

COAL OWNED BY RECONSTRUCTION

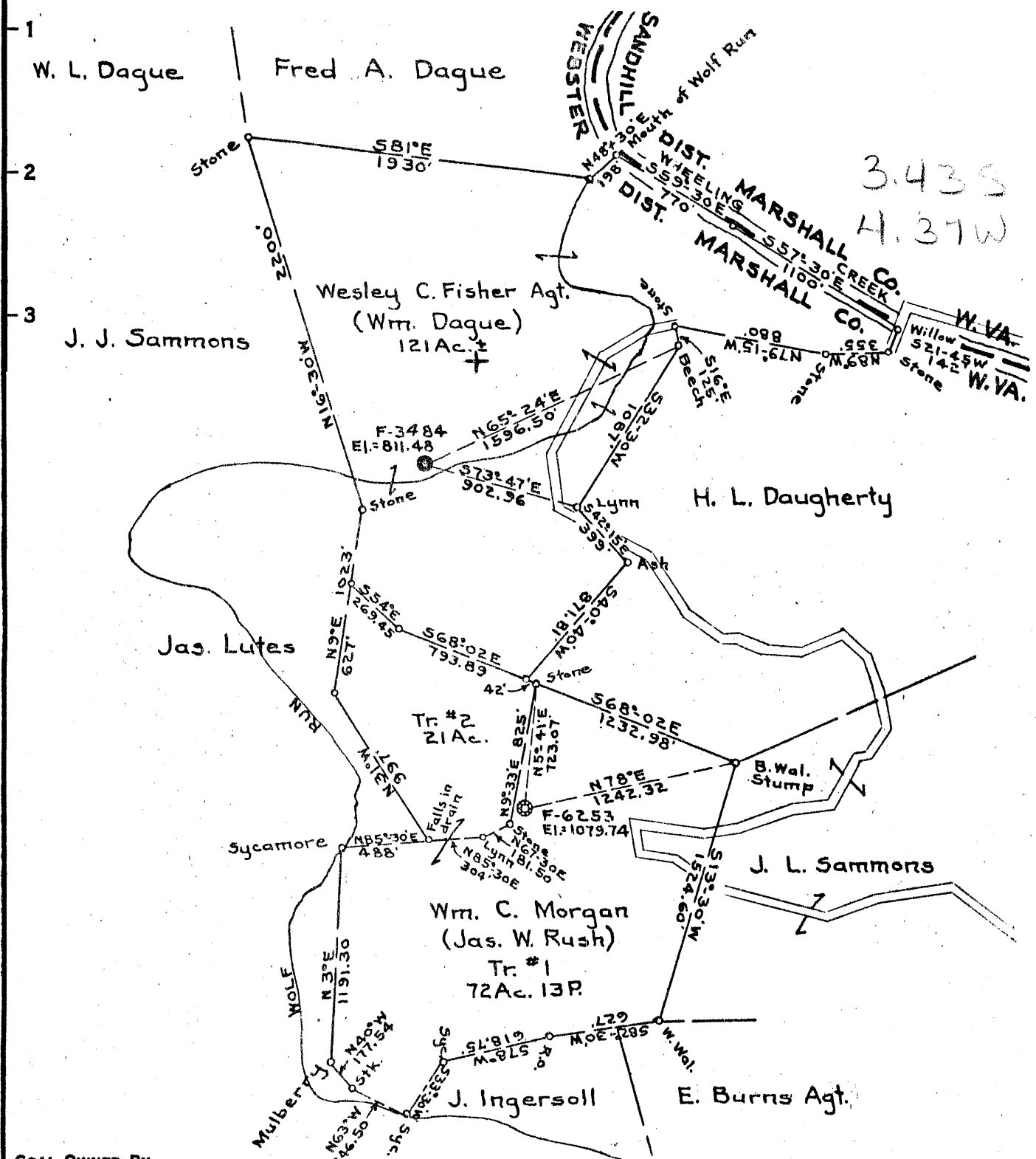
NEW LOCATION
 DRILL DEEPER
 ABANDONMENT *issued 5/11/72*

From: Columbia Gas Transmission Corp.
 COMPANY THE MANUFACTURERS LIGHT & HEAT CO.
 ADDRESS 800 UNION TRUST BLDG. PGH. PENNA. 15219
 FARM WESLEY C. FISHER, Agent
 TRACT _____ ACRES 120 LEASE NO. 27757
 WELL (FARM) NO. 1 SERIAL NO. L-4360 F-3484
 ELEVATION (SPIRIT LEVEL) 811.48'
 QUADRANGLE CAMERON NE
 COUNTY MARSHALL DISTRICT WEBSTER
 ENGINEER J. M. Streater - J.M.
 ENGINEER'S REGISTRATION NO. 9442
 FILE NO. _____ DRAWING NO. V-15-307
 DATE 7 OCTOBER 1955 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE No. MARS-291-Rev.-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



COAL OWNED BY RECONOITION

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

COMPANY THE MANUFACTURERS LIGHT & HEAT CO.

ADDRESS 800 UNION TRUST BLDG. PGM. PENNA.

