#			
2	7/8"	Turbuckles			
2	1/2"	Plugs Steel			
		Miscellaneous Material			
725 Bgs.		Cement			
29 Bgs.		Aquapal			
4 Bgs.		Cal Seal			
50 Gal.		Mud Acid			
2 1/2 cu. yd.		Concrete 1-2-4 Mix			
50 c.f.		Acetone			
75 c.f.		Oxygen			
5 Lbs.	3/16"	Elrod			

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Environmental Protection

List above ONLY material left in and at the well which is being used in the operation of said well, including Casing, Tubing, Wire Lines, Rods, Pumping Outfits, Packers, Tanks, Boilers, Engines, Casing heads, and all well connections, but not including Drips or Branch Lines.

Depth of well 1570 Feet Well produces No Gas from Maxton Sand

Rock Pressure \_\_\_\_\_ Lbs.





Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued 4705100295 00283 00315

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Feb 27, 2026 at 9:29 AM

To: Strader C Gower <strader.c.gower@wv.gov>, Brad Nelson <brad\_nelson@tcenergy.com>, ebuzzard@marshallcountywv.org, Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>

To whom it may concern, plugging permits have been issued for 4705100295 00283 00315.

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**James Kennedy**

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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### 3 attachments

 **4705100315.pdf**  
7024K

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7808K

 **4705100283.pdf**  
7347K

02/27/2026