FARM WESLEY C. FISHER FARM

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WELL LOCATION MAP

FILE No. MARS-291-Redull

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Cameron

Permit No. MARS-291-R

WELL RECORD

Oil or Gas Well Gas
(KIND)

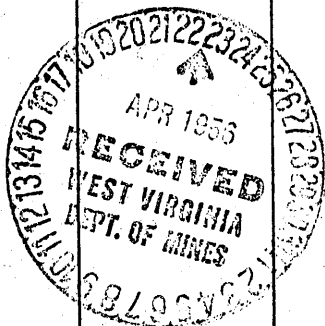
Company THE MANUFACTURERS LIGHT AND HEAT COMPANY
Address 800 UNION TRUST BUILDING, PGH., PA.
Farm W. C. Fisher Acres 120
Location (waters) _____
Well No. 4360 (F-3484) Elev. 811.48'
District Webster County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced November, 1955
Drilling completed April 6, 1956
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	146'	146'	
10	741'	741'	Size of
8 1/4	1116'	1116'	
6 5/8	1317'	1317'	Depth set
4 3/4	2331'	2331'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 296 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
SCHLUMBERGER GAMMA RAY SURVEY							
<input checked="" type="checkbox"/> Pittsburgh Coal			296	304	OBSERVATION WELL Reconditioned on W.O. 1552-L-1188-5		
<input checked="" type="checkbox"/> Big Dunkard Sand			780	812	Elevation 811.48'		
<input checked="" type="checkbox"/> Gas Sand			902	986	13" Casing 146'6" Cemented with 125 bags		
<input checked="" type="checkbox"/> 1st. Salt Sand			1054	1098	11/11/55		
<input checked="" type="checkbox"/> Sand			1120	1136	10" Casing 741' Cemented with 400 bags		
<input checked="" type="checkbox"/> 3rd Salt Sand			1192	1245	1/13/56'		
<input checked="" type="checkbox"/> Maxton Sand			1270	1297	8 5/8" Cas. 1116' Cemented with 60 bags		
<input checked="" type="checkbox"/> Big Lime			1315	1348	3/7/56 & annulus filled to surface with Aquagel		
<input checked="" type="checkbox"/> Big Injun			1358	1575	7" Casing 1317' Cemented with 50 bags & annulus filled to surface with Aquagel		
<input checked="" type="checkbox"/> Upper 30' Sand (Berea)			1925	1940	3/21/56		
<input checked="" type="checkbox"/> No. 50' Sand					Possible Gas - 1457'		
<input checked="" type="checkbox"/> No. 30' Sand					Gas - 1932' (Non Storage Zone)		
<input checked="" type="checkbox"/> Gordon Sand			2290	2310	Tubing Perforated - 2140'		
<input checked="" type="checkbox"/> 5th Sand			2396	2435	Tubing Perforated - 2200'		
Well Cleaned out to Original depth of 2541' and plugged back to 2334' with cement & chips. Lead plug at 2331 to 2334'					Tubing Perforated - 2300'		
TOTAL DEPTH				2331	Temperature Survey did not indicate any other gas. Gas at 1932' packed off with a 6 5/8" x 4 1/2" Screw down Packer at 1877' and a 6 5/8" x 4 1/2" Anchor Packer at 2025' 4 1/2" Tubing - 2331' 4/2/56		



1358
811
547

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

NOV 13 1972

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Hillman Coal & Coke Company
1900 Grant Building
Pittsburgh, Pa. 15219
NAME OF WELL OPERATOR
ADDRESS

Columbia Gas Transmission Corporation
800 Union Trust Building
Pittsburgh, Pa. 15219
NAME OF WELL OPERATOR
COMPLETE ADDRESS

Consolidation Coal Company
7300 One Oliver Plaza
Pittsburgh, Pa. 15222
COAL OPERATOR OR OWNER
ADDRESS

October 12 19 72

WELL AND LOCATION
Webster District

Marshall County

LEASE OR PROPERTY OWNER

Well No. L-4360

W. C. Fisher, Agt. Farm

STATE INSPECTOR SUPERVISING PLUGGING Arthur Null

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marshall } ss:

Ray Reynolds and Herman Clutter

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Columbia Gas Transmission Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 26th day of September, 19 72, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	Casing size & type	CASING	
			Csg. PULLED	Csg. LEFT IN
FORMATION	TOTAL DEPTH = 2331'	Csg. size & type		
Gordon Sand 2310'-2290'	Hydraulic Cement 2331'-1200' (250 Sacks)	13 3/8" O.D.	None	147'
Upper 30' Sand 1940'-1925'		10 3/4" O.D.	None	741'
Big Injun Sand 1575'-1353'		8 5/8" O.D.	None	1116'
Maxton Sand 1297'-1272'		7" O.D.	209'	1108'
3rd Salt Sand 1240'-1162'		4 1/2" O.D.	2331'	None
1st Salt Sand 1020'-1054'	5% AcuaGel 1200'-0'			
Gas Sand 986'-902'	NOTE: All casing left in hole previously cemented in.			
Big Dunkard Sand 812'-780'				
COAL BEAMS	DESCRIPTION OF MONUMENT			
(NAME) Pittsburgh Coal 304'-206'	Monument and surface vent pipe will be erected in cooperation with the Wheeling Creek Watershed Commission.			
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 10th day of October, 19 72.

And further deponents saith not.

Sworn to and subscribed before me this 26th day of October, 19 72.

My commission expires:

RAS
Herman Clutter
Ray Reynolds
Notary Public

Permit No. MARS-291-R-P

C. NOLL

ROBERT L. ...
NOTARY PUBLIC
My Commission Expires June 15, 1974

NOV 20 1972